

# Surrender notice with introductory note

## The Environmental Permitting (England & Wales) Regulations 2016

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Rugeley Power Limited  
Rugeley Power Station  
Power Station Road  
Rugeley  
Staffordshire  
WS15 1PR

**Surrender application number**

EPR/EP3538LB/S005

**Permit number**

EPR/EP3538LB

# Rugeley Power Station

## Permit number EPR/EP3538LB

### Introductory note

#### **This introductory note does not form a part of the notice.**

The following notice gives notice of the surrender in part of an environmental permit.

The directly associated activity A7 (storage of fuel) has been removed from this permit as it is associated with the coal stock yard. The golf course (lagoon 1 and 2) was never permitted and was never part of the operation under the environment Protection Regulation (EPR). The area was drawn within the permit boundary for simplification. It is currently a green space. Any changes made as a result of the part surrender are set out in the schedules.

The status log of a permit sets out the permitting history, including any changes to the permit reference number.

<b>Status log of the permit</b>		
<b>Description</b>	<b>Date</b>	<b>Comments</b>
Application EP3538LB (EPR/EP3538LB/A001)	Duly made 31/03/2006	
Supplementary Information regarding FGD	13/09/2006	
Permit determined	30/10/2007	
Variation determined EPR/EP3538LB/V002	11/03/2013	Environment Agency Initiated Variation, to incorporate Eel Regulations improvement condition.
Variation determined EPR/EP3538LB/V003	28/08/2013	Environment Agency Initiated Variation to implement the changes introduced by IED.
Regulation 60 Notice sent to the Operator	10/02/2015	Issue of a Notice under Regulation 60(1) of the EPR. Environment Agency Initiated review and variation to vary the permit under IED to implement the special provisions for LCP under Chapter III, introducing new Emission Limit Values (ELVs) applicable to LCP, referred to in Article 30(2) and set out in Annex V. The permit is also updated to modern conditions.
Regulation 60 Notice response	30/03/2015	Response received from the Operator.
Additional information received	23/10/2015	Responses to request for further information (RFI) dated 06/10/2015.
Additional information received	23/10/2015 and 20/11/2015	Response to emails requesting further information sent on 09/10/2015 and 26/10/2015.
Additional information received	18/12/2015	Information on sulphur dioxide emissions following a return to service.
Variation determined EPR/EP3538LB/V004	30/12/2015	Varied and consolidated permit issued in modern condition format. Variation effective from 01/01/2016.

<b>Status log of the permit</b>		
<b>Description</b>	<b>Date</b>	<b>Comments</b>
Part surrender application EPR/EP3538LB/S005	Duly made 22/11/2019	Application to surrender coal storage.
Part surrender determined (Billing ref: TP3100BL)	20/03/2020	Part surrender complete.

End of introductory note

## Notice of surrender

### The Environmental Permitting (England and Wales) Regulations 2016

The Environment Agency in exercise of its powers under regulation 25 of the Environmental Permitting (England and Wales) Regulations 2016 accepts the surrender in part of

#### Permit number

**EPR/EP3538LB**

#### Issued to

Rugeley Power Limited

whose registered office is

Level 20  
25 Canada Square  
London  
E14 5LQ

company registration number 04212554

to operate part of a regulated facility at

Rugeley Power Station  
Power Station Road  
Rugeley  
Staffordshire  
WS15 1PR

to the extent set out in the schedules.

This notice shall take effect from 20/03/2020.

<b>Name</b>	<b>Date</b>
<b>David Griffiths</b>	<b>20/03/2020</b>

Authorised on behalf of the Environment Agency

## Schedule 1 – conditions to be deleted

None.

## Schedule 2 – conditions to be amended

The following conditions are amended as detailed, as a result of the application made by the operator.

Table S1.1 as referenced in conditions 2.1.1, 2.3.2, 2.3.5, 2.3.6, 2.3.7 and 4.2.6 is amended to remove activity reference A7 (fuel storage). Table S1.1 now reads as follows:

<b>Table S1.1 activities</b>			
<b>Activity reference</b>	<b>Activity listed in Schedule 1 of the EP Regulations</b>	<b>Description of specified activity</b>	<b>Limits of specified activity</b>
A1	Section 1.1 A(1) (a): Burning any fuel in an appliance with a rated thermal input of 50 megawatts or more.	<p>LCP197: Operation of two boilers (each 1324 MWth) burning coal for production of steam and electricity (2648 MW aggregated net rated thermal input)</p> <p>LCP460: GT16 Operation of an open cycle gas turbine (OCGT) burning gas oil to produce electricity (96 MW net rated thermal input)</p> <p>LCP461: GT17 Operation of an open cycle gas turbine (OCGT) burning gas oil to produce electricity (96 MW net rated thermal input)</p> <p>Auxiliary boiler burning gas oil to produce steam</p>	<p>From receipt of coal, gas oil, or heavy fuel oil to discharge of exhaust gases and wastes, and the generation and export of electricity</p> <p>LCP460 and LCP461 shall only be used during emergency conditions or for testing less than 500 hours per year.</p>
A2	Section 3.5 Part B (f): Loading, unloading or storing pulverised fuel ash in bulk prior to further transportation in bulk	Pulverised fuel ash (PFA) handling and storage	Removal of ash from the process to removal from the installation
A3	Section 4.2 Part A(1) (a) (iv): Producing inorganic chemicals	Operation of wet limestone/gypsum Flue Gas De-Sulphurisation Units (FGD)	Receipt of limestone to export of gypsum from the installation and discharge of process water to the effluent treatment plant
A4	Section 5.4 Part A(1) (a) (ii): Disposal of non-hazardous waste with a capacity exceeding 50 tonnes per day-physico-chemical treatment;	Waste water treatment from FGD	From discharge from FGD to discharge from site

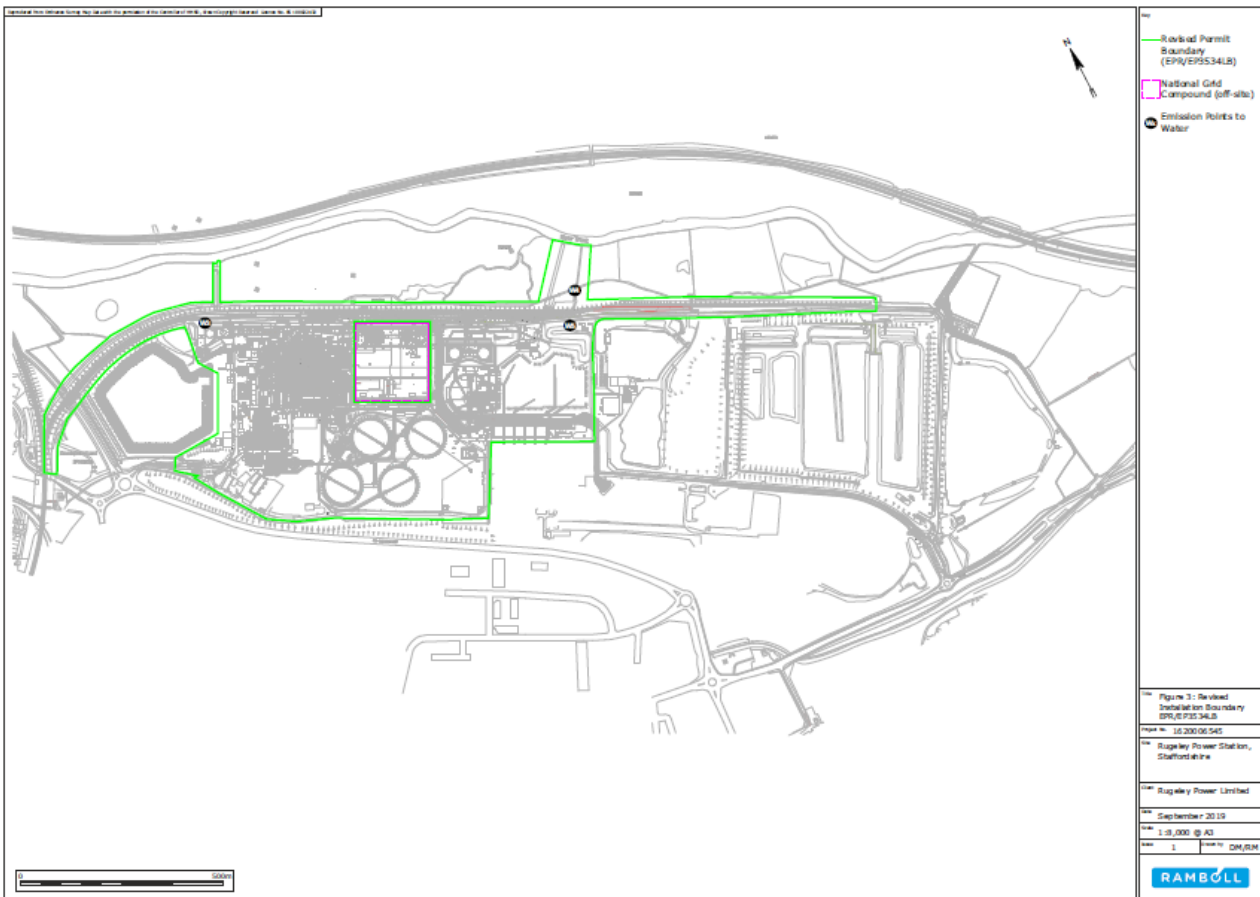
Table S1.1 activities			
Activity reference	Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity
	<b>Directly Associated Activity</b>		
A5	Directly associated activity	The use of water from the river Trent to condense steam	The pumping, treatment, use and return of river water to the river
A6	Directly associated activity	Surface water drainage & process effluent	The site surface water drainage system

**Schedule 3 – conditions to be added**

None.

**Schedule 4 – amended plan**

The area of the site is reduced to that shown in the attached amended plan.



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END OF PERMIT