



**2018 Year Ahead Capacity Auction (T-1)
Delivery Year 2019/20
Auction Monitor Report**

14 June 2019

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1 Assurance Report

ISAE 3000 Independent Assurance Report on Compliance of National Grid Electricity System Operator Limited (NGESO) (as Electricity Market Reform Delivery Body) with selected requirements of the Capacity Market Rules, Regulations and the Auction Guidelines.

1.1 Scope

We have performed assurance work over the extent to which the Delivery Body ("DB") has complied with the requirements of Chapter 5 of the Capacity Market Rules, Regulations and the Auction Guidelines (together the "Rules and Guidelines") as at 19 July 2018. In particular, we have considered the rules included in Chapter 5 of the Capacity Market Rules as listed in Appendix A.

A consolidated version of the detailed Capacity Market Rules is available here: https://www.ofgem.gov.uk/system/files/docs/2018/07/consolidated_capacity_market_rules.pdf with the subsequent amendment at the time of writing available here: <https://www.ofgem.gov.uk/publications-and-updates/decision-statutory-consultation-amendments-capacity-market-rules-2018>. In the context of this Report the actions of the DB in performing the 2018 year ahead Capacity Auction (T-1) Delivery Year 2019/20, referred to as the Conditional Agreement Auction in the Capacity Market (Amendment) (No.2) Rules 2019, ("the 2018 T-1 Auction") is the "Subject Matter" and the above sections of the Capacity Market Rules form the "Criteria" against which the Subject Matter has been evaluated.

1.2 Respective Responsibilities

The DB as the Responsible Party is responsible for delivering the process and requirements for the 2018 T-1 Auction in accordance with the Capacity Market Rules.

Our responsibility, as agreed with the DB, is to assess the actions performed by the DB in performing the 2018 T-1 Auction against the requirements of the Capacity Market Rules and to independently express a conclusion as to whether the process and actions undertaken by the DB comply with the requirements of the Capacity Market Rules. Other than as defined in our assurance procedures, we did not audit or otherwise test or verify the information given to us in the course of the Services.

1.3 Work Performed

We conducted our work in accordance with the International Standard on Assurance Engagements 3000 "Assurance Engagements Other Than Audits or Reviews of Historical Financial Information". That standard requires that we comply with ethical requirements, including independence requirements, and plan and perform our work to obtain appropriate evidence about the subject matter of the engagement sufficient to support an opinion providing reasonable assurance.

An outline of the work we performed is included in Appendix B. Except to the extent expressly stated above, we did not subject the information contained in our Report or given to us by the DB to checking or verification procedures. The procedures we performed were not designed to and are not likely to reveal fraud.

1.4 Basis of Opinion

We believe that our work performed and evidence obtained provides a reasonable basis for our opinion. Our assurance report has been produced under our letter of engagement with the Responsible Party effective 1 December 2017 and the subsequent novation letter effective 1 April 2019.

1.5 Opinion

In our opinion the actions performed by NGESO, in its role as the Capacity Market Delivery Body for Electricity Market Reform, have in all material respects, complied with the relevant sections of the Rules and Guidelines as detailed in Section 1.1 above in respect of the 2018 T-1 Auction held between 09:00 on 11 June 2019 and 13:00 on 12 June 2019.

A list of the Bidders and corresponding Capacity Market Units ("CMUs") to be awarded Capacity Agreements following the 2018 T-1 Auction is included in Section 3.

1.6 Independence

In conducting our engagement, we have complied with the Code of Ethics issued by the Institute of Chartered Accountants in England & Wales.

1.7 Quality Control

Our firm applies International Standard on Quality Control 1 and accordingly maintains a comprehensive system of quality control including documented policies and procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

1.8 Use of Report

Our Report has been prepared for the exclusive use of NGESO in accordance with the scope agreed within our engagement letter effective 1 December 2017 and the subsequent novation letter effective 1 April 2019. Our work has been undertaken solely for the purpose of assessing NGESO's compliance with the Rules and Guidelines outlined in Section 1.1 above. Our work was not planned or conducted with any other objective in mind and so cannot be relied upon for any other purposes. Save that a copy of our report may be provided to the Secretary of State for Business Energy and Industrial Strategy and the Gas and Electricity Market Authority and may be published on the Department of Business, Energy and Industrial Strategy website, our Report is not to be used for any other purpose, recited or referred to in any document, copied or made available (in whole or in part) to any other person without our prior written express consent. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than NGESO for this report or for the conclusions we have formed.

A handwritten signature in black ink that reads "Deloitte LLP". The signature is written in a cursive, slightly stylized font.

Deloitte LLP
Edinburgh, United Kingdom

14 June 2019

2 Background and Context

2.1 Background

Electricity Market Reform (“EMR”) is intended, inter alia, to promote investment in low-carbon electricity generation and ensure security of supply. The Capacity Market will support achieving security of electricity supply by providing a payment for reliable sources of capacity. This will supplement generators’ electricity revenues, to ensure they deliver energy when needed. This is designed to encourage the investment needed to replace older power stations, provide backup for more intermittent and inflexible low carbon generation sources and support the development of more active demand management in the electricity market.

EMR has been implemented through the Energy Act 2013 and the Electricity Capacity Regulations 2014 (as amended) (“the Regulations”). The Capacity Market Rules 2014 (as amended) (“the Rules”) provide the technical and administrative detail for implementing the operating framework set out in the Regulations. As such, the Capacity Market Rules provide a description and procedures regarding the operation of the Capacity Market.

The National Grid Electricity System Operator Limited (NGESO) became a legally separate entity within the National Grid Group on 1 April 2019 when NGESO assumed the role of EMR Delivery Body (“DB”) for the Capacity Market from National Grid Electricity Transmission PLC. As DB, NGESO is responsible for pre-qualifying auction participants, running the capacity auctions, and issuing and monitoring agreements, and for the issuing of Capacity Market notices.

Unless otherwise specified herein, words and expressions used in this Report have the same meaning as defined in the Regulations and Rules.

2.2 Requirement for the Auction Monitor

In its role as DB for EMR, NGESO, pursuant to Chapter 5 of the Capacity Market Rules 2014 (as amended), is required to appoint a third party to monitor the conduct of each Capacity Auction, referred to as the Auction Monitor.

Under the Rules the Auction Monitor is required to provide a report (“Report”) to the Secretary of State for Business, Energy and Industrial Strategy (“the SoS”) with a copy to the Gas and Electricity Markets Authority (“the Authority”) which:

- Confirms the list of Bidders that should have been awarded a Capacity Agreement;
- Sets out whether or not the Auction Monitor considers that the Capacity Market DB and/or the Auctioneer has conducted the Capacity Auction in accordance with the Regulations and the Rules;
- If applicable, identifies any actual or potential breach of the Regulations or the Rules or other actual or potential irregularity in the conduct of the Capacity Auction by the Capacity Market DB and/or the Auctioneer; and
- If applicable, includes a review of the calculations made and the Auction Monitor’s assessment as to the likely consequences of such actual or potential breach or irregularity.

Under Rule 5.14.3(a) the Auction Monitor is required to provide the Report to the SoS. This will be achieved through the Auction Monitor providing the Report to the DB who will send it to the SoS and copy the Report to the Authority. We understand the SoS intends to publish this Report.

2.3 Basis on which work performed

Deloitte LLP has been engaged by NGESO to perform the Auction Monitor role and report on the performance by NGESO (in its role as Delivery Body for the 2018 T-1 Auction) by providing a reasonable assurance opinion under the International Standard on Assurance Engagements (“ISAE”) 3000 in respect of the requirements for the Auction Monitor.

Our independent opinion has been prepared under the International Standard on Assurance Engagements (“ISAE”) 3000, which provides the structure and internationally recognised framework for undertaking the engagement, leading to a formal assurance opinion which is provided in Section 1 of this Report.

2.4 Report of Observations

We have no observations to report relating to the DB’s compliance with relevant parts of Chapter 5 of the Capacity Market Rules and the Data and Auction sections of the Capacity Market Auction Guidelines (the ‘Auction Guidelines’) dated 17 May 2019.

3 Confirmation of the list of Bidders to be awarded Capacity Agreements

The 2018 T-1 Auction started at 09:00 on 11 June 2019 and the Clearing Round was round 15, which closed at 13:00 on 12 June 2019.

The Clearing Price of the 2018 T-1 Auction was equal to £0.77, with the aggregate Bidding Capacity of Capacity Agreements of 3,626.196 MW.

Based on the outcome of the 2018 T-1 Auction and in accordance with the Capacity Market Rules 2014 published on 1 August 2014 (as amended), we confirm the following list of bidders and corresponding CMUs¹ to be awarded conditional Capacity Agreements² in the 2018 T-1 Auction.

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
AEROSPACE ENERGY UK LIMITED	AEROSPACE ENERGY UK LIMITED	AeroCM
Balance Power Limited	Balance Power Limited	Ipswich Docks A
British Sugar plc	British Sugar plc	Wissington CHP
Centrica KL Limited	Centrica Business Solutions UK Optimisation Limite	0
	Centrica Distributed Generation Limited	Brigg DG
	Centrica Business Solutions UK Optimisation Limite	CENEST2
	Centrica Business Solutions UK Optimisation Limite	Glaxo Operations Barnard Montrose Ware
	Centrica Business Solutions UK Optimisation Limite	Glaxo Operations Ulverston
	Centrica Business Solutions UK Optimisation Limite	Glaxo R&D Stevenage, Ware
	Centrica KL Limited	Kings Lynn A
	Centrica PB Limited	Peterborough
	Centrica Distributed Generation Limited	Peterborough DG
	Centrica Business Solutions UK Optimisation Limite	REST02
Centrica Business Solutions UK Optimisation Limite	REST03	

¹ Bidding Company/Group information is taken from the Capacity Market Register.

² In its Capacity Market consultation response, the Department for Business, Energy & Industrial Strategy (BEIS) stated that it planned to issue 'conditional capacity agreements' to winning bidders, as the State aid approval was unlikely to be granted at the time of the 2018 T-1 Auction.

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
Centrica KL Limited	Centrica Business Solutions UK Optimisation Limite	REST04
	Centrica Business Solutions UK Optimisation Limite	REST07
	Centrica Business Solutions UK Optimisation Limite	REST09
	Centrica Business Solutions UK Optimisation Limite	REST12
	Centrica Business Solutions UK Optimisation Limite	REST14
	Centrica Business Solutions UK Optimisation Limite	REST20
	Centrica Business Solutions UK Optimisation Limite	REST21
	Centrica Business Solutions UK Optimisation Limite	REST22
	Centrica Business Solutions UK Optimisation Limite	REST24
	Centrica Business Solutions UK Optimisation Limite	REST45
	Centrica Business Solutions UK Optimisation Limite	REST46
	Centrica Brigg Limited	Roosecote EFR
	Centrica Business Solutions UK Optimisation Limite	St George's CHP Units
Company to manage auction	BESS Aylesford Limited	DSRAY1
	BESS Holdco 1 Limited	DSRBE3
	BESS Claredown Limited	DSRCL1
	BESS HILL FARM Limited	DSRHF2
	BESS K Barn Limited	DSRKB2
Dudley Waste Services Limited	Dudley Waste Services Limited	Dudley Incinerator
E.ON	E.ON UK CHP Limited	Blackburn Meadows Battery
	E.ON UK CHP Limited	POL CHP
Eelpower (Opco1) Limited	Eelpower (Opco1) Limited	LEVT18
EirGrid Interconnector Designated Activity Company	EirGrid Interconnector Designated Activity Company	EWIC
Equivalence Energy Limited	Equivalence Energy Limited	Ipswich 2
ESSO PETROLEUM COMPANYLIMITED	ESSO PETROLEUM COMPANY,LIMITED	EMD-18
FCC (E&M) Limited	FCC (E&M) Limited	Millerhill EFW

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
FRP Mercia Holdco	Mercia Power Response (Albion Close) Limited	Albion Close
	Mercia Power Response (Asher Lane 2) Limited	Asher Lane 2
	Mercia Power Response (Chesterfield Road) Limited	Chesterfield Road
	Mercia Power Response (Common Lane) Limited	Common Lane
	MERCIA POWER RESPONSE (CUCKOO ROAD) LIMITED	Cuckoo Road
	MERCIA POWER RESPONSE (GRAPHITE WAY) LIMITED	Graphite Way
	Mercia Power Response (Nottingham Road) Limited	Nottingham Rd
	MERCIA POWER RESPONSE (OUTGANG LANE) LIMITED	Outgang Lane
	MERCIA POWER RESPONSE (PONTEFRACT ROAD) LIMITED	Pontefract Rd
	Mercia Power Response (Private Road No.5) Limited	Private Road No.5 (11)
	Mercia Power Response (Private Road No.5) Limited	Private Road No.5 (33)
	MERCIA POWER RESPONSE (SANDY LANE) LIMITED	Sandy Lane
	Mercia Power Response (The Wood Yard) Limited	The Wood Yard
FS Port of Tyne Limited	FS Port of Tyne Limited	Port of Tyne Energy Storage
Greenspan Nifty Fifty Limited	Greenspan Nifty Fifty Limited	Wardpark Alpha
	Greenspan Nifty Fifty Limited	Wardpark Bravo
Hanford Waste Services Limited	Hanford Waste Services Limited	Stoke Incinerator
Harworth Power (Generation) Limited	Harworth Power (Generation) Limited	HPGL18
HEDDON DEVELOPMENTS LIMITED	HEDDON DEVELOPMENTS LIMITED	Caswell
Hulley Road Energy Storage Limited	Hulley Road Energy Storage Limited	Hulley Road
Imerys Minerals Limited	Imerys Minerals Limited	Par CHP's
	Imerys Minerals Limited	Par Grade Dryer CHP
	Imerys Minerals Limited	Rocks Dryer CHP
	Imerys Minerals Limited	Treviscoe Dryer CHP
KiWi Power Ltd	KiWi Power Ltd	KPB001

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
LAKESIDE ENERGY FROM WASTE LIMITED	LAKESIDE ENERGY FROM WASTE LIMITED	Lakeside EFW
Larport Energy Storage Limited	Larport Energy Storage Limited	Larport
Limejump Ltd	Limejump Ltd	DSRE18
	Limejump Ltd	DSRL21
	Limejump Ltd	DSRL26
	Limejump Ltd	DSRL27
	Limejump Ltd	DSRL30
	Limejump Ltd	DSRL40
	Limejump Ltd	DSRL41
	Limejump Ltd	DSRL47
	Limejump Ltd	DSRL48
	Limejump Ltd	DSRL49
	Limejump Ltd	DSRL50
	Limejump Ltd	DSRL53
	Limejump Ltd	DSRL54
	Limejump Ltd	DSRL55
	Limejump Ltd	DSRL58
	Limejump Ltd	EXKAP1
	Limejump Ltd	EXLJ20
Limejump Ltd	EXLJ21	
Limejump Ltd	EXLJ23	
LondonEnergy Ltd	LondonEnergy Ltd	LondonWaste
Moyle Interconnector Limited	Moyle Interconnector Limited	Moyle Interconnector
NEMO LINK LIMITED	NEMO LINK LIMITED	NEMOGB
OPEN ENERGI LIMITED	OPEN ENERGI LIMITED	Open Energi 02
Precise Energy Limited	Precise Energy Limited	Stowmarket A
Riverside Resource Recovery Limited	Riverside Resource Recovery Limited	RRRF01
Rock Energy Storage Limited	Rock Energy Storage Limited	ROCK18
Rounponds Energy Limited	Rounponds Energy Limited	Roundponds Storage 1
Sembcorp Utilities (UK) Limited	Sembcorp Utilities (UK) Limited	Sembcorp Wilton GT2

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
Shovel Ready 6 Limited	Shovel Ready 6 Limited	Amy Johnson Way
TGC Emerald Limited	TGC Emerald Limited	Broadway
	TGC Emerald Limited	Clay Flatts
	TGC Emerald Limited	Newhouse Road
	TGC Emerald Limited	Prestige House
	TGC Emerald Limited	Salterbeck
UK Energy Storage Services Limited	UK Energy Storage Services Limited	Broxburn Energy Storage
Uniper Global Commodities SE	Uniper Global Commodities SE	Killingholme Module 1
	Uniper Global Commodities SE	Killingholme Module 2
Utility I Ltd	Utility I Ltd	Lhoist Hindlow CHP
Valence Power Limited	Valence Power Limited	Stowmarket B
Veolia UK Limited	Veolia UK Limited	Royal Liverpool & Broadgreen Hospitals
	Veolia UK Limited	Southampton General Hospital
	Veolia UK Limited	Tyseley ERF
Viridor Waste Management Limited	Viridor Waste Management Limited	Beddington ERF
	Viridor Waste Management Limited	Cardiff ERF
	Viridor Waste Management Limited	Dunbar ERF
	Viridor Waste Management Limited	Exeter ERF
Walker & Son (Hauliers) Limited	Walker & Son (Hauliers) Limited	BALBY
	Walker & Son (Hauliers) Limited	CARRHILL
	Walker & Son (Hauliers) Limited	SNAPE
Welsh Power Group Limited	Banbury Power Limited	Banbury Power
	Bury Power Limited	Bury Power
	Clyne Power Limited	Clyne Power
	Culvery Power Limited	Culvery Power
	Irwell Power Limited	Irwell Power
	Kiln Power Limited	Kiln Power
	Loddon Power Limited	Loddon Power
	Marden Power Limited	Marden Power
	Nevern Power Limited	Nevern Power

Bidding Company / Group	Name of Applicant per CM Register	CM Unit Name per CM Register
Welsh Power Group Limited	Ogmore Power Limited	Ogmore Power
	St Asaph Power Limited	St Asaph Power
	Wharf Power Limited	Wharf Power
	Wolverhampton Power Ltd	Wolverhampton Power

Appendix A – In-scope Capacity Market Rules (Chapter 5)

The following Rules included in Chapter 5 of the Capacity Market Rules were considered in performing the assurance work.

- Rule 5.3 on the ability of qualified parties to participate in the Capacity Auction
- Rule 5.4 on CMUs excluded from the Capacity Auction
- Rules 5.5.1 to 5.5.4 and 5.11 on the scheduled timing and duration of the Capacity Auction
- Rules 5.5.5 to 5.5.9 on the Capacity Auction format and starting price
- Rule 5.5.10 on the publication of pre-auction information
- Rules 5.5.11 to 5.5.13 on Demand Side Response CMUs and Bidding Capacity
- Rules 5.5.14 to 5.5.17 on the consistency of the register with the pre-qualified parties
- Rules 5.5.18 to 5.5.20 on the information provided in each round by Auctioneer
- Rule 5.5.21 on the use of backup systems during the Capacity Auction
- Rules 5.6 to 5.9 on the calculation of the Capacity Auction results
- Rule 5.10 on the list of bidders to be awarded Capacity Agreements
- Rule 5.14 on the Auction Monitor role

Appendix B – Outline of Work Performed

The specific procedures performed were as follows.

Ref	CM Rule	Independent checks
1	n/a	Check that the version of the Auction System used in the Auction is the same version accepted following User Acceptance Testing (UAT).
2	n/a	Check that security controls are in place to prevent unauthorised access to the Auction System. <ul style="list-style-type: none"> • Confirm that UAT included consideration of security processes. • Confirm that all users are required to have a password and PIN. • Confirm from the audit log that all authorised individuals that viewed the CMUs of an organisation were associated to that organisation.
3	5.3	Check that those Bidders and CMUs that were allowed to participate in the Capacity Auction had the correct access and information loaded on to the Auction System by: <ul style="list-style-type: none"> • Obtaining a register of qualifying CMUs, with their relevant features, which intend to participate in the Capacity Auction. • Comparing the register to the list of CMUs on the Auction System and confirming that there have been neither additions to nor omissions from the list. • Liaising with the Auctioneer throughout the Auction as to whether they have identified any disqualified CMUs and, if so, confirming that these have been treated as required by Rule 5.3.3.
4	5.4	Check that excluded CMUs do not have access to the Auction System by: <ul style="list-style-type: none"> • Obtaining list of CMUs that have been withdrawn from a Capacity Auction and register of qualifying CMUs. • Comparing the register to list of CMUs on the Auction System and confirming that those CMUs that have been withdrawn are not included in the Auction System, or that their ability to submit an Exit Bid has been withdrawn.
5	5.5.1 – 5.5.4 5.11 (if applicable)	Check on the timing and duration of the Capacity Auction by: <ul style="list-style-type: none"> • Confirming that the Capacity Auction was held on the date specified in the Auction Guidelines, with minimal delays. • If the Auction was not completed within 5 working days of the first Bidding Window, confirming that the Secretary of State was notified by the Auctioneer.
6	5.5.5 – 5.5.9	Check that the Capacity Auction was run in line with Rules 5.5.5 and 5.5.9 by: <ul style="list-style-type: none"> • Confirming that the Capacity Auction was run in a manner aligned with the Rules: on a descending clock basis, with a series of price spread Bidding Rounds of decrements as specified in the Secretary of State’s letter on 6 July 2016 as amended 27 October 2016, concluding only once the Capacity Auction clears. • Confirming that these spreads are expressed as a range from the Bidding Round Price Cap to the Bidding Round Price Floor, and that the Bidding Round Price Cap of the first round is equal to the Price Cap for the Auction. • Confirming that the price cap for round n+1 is equal to price floor to round n for all rounds as per Rule 5.5.7. • Reproducing the calculation of Clearing Price and the aggregate Bidding Capacity at the Clearing Price. • Check the auctioneer informed the delivery body of the Excess Capacity Rounding Threshold at least 20 days working days before the Auction.
7	5.5.10	Check that, at least 15 Working Days before the first Bidding Round, the Delivery Body published the date and time on which the Capacity Auction would start, the identity, the Excess Capacity Rounding Threshold and De-rated Capacity of all Prequalified CMUs, and the identity of the Auction Monitor.

Ref	CM Rule	Independent checks
8	5.5.11 – 5.5.13	Check that, for each Demand Side Response CMU (DSR CMU), Bidding Capacity equals De-rated Capacity unless the DSR CMU nominated a lower capacity at least 10 Working Days before the first Bidding Window.
9	5.5.14 – 5.5.17	<p>Check that the correct information for Prequalified New Build CMUs, Refurbishing CMUs and DSR CMUs has been correctly uploaded to the IT Auction System by:</p> <ul style="list-style-type: none"> • Confirming that the register provided for Rule 5.3 only includes those Prequalified New Build CMUs, Refurbishing CMUs and DSR CMUs that confirmed their intention to participate in the Capacity Auction between 15 and 10 Working Days before the first Bidding Window. • Confirming that the features contained in the register include the duration of Capacity Agreements at the Price Cap for New Build CMUs and Refurbishing CMUs. • Confirming that the system has recorded both the Refurbishing CMU and the Pre-Refurbishment CMU for any Applicant which confirmed that it wanted to participate with its Pre-Refurbishment CMU.
10	5.5.18 – 5.5.20	<p>Check that the running of the Auction was in line with the Rules, namely:</p> <ul style="list-style-type: none"> • For each round that is not the first bidding round, the Auctioneer announced the Bidding Round Price Spread, the Clearing Capacity at the Bidding Round Price Floor, and the Excess Capacity to the nearest Excess Capacity Rounding Threshold (or if the Excess Capacity is below this, the Auctioneer announced that the Excess Capacity is below 1 GW) at the start of the round. • For each round Excess Capacity at price floor was calculated and displayed correctly on the Auction system for each round in line with 5.5.18. • For each round the Auctioneer specified in advance the time that the Bidding Round would begin and end.
11	5.5.21	<p>Check that backup systems are in place to submit bids and that these include safeguards to ensure that the correct bid is submitted.</p> <p>Observe and confirm with the Auctioneer whether the backup systems have been used to submit bids during the Capacity Auction.</p> <p>Review log of calls made/received by the Auctioneer during the Auction.</p>
12	5.6 – 5.9	<p>Independently reapply the relevant Capacity Market Rules to calculate the Capacity Auction clearing price and confirm the identification of each CMU to be awarded a Capacity Agreement.</p> <ul style="list-style-type: none"> • Obtain full details of Exit Bids and Duration Bid Amendments from Delivery Body. • Independently reapply the Rules, as detailed within the Capacity Market Rules 2014 (as amended), and compare the results to those calculated by the Delivery Body. To minimise differences, use the random number generated by the Delivery Body in the case of a tie-break. If differences are identified in the results, review with the Delivery Body and obtain explanations for these differences. • Review Auction System UAT to check the random number process that is applied for the Auction.
13	5.10	<p>Confirm that the DB has notified Bidders and the SoS of the provisional results.</p> <p>Confirm that the DB has published the provisional clearing price and the provisional aggregated Bidding Capacity of Capacity Agreements awarded within 24 hours of the auction clearing.</p> <p>Compare the results provided by the DB to the Bidders and the SoS and published to the results of our independent reapplication of the Rules from the previous procedure.</p> <p>Obtain explanations for any differences.</p>
14	5.14	<p>Confirm read-only access has been provided to the Auction System for the Auction Monitor throughout the Capacity Auction.</p> <p>Document details of any discussion with Delivery Body of any potential breach identified by the Auction Monitor.</p> <p>Document details of any views expressed by the Auction Monitor following a request by the Delivery Body.</p>



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