

MARINE AND COASTAL ACCESS ACT 2009 SECTION 72

DEEMED MARINE LICENCE – NOTICE OF VARIATION

THE EAST ANGLIA THREE OFFSHORE WIND FARM ORDER 2017, SCHEDULES 10-15

VARIATION NUMBER: 1

DATE: 03/06/2019

AUTHORISED DEVELOPMENT: EAST ANGLIA THREE OFFSHORE WIND FARM

UNDERTAKER:

SCOTTISH POWER RENEWABLES 320 ST. VINCENT STREET GLASGOW SCOTLAND G2 5AD

COMPANY REGISTRATION NUMBER: 374288

PREVIOUS VARIATIONS: N/A

The Marine Management Organisation ("MMO") received a request on 22nd March 2019 from Scottish Power Renewables for a variation to the deemed marine licence ("DML") within Schedules 10-15 of the East Anglia Three Offshore Wind Farm Order 2017("the Order").

NOTICE IS HEREBY GIVEN that the MMO varies the DML in relation to each of the provisions of the DML specified in the first column of the table in the Annex to this notice, by substituting the words set out in the second column of that table with the words set out in the third column of that table, in accordance with section 72(3)(d) of the Marine and Coastal Access Act 2009.

This variation has immediate effect from the date of this notice.

In accordance with regulation 3 of The Marine Licensing (Notices Appeals) Regulations 2011, you may appeal the notice of variation to the First-tier Tribunal Procedure (First-tier Tribunal)(General Regulatory Chamber) Rules 20199 (SI 2009/1976) you have 28 days from the date of the sending of this notice to send or deliver a notice of appeal to the First-tier Tribunal.





Name and Position: Nicola Lovett, Marine Licensing Case Officer

Provision Erronous text Replacement text Schedule (d) the disposal of up to (d) the disposal of up to 3,198,659 m3 of 10, Part 1,646,317 m3 of inert material inert material of natural origin within the 1(2)(d)(i-iv) of natural origin within the offshore Order limits produced during offshore Order limits produced construction drilling or seabed preparation for foundation works and cable sandwave during construction drilling or seabed preparation for preparation works at disposal site foundation works and cable reference HU212 within the extent of the sandwave preparation works Order limits seaward of MHWS, at disposal site reference comprising-HU212 within the extent of the (i) 94,684 m3 for cable installation; Order limits seaward of (ii) 3,010,000 m3 for the wind turbine MHWS, comprising— (i) generators; 47,342 m3 for cable (iii) 73,225 m3 for the accommodation installation; 120 (ii) 1,505,000 platform; and m3 for the wind turbine (iv) 20,750 m3 for the meteorological generators; (iii) 73,225 m3 for masts the accommodation platform (which may alternatively be disposed under licence 2 (generation)); and (iv) 20,750 m3 for the meteorological masts (10,375 m3 or all of which may alternatively be disposed under licence 2 (generation)). Schedule 3. Such activities are 3. Such activities are authorised in relation 10, Part authorised in relation to the to the construction, maintenance and construction, maintenance operation of-1(3)(a-d)and operation of- (1) Work (1) Work No. 1 (phase 1)-No. 1 (phase 1)— (a) an (a) an offshore wind turbine generating offshore wind turbine station with a gross electrical output capacity of up to 1,400 MW comprising up generating station with a gross electrical output to 172 wind turbine generators each fixed capacity of up to 600 MW to the seabed by one of four foundation comprising up to 86 wind types (namely, monopile, jacket, suction turbine generators each fixed caisson or gravity base), fitted with rotating to the seabed by one of four blades and situated within the area shown foundation types (namely, on the works plan and further comprising monopile, jacket, suction (b) to (e) below; (b) up to one accommodation platform fixed caisson or gravity base), fitted with rotating blades and to the seabed within the area shown on the

ANNEX

	situated within the area shown on the works plan and further comprising (b) to (e) below; (b) up to one accommodation platform fixed to the seabed within the area shown on the works plan by one of two foundation types (namely jacket or gravity base) (which may alternatively be constructed under licence 2 (generation)); (c) up to two meteorological masts fixed to the seabed within the area shown on the works plan by one of four foundation types (namely monopile, jacket, suction caisson or gravity base) (one or both of which may alternatively be constructed under licence 2 (generation)); (d) up to 12 buoys fixed to the seabed within the area shown on the works plan (some or all of which may alternatively be constructed under licence 2 (generation));	works plan by one of two foundation types (namely jacket or gravity base); (c) up to two meteorological masts fixed to the seabed within the area shown on the works plan by one of four foundation types (namely monopile, jacket, suction caisson or gravity base); (d) up to 12 buoys fixed to the seabed within the area shown on the works plan;
Schedule 10, Part 2(2)	2.—(1) The total number of accommodation platforms forming part of the authorised scheme and the authorised scheme in licence 2 (generation) taken together must not exceed one (whether constructed under this licence and/or licence 2 (generation)). (2) The dimensions of any accommodation platform forming part of the authorised scheme must not exceed 60 metres in height when measured from LAT, 70 metres in length and 70 metres in width. 122 (3) The total number of meteorological masts forming part of the authorised scheme and the authorised scheme in licence 2 (generation) taken together must not exceed two (whether	 2.— (1) The dimensions of any accommodation platform forming part of the authorised scheme must not exceed 60 metres in height when measured from LAT, 70 metres in length and 70 metres in width. (2) Each meteorological mast must not exceed a height of 160 metres above LAT. (3) Each meteorological mast must not have more than one supporting foundation. (4) The dimensions of any buoy forming part of the authorised scheme must not exceed 6 metres in height (excluding any apparatus or equipment fixed to the buoy), 4 metres in length and 4 metres in width and the anchor footprint must not exceed 4m2. (5) Offshore platforms forming part of the authorised scheme must not be erected within the platform exclusion zone, whose co-ordinates are specified below—

	constructed under this licence	(DMS)	Point Latitu	de (DN	1S)		
	and/or licence 2 (generation)).	Í	Longitude (D	DMS)	,		
	(4) Each meteorological mast	1 :	52° 30'	2° 48	3	52° 3	32'
	must not exceed a height of		2° 45'				
	160 metres above LAT. (5)		20.0268" N	33.26	4"E		
	Each meteorological mast		10.4568" N	31.95	72" E		
	must not have more than one	2	52° 31'	2° 45	4	52° 3	80'
	supporting foundation. (6) The		2° 48'				
	dimensions of any buoy		32.0664" N	31.86	72" E		
	forming part of the authorised	4	48.7369" N	57.75	12" E		
	scheme must not exceed 6						
	metres in height (excluding	(6) In th	he event that	t driver	or par	t-drive	en
	any apparatus or equipment	pile fou	Indations are	e propo	sed to	be use	ed,
	fixed to the buoy), 4 metres in	the han	nmer energy	/ used [·]	to drive	or pa	rt-
	length and 4 metres in width	drive th	e pile found	ations	must no	ot exc	eed
	and the anchor footprint must	3,500k	J.				
	not exceed 4m ² . (7) The total	(7) The	total numbe	er of gra	avity ba	ase	
	number of buoys forming part	foundat	tions must n	ot exce	ed 100).	
	of the authorised scheme and						
	the authorised scheme in						
	licence 2 (generation) taken						
	together must not exceed						
	twelve (whether constructed						
	under this licence and/or						
	licence 2 (generation)). (8)						
	Offshore platforms forming						
	part of the authorised scheme						
	must not be erected within the						
	platform exclusion zone,						
	whose co-ordinates are						
	specified below— Point						
	Latitude (DMS) Longitude						
	(DMS) Point Latitude (DMS)						
	Longitude (DMS) 1 52° 30'						
	20.0268" N 2° 48' 33.264"E 3						
	52° 32' 10.4568" N 2° 45'						
	31.9572" E 2 52° 31° 32.0664"						
	$ N 2^{-} 45^{-} 31.86/2^{\circ} \pm 4.52^{\circ} 30'$						
	48.7369" N 2° 48' 57.7512" E						
	(9) In the event that driven or						
	part-oriven pile foundations						
	are proposed to be used, the						
	nammer energy used to drive						
	or part-drive the pile						
	ioundations must not exceed						
Cabadula	3,500KJ.						
	3.—(1) The total length of the	3 .—T	The total leng	th of t	ne cable	es and	the
10, Part	caples and the volume of their	volume	of their ca	able pro	otection	must	not
2(3)	average the following - Works	exceed	the following-				
	Work No. 1(a) (inter array)	14/ /			0.11		
1	work no. i(e) (intel-allay)	Work	Leng	เก	Cable		

	Length: 275 kilometres Cable protection 24,750 m3	Work No. 1(e) (inter- array)	550 kilometres	49,500 m₃	
Schedule 10, Part 2(6)(6)	6. The total amount of scour protection for the wind turbine generators, accommodation platform and meteorological masts forming part of the authorised scheme must not exceed 1,297,460m2 and taken together with the authorised scheme in licence 2 (generation) must not exceed 2,572,460m2 (whether installed under this licence and/or licence 2 (generation)).	 6(1) In the case of two offshore phases taken together the combined offshore phases for generation asset (licence 1 – phase 1) and generation asset (licence 2 phase 2), must not exceed – (a) the disposal of up to 3,198,659 m³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparatio for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprisi – (i) 94,684 m³ for cable installation; (ii) 3,010,000 m³ for the wind turbin generators; (iii) 73,225 m³ for the accommodation platform; and (iv) 20,750 m³ for the meteorological masts; (b) an offshore wind turbine generatins station with a gross electrical output capacity of up to 1,400 MW comprising u to 172 wind turbine generators; (c) up to one accommodation platform (d) up to two meteorological masts; (e) up to 12 buoys fixed to the sea be and (f) up to 2,572,460 m² of scour protection for the wind turbine generators accommodation platform and material and material and material and the sea be and 		e s, 2- of of tion ave ising on; bine ting j up orm; bed; ors,	
Schedule 11, Part 1(2)(d)(i-iv)	(d) the disposal of up to 1,646,317 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising— (i)	 (d) the disposal of up to 3,198,659 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising— (i) 94,684 m3 for cable installation; (ii) 3,010,000 m3 for the wind turbine generators; 		m3 the tion ave ne	

47,342 m3 for cable (III) 73,225 m3 for the acc	ommodation
installation: (ii) 1.505.000 m3 platform: and	
for the wind turbine (iv) 20.750 m3 for the met	teorological
generators: (iii) 73.225 m3 for masts.	J
the accommodation platform	
(which may alternatively be	
disposed under licence 1):	
and (iv) 20,750 m3 for the	
meteorological masts (10,375	
m3 or all of which may	
alternatively be disposed	
under licence 1 (generation)).	
Schedule 3 Such activities are 3 Such activities are authoris	sed in relation
11 Part authorised in relation to the to the construction maintena	ance and
1(3)(a-d) construction maintenance operation of— (1) Work No 1	1 (phase 2)—
and operation of (1) Work (a) an offshore wind turbin	ne generating
No. 1 (phase 2)— (a) an station with a gross electrical	
offshore wind turbine capacity of up to 1 400 MW c	comprising up
depending station with a to 172 wind turbine dependent	rs each fixed
aross electrical output to the seabed by one of four	foundation
capacity of up to 600 MW	ket, suction
comprising up to 86 wind caisson or gravity base) fitte	d with rotating
turbine generators each fixed blades and situated within the	e area shown
to the seabed by one of four on the works plan and further	r comprising
foundation types (namely (b) to (e) below:	roompholing
monopile jacket suction (b) up to one accommoda	ation platform
caisson or gravity base) fitted fixed to the seabed within the	area shown
with rotating blades and on the works plan	
situated within the area shown	
on the works plan and further	
comprising (b) to (e) below:	
(b) up to one accommodation	
platform fixed to the seabed	
within the area shown on the	
works plan by one of two	
foundation types (namely	
iacket or gravity base) (which	
may alternatively be	
constructed under licence 1	
(generation)): 137 (c) up to	
two meteorological masts	
fixed to the seabed within the	
area shown on the works plan	
by one of four foundation	
types (namely monopile	
iacket, suction caisson or	
gravity base) (one or both of	
which may alternatively be	
constructed under licence 1	
(generation)): (d) up to 12	
buoys fixed to the seabed	

	within the area shown on the works plan (some or all of which may alternatively be constructed under licence 1 (generation)):			
Schedule 11, Part 2(2)	2.—(1) The total number of accommodation platforms forming part of the authorised scheme and the authorised scheme in licence 1 (generation) taken together must not exceed one (whether constructed under this licence and/or licence 1 (generation)). (2) The dimensions of any accommodation platform forming part of the authorised scheme must not exceed 60 metres in height when measured from LAT, 70 metres in length and 70 metres in width. (3) The total number of meteorological masts forming part of the authorised scheme and the authorised scheme in licence 1 (generation) taken together must not exceed two (whether constructed under this licence and/or licence 1 (generation)).	 2.—(1) The dimensions of any accommodation platform forming part of the authorised scheme must not exceed 6 metres in height when measured from LAT 70 metres in length and 70 metres in width (2) Each meteorological mast must not exceed a height of 160 metres above LAT (3) Each meteorological mast must not have more than one supporting foundation (4) The dimensions of any buoy formin part of the authorised scheme must not exceed 6 metres in height (excluding any apparatus or equipment fixed to the buoy) 4 metres in length and 4 metres in width and the anchor footprint must not exceed 4m2. (5) Offshore platforms forming part of the authorised scheme must not be erected within the platform exclusion zone, whose co-ordinates are specified below— Point Latitude (DMS) Longitude (DMS) Point Latitude (DMS) 		
	(4) Each meteorological mast must not exceed a height of 160 metres above LAT. (5) Each meteorological mast must not have more than one supporting foundation. (6) The dimensions of any buoy forming part of the authorised scheme must not exceed 6 metres in height (excluding any apparatus or equipment fixed to the buoy), 4 metres in length and 4 metres in width and the anchor footprint must not exceed 4m ² . (7) The total number of buoys forming part	 2° 45 20.0268" N 33.264"E 10.4568" N 31.9572" E 2 52° 31' 2° 45' 4 52° 30' 2° 48' 32.0664" N 31.8672" E 48.7369" N 57.7512" E (6) In the event that driven or part-driven pile foundations are proposed to be used, the hammer energy used to drive or part-drive the pile foundations must not exceed 3,500kJ. (7) The total number of gravity base foundations must not exceed 100.		
	of the authorised scheme and the authorised scheme in licence 1 (generation) taken together must not exceed twelve (whether constructed			

	under this licence and/or licence 1 (generation)). (8) Offshore platforms forming part of the authorised scheme must not be erected within the platform exclusion zone, whose co-ordinates are specified below— 139 Point Latitude (DMS) Longitude (DMS) Point Latitude (DMS) Longitude (DMS) 1 52° 30' 20.0268" N 2° 48' 33.264"E 3 52° 32' 10.4568" N 2° 45' 31.9572" E 2 52° 31' 32.0664" N 2° 45' 31.8672" E 4 52° 30' 48.7369" N 2° 48' 57.7512" E (9) In the event that driven or part-driven pile foundations are proposed to be used, the hammer energy used to drive or part-drive the pile foundations must not exceed 3,500kJ.				
Schedule 11, Part 2(3)	Schedule3.—(1) The total length of the11, Partcables and the volume of their2(3)cable protection must not		3.—The total length of the cables and the volume of their cable protection must not exceed the following—		
	exceed the following—Work: Work No. 1(e) (inter-array), Length: 275 kilometres, Cable protection 24,750 m3	Work Work No. 1(e) (inter- array)	<i>Length</i> 550 kilometres	<i>Cable</i> 49,500 m3	-
Schedule 11, Part 2(3)					
Schedule 11, Part 2(6)(6)	6. The total amount of scour protection for the wind turbine generators, accommodation platform and meteorological masts forming part of the authorised scheme must not exceed 1,297,460m2 and taken together with the authorised scheme in licence 1 (generation) must not exceed 2,572,460m2 (whether installed under this licence and/or licence 1 (generation)).	6(1) In the case of two offshore phases, taken together the combined offshore phases for for generation asset (licence 1 – phase 1) and generation asset (licence 2- phase 2), must not exceed – (a) the disposal of up to 3,198,659 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising – (i) 94,684 m3 for cable installation; (ii) 3 010 000 m3 for the wind turbing			es, e 1 – e 2- of e tion ave ne rising on;
		generators;	510,000 113 10		

		 (iii) 73,225 m3 for the accommodation platform; and (iv) 20,750 m3 for the meteorological masts; (b) an offshore wind turbine generating station with a gross electrical output capacity of up to 1,400 MW comprising up to 172 wind turbine generators; (c) up to one accommodation platform; (d) up to two meteorological masts; (e) up to 12 buoys fixed to the sea bed; and (f) up to 2,572,460 m2 of scour protection for the wind turbine generators, accommodation platform and meteorological masts.
Schedule 12, Part 1(2)(d)(i-iii)	(d) the disposal of up to 394,828 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising— (i) 12,911 m3 for cable installation; (ii) 219,675 m3 for the offshore electrical substations; (iii) 162,242 m3 for the export cables.	 (d) the disposal of up to 805,150 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising— (i) 41,316 m3 for cable installation; (ii) 439,350 m3 for the offshore electrical substations; (iii) 324,484 m3 for the export cables.
Schedule 12, Part 1(3)(1 & 3)	 3. Such activities are authorised in relation to the construction, maintenance and operation of— (1) Work No. 2 (phase 1) – up to three offshore electrical stations fixed to the seabed within the area shown on the works plan by one of two foundation types (namely jacket or gravity base). (3) Work No. 5A (phase 1) – up to two export cables between Work No. 2 and Work No. 5B consisting of subsea cables along routes within the Order limits seaward of MHWS including 	 3. Such activities are authorised in relation to the construction, maintenance and operation of— Work No. 2 (phase 1) – up to six offshore electrical stations fixed to the seabed within the area shown on the works plan by one of two foundation types (namely jacket or gravity base). Work No. 5A (phase 1) – up to four export cables between Work No. 2 and Work No. 5B consisting of subsea cables along routes within the Order limits seaward of MHWS including one or more cable crossings.

	one or more cable crossings.				
Schedule	4.—(1) The total number of	4.—(1)			
12, Part	offshore electrical stations	The dimensions of any offshore electrical			
2(4)	forming part of the authorised	station forming part of the authorised			
	scheme must not exceed	scheme (excluding towers, helipads, masts			
	three.	and cranes) must not exceed 70 metres in			
	(2) The dimensions of any	height when measured from LAT. 80			
	offshore electrical station	metres in length and 120 metres in width			
	forming part of the authorised	(2) In relation to an offshore electrical			
	scheme (excluding towers.	station, each gravity base	foundation must		
	helipads, masts and cranes)	not have a footprint at the	seabed which is		
	must not exceed 70 metres in	more than 8.011 m^2 .			
	height when measured from	(3) In relation to an offs	shore electrical		
	LAT. 80 metres in length and	station, each jacket found	ation must not		
	120 metres in width.	have—			
	(3) In relation to an offshore	(a) a footprint at the se	abed which is		
	electrical station, each gravity	more than than 15.855 m ²	2.		
	base foundation must not	(b) more than one pile	per leg or more		
	have a footprint at the seabed	than one suction caisson	per leg.		
	which is more than 8,011 m2.		5		
	(4) In relation to an offshore				
	electrical station, each jacket				
	foundation must not have—				
	(a) a footprint at the seabed				
	which is more than than				
	15,855 m2; (b) more than one				
	pile per leg or more than one				
	suction caisson per leg.				
Schedule	5.—(1) The total length of the	5.—The total length of the	cables and the		
12, Part	cables and the volume of their	volume of their cable prote	ection must not		
2(5)	cable protection must not	exceed the following—			
	exceed	Work Length	Cable		
	the following—				
	Work: Work No. 3 (platform	VVORKINO. 3 240	28,480 m3		
	link), Length: 75 kilometres,	(platform link) kilometres	,		
	Cable protection: 8,900 m3				
	Work: Work No. 5A (export	Work No. 5A 664	91.060 m2		
	cable) Length: 332 kilometres,	(export cable) kilometres	01,200 113		
	Cable protection: 40,630 m3				
Schedule	6. The total amount of scour	6(1) In the case of two of	fshore phases,		
12, Part	protection for the offshore	taken together the combin	ed offshore		
2(6)	electrical stations forming part	phases for transmission as	ssets (licence 1 –		
	of the authorised scheme	phase 1) and transmissior	n assets (licence		
	must not exceed 50,400 m2.	2 – phase 2), must not exc	ceed –		
		(a) the disposal of up to	o 805,150 m3 of		
		inert material of natural or	igin within the		
		offshore Order limits produced during			
		construction drilling or sea	bed preparation		
		for foundation works and cable sandwave			
		preparation works at dispo	osal site		
		reference HU212 within th	e extent of the		

		Order limits seaward of MHWS, comprising
		 (i) 41,316 m3 for cable installation; (ii) 439,350 m3 for the offshore electrical substations; (iii) 324,484 m3 for the export cables. (b) up to six offshore electrical stations; (c) up to four export cables between Work No. 2 and Work No. 5B consisting of subsea cables along routes within the Order limits seaward of MHWS including one or more cable crossings; and (d) up to 100,800 m2 of scour protection for the wind turbine generators, accommodation platform and meteorological masts.
Schedule 13, Part 1(2)(d)	(d) the disposal of up to 410,322 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising (i) 28,405 m3 for cable installation; (ii) 219,675 m3 for the offshore electrical substations; (iii) 162,242 m3 for the export cables.	 (d) the disposal of up to 805,150 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS, comprising (i) 41,316 m3 for cable installation; (ii) 439,350 m3 for the offshore electrical substations; (iii) 324,484 m3 for the export cables.
Schedule 13, Part 1(3)(1 & 3)	 3. Such activities are authorised in relation to the construction, maintenance and operation of— (1) Work No. 2 (phase 2) – up to three offshore electrical stations fixed to the seabed within the area shown on the works plan by one of two foundation types (namely jacket or gravity base). (3) Work No. 5A (phase 2) – up to two export cables between Work No. 2 and Work No. 5B consisting of subsea cables along routes within the Order limits seaward of MHWS including 	 3. Such activities are authorised in relation to the construction, maintenance and operation of— (1) Work No. 2 (phase 2) – up to six offshore electrical stations fixed to the seabed within the area shown on the works plan by one of two foundation types (namely jacket or gravity base). (3) Work No. 5A (phase 2) – up to four export cables between Work No. 2 and Work No. 5B consisting of subsea cables along routes within the Order limits seaward of MHWS including one or more cable crossings.

	one or more cable crossings.			
Schedule 13, Part 2(4)	4.—(1) The total number of offshore electrical stations forming part of the authorised scheme must not exceed three. (2) The dimensions of any offshore electrical station forming part of the authorised scheme (excluding towers, helipads, masts and cranes) must not exceed 70 metres in height when measured from LAT, 80 metres in length and 120 metres in width. (3) In relation to an offshore electrical station, each gravity base foundation must not have a footprint at the seabed which is more than 8,011 m2. (4) In relation to an offshore electrical station, each jacket foundation must not have— (a) a footprint at the seabed which is more than than 15,855 m2; (b) more than one pile per leg or more than one suction caisson per leg	 4.—(1) The dimensions of any offshore electrical station forming part of the authorised scheme (excluding towers, helipads, masts and cranes) must not exceed 70 metres in height when measured from LAT, 80 metres in length and 120 metres in width. (2) In relation to an offshore electrical station, each gravity base foundation must not have a footprint at the seabed which is more than 8,011 m2. (3) In relation to an offshore electrical station, each jacket foundation must not have— (a) a footprint at the seabed which is more than 15,855 m2; (b) more than one pile per leg or more than one suction caisson per leg. 		
Schedule 13, Part 2(5)	5.—(1) The total length of the cables and the volume of their cable protection must not exceed the following—Work: Work No. 3 (platform link), Length: 165 kilometres, Cable protection: 19,580 m3, Work: Work No. 5A (export cable), Length: 332 kilometres, Cable protection: 40,630 m3	5.—The total length of the cables and the volume of their cable protection must not exceed the following—WorkLengthCableWork No. 3 (platform link)240 kilometres28,480 m3Work No. 5A (export cable)664 kilometres81,260 m3		
Schedule 13, Part 2(6)	6. The total amount of scour protection for the offshore electrical stations forming part of the authorised scheme must not exceed 50,400 m2.	 6(1) In the case of two offshore phases, taken together the combined offshore phases for transmissions assets (licence 1 – phase 1) and transmission assets (licence 2 – phase 2), must not exceed – (a) the disposal of up to 805,150 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the 		

r				
		extent of the Order limits seaward of MHWS, comprising –		
		(i) 41,316 m3 for cable installation;		
		(ii) 439,350 m3 for the offshore electrical substations;		
		(iii) 324,484 m3 for the export cables.		
		(b) up to six offshore electrical stations;		
		(c) up to four export cables between Work No. 2 and Work No. 5B consisting of subsea cables along routes within the Order limits seaward of MHWS including one or more cable crossings; and		
		 (d) up to 100,800 m2 of scour protection for the wind turbine generators, accommodation platform and meteorological masts. 		
Schedule 14, Part 1(2)(d)	(d) the disposal of up to 73,746.5 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation 191 works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS.	(d) the disposal of up to 147,493 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS.		
Schedule 14, Part 1(3)(1)	3. Such activities are authorised in relation to the construction, maintenance	3. Such activities are authorised in relation to the construction, maintenance and operation of—		
	No. 4 (phase 1) – up to two cables to connect Work No. 2 with the East Anglia ONE Offshore Wind Farm.	(1) Work No. 4 (phase 1) – up to four cables to connect Work No. 2 with the East Anglia ONE Offshore Wind Farm.		
Schedule 14, Part 2(1)	1. The total length of the cables and the volume of their cable protection must not exceed the following—Work:	1. The total length of the cables and the volume of their cable protection must not exceed the following—		
	Work No. 4 (interconnection),	Work Length Cable		
	protection: 23,980 m3.	Work No. 4 380 47,960 (interconnection) kilometres m3		
Schedule 14, Part 2(13)	Addition to varied DML	13 In the case of two offshore phases, taken together the combined offshore phases for the interconnection (licence 1 – phase 1) and interconnection (licence 2 – phase 2), must not exceed		

		(a) the disposal of up to 147,493 m ³ of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS; and			
		(b) up to four cables to connect Work No. 2 with the East Anglia ONE Offshore Wind Farm.			
Schedule 15, Part 1(2)(d)	(d) the disposal of up to 73,746.5 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS.	(d) the disposal of up to 147,493 m3 of inert material of natural origin within the offshore Order limits produced during construction drilling or seabed preparation for foundation works and cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS.			
Schedule 15, Part 1(3)(1)	3. Such activities are authorised in relation to the construction, maintenance and operation of— (1) Work No. 4 (phase 2) – up to two cables to connect Work No. 2 with the East Anglia ONE Offshore Wind Farm.	 3. Such activities are authorised in relation to the construction, maintenance and operation of— (1) Work No. 4 (phase 2) – up to four cables to connect Work No. 2 with the East Anglia ONE Offshore Wind Farm. 			
Schedule 15, Part 2(1)	1. The total length of the cables and the volume of their cable protection must not	1. The total length of the cables and the volume of their cable protection must not exceed the following—			
	Work No. 4 (interconnection), Length: 190 kilometres,	Work	Length	Cable protection	
		Work No. 4 (interconnection)	380 kilometres	47,960 m3	
Schedule 15, Part 2(13)	Addition to varied DML	 13 In the case of two offshore phases taken together the combined offshore phases for the interconnection (licence – phase 1) and interconnection (licence – phase 2), must not exceed 			
		(a) the disposal of up to 147,493 m3 c inert material of natural origin within th offshore Order limits produced during construction drilling or seabed preparation for foundation works and			

cable sandwave preparation works at disposal site reference HU212 within the extent of the Order limits seaward of MHWS; and
(b) up to four cables to connect Work No. 2 with the East Anglia ONE Offshore Wind Farm.