



Marine
Management
Organisation

**MARINE AND COASTAL ACCESS ACT 2009
SECTION 72**

DEEMED MARINE LICENCE - NOTICE OF VARIATION

**THE HORNSEA ONE OFFSHORE WIND FARM ORDER 2014 (AS AMENDED)
SCHEDULE 10 – DEEMED MARINE LICENCE 3**

AUTHORISED DEVELOPMENT:

Hornsea One Offshore Wind Farm

LICENCE HOLDER:

Vi-Aura Ltd
c/o DONG Energy Wind Power A/S
5 Howick Place
Westminster
SW1P 1WG
London
United Kingdom

COMPANY REGISTRATION NUMBER:

08608175

DATE:

11 November 2016

VARIATION: 1

PREVIOUS VARIATION:

None

The Marine Management Organisation (MMO) received a request on 20 July 2016 from DONG Energy Wind Power A/S on behalf of Vi-Aura Ltd. for a variation to Deemed Marine Licence (dML) 3 within Schedule 10 of the Hornsea One Offshore Wind Farm Order 2014 (as amended).

NOTICE IS HEREBY GIVEN that the MMO varies dML 3 in relation to each of the provisions specified in the first column of the table in the Annex to this notice, by substituting the words set out in the second column of that table with the words set out in the third column of that table in accordance with section 72 (3)(d) of the Marine and Coastal Access Act 2009.

This variation has immediate effect from the date of this notice.

In accordance with regulation 3 of The Marine Licensing (Notices Appeals) Regulations 2011, you may appeal the notice of variation to the First-tier Tribunal. If you wish to appeal then in accordance with Rule 22(1)(b) of the Tribunal Procedure (First-tier Tribunal)(General Regulatory Chamber) Rules 2009 (SI 2009/1976) you have 28 days from the date of the sending of this notice to send or deliver a notice of appeal to the First-tier Tribunal.



Signed:

Name and Position: Lisa Southwood, Marine Licensing Case Manager

Date: 11 November 2016

Annex 1

Provision	Previous text	Replacement text
<p>Schedule 10 Part 2 Navigational Practice, Safety and Emergency Response Condition 9(1)</p>	<p>No part of the authorised scheme seaward of MHWS is to commence until the Secretary of State, in consultation with the MCA, has given written approval for an Emergency Response and Co-operation Plan which includes full details of the emergency co-operation plans for the construction, operation and decommissioning phases of that part of the authorised scheme in accordance with the MCA recommendations contained within MGN 371 “Offshore Renewable Energy Installations (OREIs) – Guidance on UK Navigational Practice, Safety and Emergency Response Issues”.</p>	<p>1.No part of the authorised project may commence until the MMO, in consultation with the MCA, has given written approval for an Emergency Response Co-operation Plan (ERCoP) which includes full details of the emergency response co-operation plans for the construction, operation and decommissioning phases of that part of the authorised project in accordance with the MCA recommendations contained within MGN543 "Offshore Renewable Energy Installations (OREIs) – Guidance on UK Navigational Practice, Safety and Emergency Response Issues".</p> <p>2.The ERCoP and associated guidance and requirements must be implemented as approved, unless otherwise agreed in writing by the MMO in consultation with the MCA. The document must be reviewed at least annually or whenever changes are identified, whichever is sooner, and any proposed changes must be submitted to the MMO in writing for approval, in consultation with MCA.</p>
<p>Schedule 10 Part 2 Chemicals, drilling and debris Condition 11(6)</p>	<p>Prior to the commencement of the licensed activities the licence-holder must submit to the MMO an audit sheet covering all aspects of the construction of the authorised scheme and no</p>	<p>All dropped objects must be reported to the MMO using the Dropped Object Procedure Form as soon as reasonably practicable and in any event within 24 hours of the undertaker</p>

	<p>works shall commence until the audit sheet content has been agreed with the MMO. The audit sheet shall include details of—</p> <ul style="list-style-type: none"> (a) loading facilities; (b) vessels; (c) equipment; (d) shipment routes; (e) working schedules; and (f) all components and materials to be used in the construction of the authorised scheme. 	<p>becoming aware of an incident. On receipt of the Dropped Object Procedure Form, the MMO may require relevant surveys to be carried out by the undertaker (such as side scan sonar) if reasonable to do so and the MMO may require obstructions to be removed from the seabed at the undertaker's expense if reasonable to do so.</p>
<p>Schedule 10 Part 2 Chemicals, drilling and debris Condition 11(7)</p>	<p>The audit sheet shall be maintained throughout the construction of the authorised scheme and the MMO shall be notified of any changes on a fortnightly basis.</p>	<p>This condition has been removed.</p>
<p>Schedule 10 Part 2 Chemicals, drilling and debris Condition 11(8)</p>	<p>In the event that the MMO becomes aware that any of the materials on the audit sheet cannot be accounted for it shall require the licence-holder to carry out a side scan sonar survey to plot all obstructions across Wind Farm Area 1 where construction works and related activities have been carried out under this licence. Local fishermen shall be invited to send a representative to be present during the survey. Any new obstructions that the MMO believes to be associated with the authorised scheme shall be removed at the licence-holder's expense, where practicable.</p>	<p>This condition has been removed.</p>

