



**MARINE AND COASTAL ACCESS ACT
2009 SECTION 72**

DEEMED MARINE LICENCE - NOTICE OF VARIATION

**THE DOGGER BANK CREYKE BECK OFFSHORE WIND FARM ORDER 2015,
SCHEDULE 9**

VARIATION NUMBER:

2

AUTHORISED DEVELOPMENT:

Dogger Bank Creyke Beck Offshore Wind Farm Order 2015

LICENCE HOLDER:

Dogger Bank Offshore Wind Farm Project
Level 4, 1 Kingdom Street
Paddington
London, W2 6BD

DATE:

2 October 2019

COMPANY REGISTRATION NUMBER:

Project 2 Projco Limited 07914510

PREVIOUS VARIATIONS:

1

The Marine Management Organisation (“MMO”) received a request on 19 June 2019 from Dogger Bank Creyke Beck Wind Farm Project (“the applicant”) for a variation to the deemed marine licence (“DML”) contained within Schedule 9 of the Dogger Bank Creyke Beck Offshore Wind Farm Order 2015 (“the Order”).

NOTICE IS HEREBY GIVEN that the MMO varies the DMLs in relation to each of the provisions of the DMLs specified in the first column of the table in the Annex to this notice, by replacing the words set out in the second column of that table with the words set out in the third column of that table, in accordance with section 72(3)(d) of the Marine and Coastal Access Act 2009.

This variation has immediate effect from the date of this notice.

In accordance with regulation 3 of The Marine Licensing (Notices Appeals) Regulations 2011, you may appeal the notice of variation to the First-tier Tribunal. If you wish to appeal then in accordance with Rule 22(1)(b) of the Tribunal Procedure (First-tier Tribunal)(General Regulatory Chamber) Rules 2009 (SI 2009/1976) you have 28 days from the date of the sending of this notice to send or deliver a notice of appeal to the First-tier Tribunal.

Signed: *Margaret Tierney*

Name and Position: Margaret Tierney, Marine Licensing Case Officer

Date: 2 October 2019

Annex 1: Amendments to Schedule 9 (deemed marine licence 2) contained within the Dogger Bank Creyke Beck Offshore Wind Farm Order 2015

Provision	Previous text	Replacement text
<p>Schedule 9 Part B Condition 6 (1)(a) Notifications and inspections</p>	<p>before any licensed activities are carried out under this licence, the undertaker informs the MMO of—</p> <ul style="list-style-type: none"> (i) the name of the person undertaking the licensed activities; (ii) the works being undertaken pursuant to this licence comprising those works necessary up to the point of connection with the transmission assets; (iii) the maximum total area and volume for any cable protection for HVAC inter-array cables and HVAC inter-platform cables to be constructed within the array area pursuant to this licence; and (iv) the maximum total area and volume for any cable protection to be constructed within the array area pursuant to this licence; 	<p>before any licensed activities or any phase of those activities (insofar as relevant to that activity or phase) are carried out under this licence, the undertaker informs the MMO of—</p> <ul style="list-style-type: none"> (i) the name of the person undertaking the licensed activities; (ii) the works being undertaken pursuant to this licence comprising those works necessary up to the point of connection with the transmission assets; (iii) the maximum total area and volume for any cable protection for HVAC inter-array cables and HVAC inter-platform cables to be constructed within the array area pursuant to this licence; and (iv) the maximum total area and volume for any cable protection to be constructed within the array area pursuant to this licence;
<p>Schedule 9 Part B Condition 11 (1) Offshore safety Management</p>	<p>Offshore works must not commence until the MMO, in consultation with the MCA, has given written approval for an Emergency Response and Co-operation Plan (“ERCoP”) which includes full details of the ERCoP for the construction, operation and decommissioning phases of the authorised scheme in accordance with the MCA recommendations contained</p>	<p>No part of the authorised project may commence until the MMO, in consultation with the MCA, has confirmed in writing that the undertaker has taken into account and, so far as is applicable to that stage of the project, adequately addressed all MCA recommendations as appropriate to the</p>

	within MGN371 "Offshore Renewable Energy Installations (OREIs) – Guidance on UK Navigational Practice, Safety and Emergency Response Issues". The ERCOP must include the identification of a point of contact for emergency response.	authorised project contained within MGN543 "Offshore Renewable Energy Installations (OREIs) – Guidance on UK Navigational Practice, Safety and Emergency Response Issues" and its annexes.
Schedule 9 Part B Condition 11 (2) Offshore safety Management	The ERCoP must be implemented as approved.	<i>This condition has been deleted.</i>
Schedule 9 Part B Condition 11 (3) Offshore safety Management	No authorised development seaward of MHWS must commence until the MMO, in consultation with the MCA, has confirmed in writing that the undertaker has taken into account and adequately addressed all MCA recommendations as appropriate to the authorised scheme contained within MGN371 "Offshore Renewable Energy Installations (OREIs) – Guidance on UK Navigational Practice, Safety and Emergency Response Issues" and its annexes.	<i>This condition has been deleted.</i>
Schedule 9 Part B Condition 12 (1) Offshore safety Management	The undertaker must provide the name and function of any agent or contractor appointed to engage in the licensed activities to the MMO at least 2 weeks before the intended commencement of construction.	The undertaker must provide the name and function of any agent or contractor appointed to engage in the licensed activities or any phase of them to the MMO at least 2 weeks before the intended commencement of construction of that phase.
Composite Schedule issued with Variation 1 25 April 2019 - Heading	Schedule 2	Schedule 9