

Permit with introductory note

The Environmental Permitting (England & Wales) Regulations 2016

Aston Manor Limited

Aston Manor Brewery - Tiverton
Howden Road
Tiverton
Devon
EX16 5NU

Permit number

EPR/CP3730AP

Aston Manor Brewery - Tiverton

Permit number EPR/CP3730AP

Introductory note

This introductory note does not form a part of the permit

The main features of the permit are as follows.

Aston Manor Brewery is an installation located in Tiverton, Devon which produces cider from Pressed Juice Concentrate (PJC). The site has been operating since 2009 and was previously regulated under the Local Air Pollution Prevention and Control (LAPPC) regime but now requires an environmental permit as a result of the 2013 amendment to the Environmental Permitting Regulations to implement the Industrial Emissions Directive. This amendment put into effect the change in permit thresholds for the food and drink sector from production output to maximum production capacity. The activity referred to is shown below:

Section 6.8 Part A (1)(d)(ii) – Treatment and processing of vegetable raw materials with a finished product production capacity greater than 300 tonnes per day or 600 tonnes per day where the installation operates for a period of no more than 90 consecutive days in any year.

The key stages of the site process are; raw material intake, fermentation, maturation, yeast processing, cider processing, pasteurisation, packing, blending and waste handling. The installation has a maximum production capacity of 900 tonnes per day.

Emissions to air are via two small oil fired boilers, both with a thermal input of 3.08MWth. Both of the steam raising boilers at the facility have a very low capacity, only one will be operated at any time. Emissions to water are comprised of surface water run-off and process effluent. The surface water run-off is discharged straight to combined sewer.

There is an effluent treatment system on site. Process effluent flows to the balance tank where it is treated prior to transfer to the biological treatment tank where there is an activated sludge. Treatment chemicals (flocculants) are added to the effluent prior to further processing through a Dissolved Air Flootation (DAF) plant and subsequent discharge into the South West Water sewer. The process effluent is discharged under Trade Effluent Consent T7788/805. Due to the capacity of the system, which is 400 cubic metres per day, this is also a listed activity in its own right:

Section 5.4 Part A(1)(a)(i) and (ii) - Disposal of non-hazardous waste with a capacity exceeding 50 tonnes per day involving biological and physico-chemical treatment.

The site is located in a predominantly residential area. There are no Sites of Specific Scientific Interest (SSSI's) within 2 kilometres, and no Special Areas of Conservation (SACs), Special Protection Areas (SPAs) or Ramsar Sites within 10 kilometres of the installation boundary. However, there are 2 Local Nature Reserves, 12 Local Wildlife Sites and 3 Ancient Woodlands within 2 kilometres of the Installation boundary.

The status log of the permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit		
Description	Date	Comments
Application EPR/CP3730AP/A001	Duly made 01/06/15	Application for an environmental permit.
Schedule 5 notice issued	15/11/17	
Schedule 5 response	26/01/18	The following information was received as part of the Schedule 5 response: Updated site plans, Accident Management Plan, Odour Management Plan, Trade Effluent Consent and further details regarding boilers, effluent treatment, on site storage and site operations.

Status log of the permit		
Description	Date	Comments
Schedule 5 notice issued	19/07/18	
Schedule 5 response	31/08/18	The following information was received as part of the Schedule 5 response: Updated site plans, process flow and ETP operations.
Schedule 5 response	25/01/19	The following information was received as part of the Schedule 5 response: Updated process flow and further details regarding ETP operations.
Schedule 5 response	08/04/19	The following information was received as part of the Schedule 5 response: Updated process flow schematics.
Schedule 5 response	17/04/19	The following information was received as part of the Schedule 5 response: Updated application form.
Schedule 5 response	22/05/19 and 19/06/19	The following information was received as part of the Schedule 5 response: Further details regarding ETP operations and site operations.
Permit determined EPR/CP3730AP	19/11/19	Permit issued to Aston Manor Limited.

End of introductory note

Permit

The Environmental Permitting (England and Wales) Regulations 2016

Permit number

EPR/CP3730AP

The Environment Agency hereby authorises, under regulation 13 of the Environmental Permitting (England and Wales) Regulations 2016

Aston Manor Limited (“the operator”),

whose registered office is

Deykin Avenue

Birmingham

B6 7BH

company registration number 01699439

to operate an installation at

Aston Manor Brewery - Tiverton

Howden Road

Tiverton

Devon

EX16 5NU

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Daniel Timney	19/11/2019

Authorised on behalf of the Environment Agency

Conditions

1 Management

1.1 General management

1.1.1 The operator shall manage and operate the activities:

- (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
- (b) using sufficient competent persons and resources.

1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.

1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

1.2 Energy efficiency

1.2.1 The operator shall:

- (a) take appropriate measures to ensure that energy is used efficiently in the activities;
- (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
- (c) take any further appropriate measures identified by a review.

1.3 Efficient use of raw materials

1.3.1 The operator shall:

- (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities;
- (b) maintain records of raw materials and water used in the activities;
- (c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and
- (d) take any further appropriate measures identified by a review.

1.4 Avoidance, recovery and disposal of wastes produced by the activities

1.4.1 The operator shall take appropriate measures to ensure that:

- (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
- (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
- (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.

1.4.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

2 Operations

2.1 Permitted activities

2.1.1 The operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the “activities”).

2.2 The site

2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

2.3 Operating techniques

2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.

2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation (“plan”) specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.

2.3.3 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.

2.3.4 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:

- (a) the nature of the process producing the waste;
- (b) the composition of the waste;
- (c) the handling requirements of the waste;
- (d) the hazardous property associated with the waste, if applicable; and
- (e) the waste code of the waste.

2.3.5 The operator shall ensure that where waste produced by the activities is sent to a landfill site, it meets the waste acceptance criteria for that landfill.

2.4 Improvement programme

2.4.1 The operator shall complete the improvements specified in schedule 1 table S1.3 by the date specified in that table unless otherwise agreed in writing by the Environment Agency.

2.4.2 Except in the case of an improvement which consists only of a submission to the Environment Agency, the operator shall notify the Environment Agency within 14 days of completion of each improvement.

3 Emissions and monitoring

3.1 Emissions to water, air or land

3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 tables S3.1 and S3.2.

3.1.2 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.

3.2 Emissions of substances not controlled by emission limits

3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.

3.2.2 The operator shall:

- (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
- (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

3.3 Odour

3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.

3.4 Noise and vibration

3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.

3.4.2 The operator shall:

- (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to noise and vibration, submit to the Environment Agency for approval within the period specified, a noise and vibration management plan which identifies and minimises the risks of pollution from noise and vibration;
- (b) implement the approved noise and vibration management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.5 Pests

3.5.1 The activities shall not give rise to the presence of pests which are likely to cause pollution, hazard or annoyance outside the boundary of the site. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved pests management plan, have been taken to prevent or where that is not practicable, to minimise the presence of pests on the site.

3.5.2 The operator shall:

- (a) if notified by the Environment Agency, submit to the Environment Agency for approval within the period specified, a pests management plan which identifies and minimises risks of pollution from pests;
- (b) implement the pests management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

4 Information

4.1 Records

4.1.1 All records required to be made by this permit shall:

- (a) be legible;
- (b) be made as soon as reasonably practicable;
- (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
- (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
 - (i) off-site environmental effects; and
 - (ii) matters which affect the condition of the land and groundwater.

4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

4.2 Reporting

4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.

4.2.2 A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:

- (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;
- (b) the annual production /treatment data set out in schedule 4 table S4.1; and
- (c) the performance parameters set out in schedule 4 table S4.2 using the forms specified in table S4.3 of that schedule.

4.2.3 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:

- (a) in respect of the parameters and emission points specified in schedule 4 table S4.1;
- (b) for the reporting periods specified in schedule 4 table S4.1 and using the forms specified in schedule 4 table S4.4 ; and
- (c) giving the information from such results and assessments as may be required by the forms specified in those tables.

4.2.4 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report

assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

4.3 Notifications

4.3.1 In the event:

- (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately—
 - (i) inform the Environment Agency,
 - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
 - (iii) take the measures necessary to prevent further possible incidents or accidents;
- (b) of a breach of any permit condition the operator must immediately—
 - (i) inform the Environment Agency, and
 - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
- (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.

4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.

4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.

4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (a) any change in the operator's name or address; and
- (b) any steps taken with a view to the dissolution of the operator.

In any other case:

- (a) the death of any of the named operators (where the operator consists of more than one named individual);
- (b) any change in the operator's name(s) or address(es); and
- (c) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.

- 4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:
- (a) the Environment Agency shall be notified at least 14 days before making the change; and
 - (b) the notification shall contain a description of the proposed change in operation.
- 4.3.6 The Environment Agency shall be given at least 14 days notice before implementation of any part of the site closure plan.
- 4.3.7 Where the operator has entered into a climate change agreement with the Government, the Environment Agency shall be notified within one month of:
- (a) a decision by the Secretary of State not to re-certify the agreement;
 - (b) a decision by either the operator or the Secretary of State to terminate the agreement; and
 - (c) any subsequent decision by the Secretary of State to re-certify such an agreement.

4.4 Interpretation

- 4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.
- 4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately", in which case it may be provided by telephone.

Schedule 1 – Operations

Table S1.1 activities			
Activity reference	Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity
AR1	Section 6.8 Part A(1) d (ii)	The treatment and processing, other than exclusively packaging, of only vegetable raw materials with a finished product production capacity greater than 300 tonnes per day, whether previously processed or unprocessed, intended for the production of food or feed (where the weight of the finished product excludes packaging).	The production of cider from Pressed Juice Concentrate (PJC), including receipt and storage of raw materials, fermentation, yeast processing, cider processing, pasteurisation, blending and packing. From receipt of raw materials to finished product. The site has a production capacity of 900 tonnes per day.
AR2	Section 5.4 Part A(1) (a) (i) and (ii)	Disposal of non-hazardous waste involving biological and physico-chemical treatment with a capacity exceeding 50 tonnes per day.	Treatment of onsite generated process effluent by biological and physico-chemical treatment in an activated sludge and DAF plant with a maximum capacity of 400 cubic metres a day. From receipt of raw effluent to discharge to sewer.
Directly Associated Activity			
AR3	Steam generation	Two, existing medium combustion plant, 3.08MWth input fuel oil boilers.	From receipt of fuel and the generation of steam to emission of combustion gases. Only one boiler to be in operation at any time.
AR4	Collection of process effluents	Collection, transfer and storage of process waste waters	From the collection of wastewaters generated on site via the internal drainage system to discharge to sewer via the effluent treatment plant.
AR5	Mains water treatment	Treatment of incoming mains water.	From incoming mains water treatment (water softener and chlorine adjustment) to use for boiler feed water and process water on site.
AR6	Waste storage	Waste storage.	From generation of waste to removal from site.
AR7	Product storage	Finished goods storage.	Storage of finished products to be collected and removed off-site.

Table S1.2 Operating techniques		
Description	Parts	Date Received
Application EPR/CP3730AP/A001	Answers to Section 3 on application form Part B3 including reference to the Food and Drink Sector Guidance EPR 6.10 and the Food, Drink and Milk Industries BREF. The following documents within the supporting submission: Section 4 – Operations Section 5 – Emissions and monitoring Appendix 4 – Non-technical Summary Appendix 5 – Environmental Risk Assessment Appendix 6 – Process Flow	01/06/15
Response to Schedule 5 Notice dated 15/11/17	Answers relating to Section 3 on application form Part B3 including references to the Food and Drink Sector Guidance EPR 6.10 and the Food, Drink and Milk Industries BREF. Answers relating to process flow. Odour management plan in response to section 5B, Table 3 – General Requirements, Part B3 (B4 etc) of the application form. Answer relating to boiler operation – only one boiler will be utilised at any time.	26/01/18
Responses to Schedule 5 Notice dated 19/07/18	Answers relating to Section 3 on application form Part B3 including references to the Food and Drink Sector Guidance EPR 6.10 and the Food, Drink and Milk Industries BREF. Answers relating to process flow, site operations and Effluent Treatment Plant operation.	25/01/19, 08/04/19, 17/04/19, 22/05/19 and 19/06/19

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
IC1	A written Noise Management Plan shall be submitted to the Environment Agency for written approval. The plan must be produced in accordance with the requirements of Environment Agency Horizontal Guidance H3 – Noise Assessment and Control. The plan must contain dates for the implementation of individual measures. The plan will be implemented as approved and from the date stipulated by the Environment Agency.	19/11/20
IC2	The operator shall submit a revised Odour Management Plan that includes the onsite Effluent Treatment Plant to the Environment Agency for written approval. The plan shall include all the required information as specified in the Environment Agency Horizontal Guidance H4 - Odour Management.	19/08/20
IC3	A report shall be submitted to the Environment Agency for written approval summarising an assessment of the adequacy and suitability of the existing bund provision and unloading points in the installation. The assessment should include details of bunds, any deficiencies identified and the improvements proposed, having regard to 'CIRIA Containment systems for the prevention of pollution (C736) – Secondary, tertiary and other measures for industrial and commercial premises' and include a timetable for implementation.	19/05/20
IC4	A report shall be submitted to the Environment Agency for written approval following an assessment of the yard surfacing on site. The report shall summarise the assessment and identify any deficiencies, having regard to Section 2.8 of the Food and Drink Sector Guidance Note IPPC	19/05/20

Table S1.3 Improvement programme requirements		
Reference	Requirement	Date
	S6.10 (2003). A timescale for implementation of any improvements shall be agreed with the Environment Agency.	
IC5	The Operator shall review the Accident Management Plan for the installation, having regard to Section 2.8 Food and Drink Sector Guidance Note IPPC S6.10 (2003). The Accident Management Plan shall include a procedure for the containment and management of firewater, detailing the measures taken to ensure the prevention of environmental impacts resulting from the release of contaminated firewater to surface water, sewer or groundwater. The Operator shall submit the Accident Management Plan to the Environment Agency for written approval.	19/05/20
IC6	A plan shall be submitted to the Environment Agency for written approval following a review of the measures provided in the installation to reduce the risk of a pollution incident caused by flooding; either by the Cottey Brook breaching its banks or from heavy rainfall events exceeding the site drainage system capacity. The plan shall summarise the assessment and identify any deficiencies, having regard to Section 2.8 of the Food and Drink Sector Guidance Note IPPC S6.10 (2003). The operator shall implement any improvements identified in the plan to a timetable agreed in writing with the Environment Agency.	19/05/20
IC7	A plan shall be submitted to the Environment Agency for written approval for the implementation of an inspection and maintenance procedure for the containment measures in the installation, including tanks and bunds, with the purpose of preventing fugitive releases to surface water, sewer or ground. The plan should include regular bund and tank integrity testing by a qualified engineer, and include a timetable for implementation. Having regard to 'CIRIA Containment systems for the prevention of pollution (C736) – Secondary, tertiary and other measures for industrial and commercial premises' for bunds, and 'Engineering Equipment Materials Users Association' (EEMUA) or equivalent standards for tanks.	19/05/20
IC8	The Operator shall submit to the Environment Agency an assessment of the impact of emissions to air from the two 3.08MWth input fuel oil boilers, using our H1 tool or equivalent methodology.	19/03/20

Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels	
Raw materials and fuel description	Specification
Sodium Hydroxide	Low Mercury
Fuel oil	<0.1% sulphur content

Schedule 3 – Emissions and monitoring

Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method
Emissions from boiler as shown on Site Plan in Schedule 7	Two 3.08MWth input fuel oil boilers	No parameters set	No limit set	-	-	-
Vents as shown on Site Plan in Schedule 7	Tank vents	No parameters set	No limit set	-	-	-

Emission point ref. & location	Source	Parameter	Limit (incl. Unit)	Reference period	Monitoring frequency	Monitoring standard or method
Discharge point to South West Water Treatment Works as shown on Site Plan in Schedule 7	Process waters disposed via site effluent treatment plant	No parameters set	No limit set	-	-	-
Emissions to combined sewer to South West Water Sewage Treatment Works as shown on drawing titled 'Drain system – overall site' dated May 2015	Uncontaminated surface water run-off	No parameters set	No limit set	-	-	-

Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S4.1: Annual production/treatment	
Parameter	Units
Cider	tonnes

Table S4.2 Performance parameters		
Parameter	Frequency of assessment	Units
Water usage	Annually	tonnes
Energy usage	Annually	MWh
Waste produced	Annually	tonnes

Table S4.3 Reporting forms		
Media/parameter	Reporting format	Date of form
Water usage	Form water usage 1 or other form as agreed in writing by the Environment Agency	19/11/19
Energy usage	Form energy 1 or other form as agreed in writing by the Environment Agency	19/11/19
Other performance indicators	Form performance 1 or other form as agreed in writing by the Environment Agency	19/11/19

Schedule 5 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Measures taken, or intended to be taken, to stop the emission	

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period

(c) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

* authorised to sign on behalf of the operator

Schedule 6 – Interpretation

“accident” means an accident that may result in pollution.

“application” means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

“authorised officer” means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

“disposal”. Means any of the operations provided for in Annex I to Directive 2008/98/EC of the European Parliament and of the Council on waste.

“emissions to land” includes emissions to groundwater.

“EP Regulations” means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

“emissions of substances not controlled by emission limits” means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission limit.

“groundwater” means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

“Hazardous property” has the meaning in Annex III of the Waste Framework Directive.

“Hazardous waste” has the meaning given in the Hazardous Waste (England and Wales) Regulations 2005 (as amended).

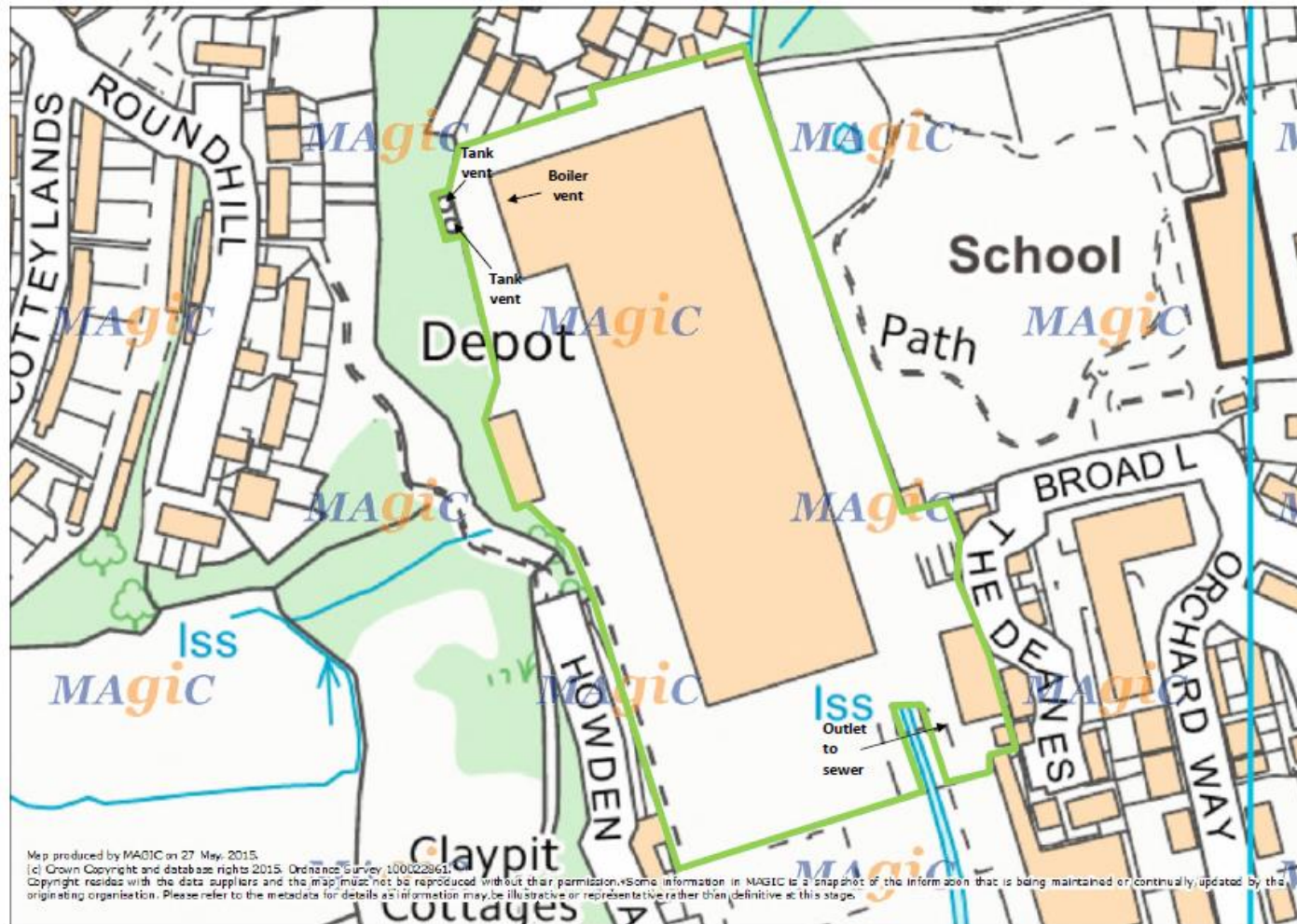
“Medium Combustion Plant” or “MCP” means a combustion plant with a rated thermal input equal to or greater than 1 MW but less than 50 MW.

“Medium Combustion Plant Directive” or “MCPD” means Directive 2015/2193/EU of the European Parliament and of the Council on the limitation of emissions of certain pollutants into the air from medium combustion plants.

“pests” means Birds, Vermin and Insects.

“year” means calendar year ending 31 December.

Schedule 7 – Site plan



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END OF PERMIT