



Schiehallion and Loyal Phase 1 Decommissioning

Close Out Report



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* Only required for B02 revisions and beyond.

Reviewers

| Name | Role | Date Reviewed |
|--------------|-----------------------------------|---------------|
| J. Blacklaws | Project Manager Decommissioning | 04/12/2018 |
| D. Orr | Decommissioning Assurance Manager | 04/12/2018 |
| A. Innes | Legal Counsel | 28/03/2018 |
| | | |
| | | |

Related Documents

| Document Number | Document Name |
|-----------------|---|
| n/a | Schiehallion and Loyal Field Decommissioning Phase 1 Plan |
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1 Background to Schiehallion and Loyal Decommissioning Programme Phase 1

The Schiehallion and Loyal Fields are located approximately 130 km west of the Shetland Isles and 35 km east of the UK/Faroes median line, at a water depth circa 350-467 m (See Figure 1). The Fields lie within UKCS Quadrants 204/16a, 204/20a, 204/21b, 204/25a, and 204/25b and are operated by BP Exploration Operating Company Limited (hereafter referred to as BP). They are produced via five drill centres: North, West, Central, North West Area Development (NWAD) and Loyal. First oil from the Fields was produced in July 1998 with production continuing until early 2013 at which time it was suspended to allow for the Field redevelopment. Whilst producing, the Fields were tied back to the Schiehallion Floating, Production, Storage and Offloading vessel (Schiehallion FPSO), from which the produced oil was exported via shuttle tanker to Sullom Voe Terminal whilst gas was exported via the West of Shetland Pipeline System (WOSPS) export line.

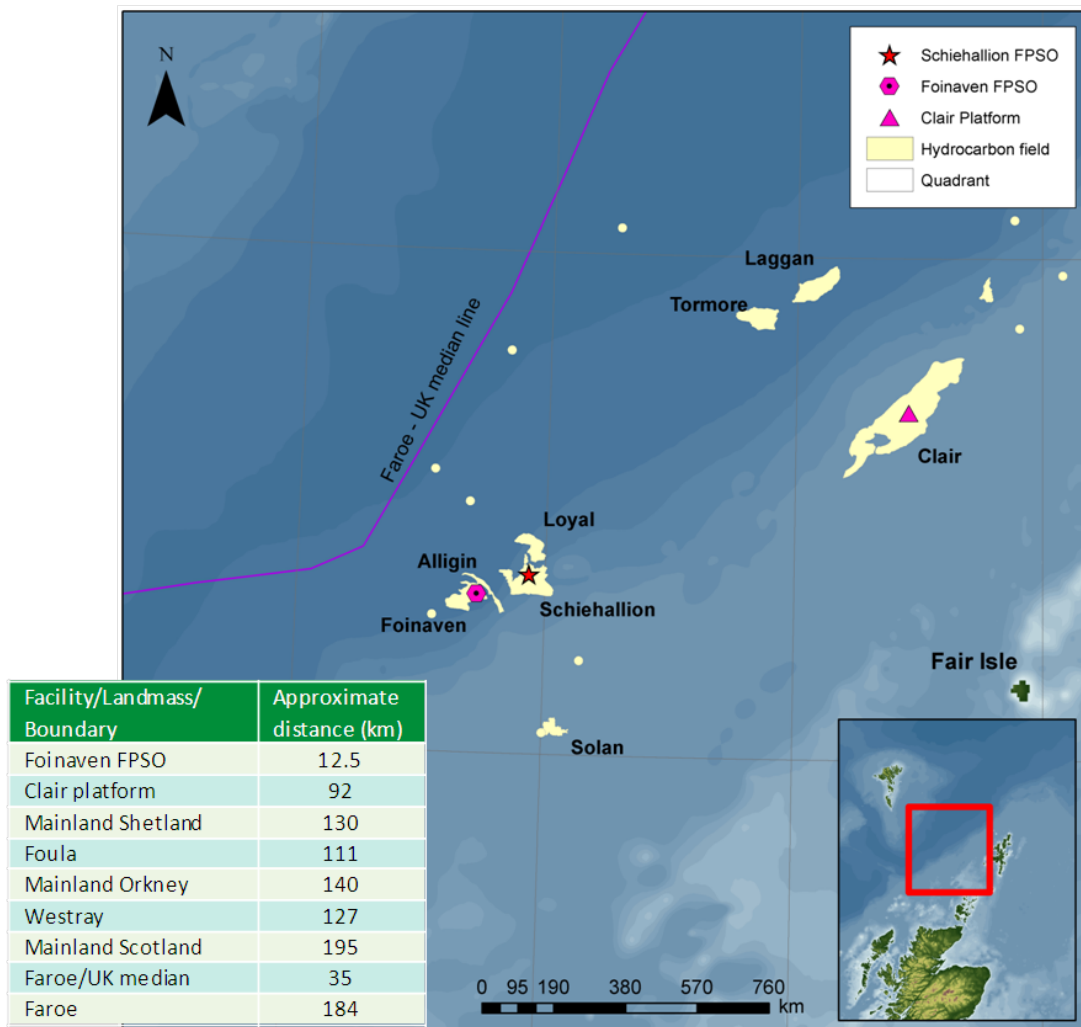


Figure 1 - Location of Schiehallion and Loyal Fields. Table gives the approximate distance from the Schiehallion FPSO to nearby installations and landmasses.

Operating challenges on the Schiehallion FPSO resulted in a deterioration of the production operating efficiency and it was considered unlikely to fulfil the processing requirements of the anticipated economic Field life. Therefore, to allow development of the Schiehallion and Loyal Fields, BP and Partners as licensees of the Fields initiated the Quad204 Project.

The Quad204 Project evaluated a wide range of concept options for further development of the Field. The base case design taken forward from previous design stages was to replace the Schiehallion FPSO with a new-build FPSO, on the same location and where practicable to re-use the existing subsea infrastructure, replacing and extending only as required to support additional wells.

The following section outlines the decommissioning project/plan that was initiated to incorporate the field suspension and decommissioning scope, undertaken as part of the Quad204 Project.

2 Overview of the Schiehallion and Loyal Decommissioning Programme

As documented within the Schiehallion and Loyal Decommissioning Programmes (BP, 2013), the document encompasses three Decommissioning Programmes. This includes one offshore Installation (the Schiehallion FPSO), and 93 pipelines (113 total individual pipelines) associated with the Schiehallion and Loyal fields. Future Phases will include a full field Decommissioning Programme. This document demonstrates the status and close out against the commitments within the Phase 1 of the Schiehallion and Loyal Decommissioning Programmes.

In addition to removal of the Schiehallion FPSO, as part of ongoing modernization of the Field to support future production by the way of a new build FPSO, it was identified that it was not necessary to continue to operate all existing subsea infrastructure up until end of Field life. Therefore, a number of pipelines were identified to be decommissioned as part of the field suspension and removal workscope of the Quad204 Project. BP submitted the Decommissioning Programmes in 2013 (BP, 2013) along with a supporting Environmental and Social Impact Assessment (ESIA) to The Department of Energy and Climate Change (DECC) (now Offshore Petroleum Regulator for Environment and Decommissioning OPRED) detailing those items to be decommissioned and left in situ and items to be decommissioned and recovered. This was referred to as the Schiehallion and Loyal Decommissioning Programmes Phase 1. The intent of this Programme was to outline what infrastructure was part of Phase 1 decommissioning (i.e. as part of the Quad204 Project and Field redevelopment scope) and what infrastructure would then be part of the future, end of field life Decommissioning Programme (Phase 2). Therefore, options reviewed as part of the comparative assessment for decommissioning for Phase 1 were either:

- Leave in-situ in Phase 1;
- Disconnect and Recover in Phase 1, or;
- Partial recovery in Phase 1.

The field suspension and recovery works were undertaken in field between 2013-2017. Following commencement of these works it was determined that some items that had been identified within the Decommissioning Programme (BP, 2013) Phase 1 comparative assessment were either to be recovered as part of Phase 1 or returned to service. This represented a change to original intent.

These changes, which applied to pipelines only, are identified and the applicable consents for where they have been documented is captured within Table 5 in Annex A. Table 2 summarises the status of the Schiehallion and Loyal Pipelines as described within the Phase 1 Programme.

2.1 Schiehallion FPSO Status

Table 1 shows the status of the Schiehallion FPSO as described within the Phase 1 Decommissioning Programme.

| Installation (Schiehallion FPSO) for Decommissioning as per Phase 1 Programme | | | | | | |
|---|----------------------|-------------------------|---|--|---|---|
| Field Name | Schiehallion & Loyal | Quad/Block | 204/20a 204/25a 204/25b 205/16a 205/21b | Surface Installations to be Decommissioned | Schiehallion FPSO departed field for re-use 2014 (refer to Section 7.2 for further details) | |
| Distance from nearest UK coastline (km) | 130km | Distance to median (km) | 35km | Number of Subsea Installations: | In place at Ph1: | Number included as part of Ph1 Decommissioning: |
| | | | | | 7 | 0 |
| Water depth | 300-550m | Peak Production | 200,000 bpd | Number of wells: | In place at Ph1: | P&A as part of Ph1 Decommissioning: |
| | | | | | 54 | 0 |
| Number of cuttings piles (left in-situ) | 4 | | | Coordinates of FPSO: | WGS84 | |
| | | | | | Latitude 060°21.38'N Longitude 04°04.07'W | |

Table 1 Installation Status after Phase 1 of the Decommissioning Programme.

2.2 Schiehallion and Loyal Pipeline Status

Table 2 shows the status of the Schiehallion and Loyal Pipelines as described in the Phase 1 Decommissioning Programme.

| Pipelines for Decommissioning as per Phase 1 Decommissioning Programme | | |
|--|----|--|
| Schiehallion Pipelines/Umbilical's to be recovered: | 74 | Comments: PL1378 to be suspended and left in situ. Refer to Table 5 for full details. |
| Total Recovered: | 73 | |
| Total Left in Situ | 18 | |
| Loyal Pipelines/Umbilical's to be recovered: | 14 | Comments: PLU3053 and PLU3055 both return to service. Refer to Table 5 for full details |
| Total Recovered: | 12 | |
| Total Left in Situ: | 3 | |

Table 2 Schiehallion and Loyal Pipeline Status after Phase 1 Decommissioning Programme completed.

No significant variations to the Decommissioning Programme (BP, 2013) have been identified during Phase 1. Minor variations have been communicated to the Oil and Gas Authority (OGA) and OPRED through ongoing engagement and associated permitting. These have been documented via letter or Pipeline Works Authorisation (PWA) updates, and are shown in Table 5 (Annex A).

3 Purpose of Report

This Report has been prepared to document the status of the Phase 1 of the Schiehallion and Loyal Decommissioning Programme (BP,2013).

This Report has been compiled with the assistance of Genesis Environmental Consultants to support independent compilation of the status of Schiehallion and Loyal infrastructure, including status of infrastructure contained within Phase 1 of the Schiehallion and Loyal Decommissioning Programmes (BP,2013). Genesis on behalf of BP completed the comparative assessment (DECOM-SCH-HS-CAS-BP-0080-B01) in 2012.

This Report does not include an associated Seabed Clearance Certificate: This activity will not occur until full field clearance survey can be completed as referred to in the Phase 1 Decommissioning Programmes, i.e. at end of field life/ Cessation of Production of both fields.

Both the Schiehallion and Loyal Fields remain operational and therefore the pipeline survey, inspection and maintenance routines are conducted in line with BP North Sea procedures for survey and inspection scopes. Any decommissioned items out with the decommissioning plan have been added to individual Disused Pipeline Notifications (DPNs) and associated Interim Pipeline Regime (IPR) acceptance is documented as part of this process. All work in field completed as part of the Quad204 project was subject to pre and post lay/ removal GVI surveys.

4 Information to third party users of the area

Appropriate information about the status of the Schiehallion and Loyal fields has and will continue to be conveyed in accordance with guidelines of the Glen Lyon Production Consent to Locate (PRA/155 CL/526). During Field Suspension activities, regular updates have been provided to the Kingfisher Bulletin and the FishSAFE database has been updated to reflect these throughout the project, as shown in Figure 2.

Schiehallion and Loyal Fields Development - Notice for other sea users



This information leaflet provides outlining information concerning vessel activity within the Schiehallion/Loyal Offshore Development Area.

The Schiehallion and Loyal fields are located West of Shetland in UKCS blocks 204/20 and 204/25, at a water depth of approximately 350 – 470m. To date, oil and gas exploration has occurred at the 5 subsea centres (Loyal, West, Central, North West and North).

BP and its partners are undertaking the Quad 204 project, a project aimed at ensuring the long term viability of the Schiehallion and Loyal fields.

The project has involved the disconnection and removal of the Schiehallion FPSO from the field in 2014, and replacing her with a newly built, custom-designed FPSO named the Glen Lyon. The Glen Lyon, constructed in Korea, is expected to arrive in the field for first oil delivery in 2016.

During the period when there is no FPSO in field, a standby vessel will continue to provide standby and guard vessel duty to the Schiehallion and Loyal fields (and the nearby Foinaven FPSO and field).

Update to the campaign will be supplied through Kingfisher.

FPSO 500m Safety Zone (WGS84 Datum)

Schiehallion 60° 21.636' N 04° 4.116' W

Drill Centres (500m radius safety zones)

Loyal: 60° 24.702' N 04° 3.300' W
 NWAD: 60° 22.932' N 04° 5.298' W
 West: 60° 19.968' N 04° 5.814' W
 FPSO: 60° 21.414' N 04° 3.948' W
 North 60° 22.182' N 04° 1.464' W

Map and Table not to be used for navigation


Selection of the vessels used in the subsea installation and drilling campaign



Viking Neptune



Skandi Coda



North Sea Atlantic



Deepeat Aberdeen

Subsea Campaign – Forward view to 2016

Between 2013 – 2017, a subsea construction and ongoing drilling campaign is being implemented to recover, replace and install infrastructure to support the redevelopment of the Schiehallion and Loyal fields.

The majority of the 2015 campaign has now ended, however there may still be vessels conducting work in the field over the winter period. This year's campaign involved up to 9 different vessels and a newly-constructed drill rig undertaking significant subsea construction and drilling activities across the Schiehallion and Loyal fields. A similar number of vessels will be operating in the field in 2016. The campaign is anticipated to resume in earnest in April 2016, dependent on weather conditions.



Glen Lyon FPSO
let's's impression

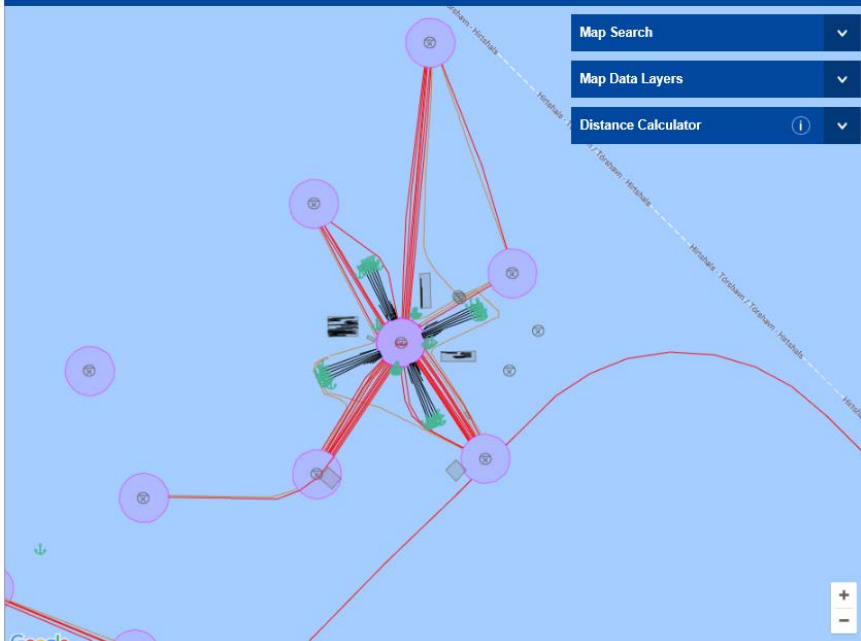
November 2015, CA12140204G

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Interactive Map Current Cursor Location: 60° 22.62'N 3° 53.895'W



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Figure 2 – Third party notifications provided during Quad204 Offshore campaign

5 Decommissioning Cost Overview

Table 3 provides a comparison of the estimated costs within the Phase 1 Decommissioning Programme and a summary of costs incurred in relation to the Schiehallion and Loyal Fields Decommissioning as at 2017.

| Scope of Work | Phase 1 Decommissioning Cost Estimate (2013) | Quad204 Decommissioning Cost Summary (2017) |
|---|--|---|
| Schiehallion FPSO Disconnection and Tow activities | £80m | £217.5m |
| Waste treatment and disposal | | £37.8m |
| Schiehallion and Loyal Field suspension, subsea and pipeline activities | £173m* | £74.1m |
| Total | £253m | £329.4m |

*These items were merged within the initial Cost Estimate provided within the Decommissioning Programme Phase 1.

Table 3 - Phase 1 Decommissioning Programme cost estimate relative to costs incurred.

The increase in cost estimate provided in the Phase 1 Decommissioning Programme is primarily due to scope growth, identified after the Programme was originally developed. There were a number of operational issues inherent within the Schiehallion and Loyal Fields including integrity of subsea systems and operational controls. These issues contributed to the decision to conduct the Quad204 project and subsea redevelopment. During infield works, additional remedial works were identified (e.g. during pre-commissioning), which resulted in scope growth in order to support full operational life of the new build FPSO, the "Glen Lyon".

As part of one of the largest subsea field redevelopments, lessons learned for the project have been documented and inputted into the projects and decommissioning organisations within BP.

6 Waste Management

Veolia Waste Management Services were the primary waste contractor used to manage and coordinate waste disposal associated with the Schiehallion and Loyal Field redevelopment, using Lerwick as a primary base for offload, cleaning (if required) and onward transport to final use/disposal.

To date, 97% of the waste from the Schiehallion and Loyal field redevelopment has been recycled or re-used. This excludes the tonnage of the Schiehallion FPSO which was sold to Bumi Armada in 2014. To date, 4482.54Te of material have been recovered from the seabed (excluding moorings). Of this, approximately 526 Te have been reused, 3812Te have been recycled, and 131Te have been sent to landfill.

7 Identified Updates to Schiehallion and Loyal Decommissioning Programme Phase 1

7.1 Status of items to be decommissioned during Phase 1

7.1.1 Field Optimisation

Ongoing optimisation of the infrastructure design during 2013 and 2014 contributed to minor changes in the planned decommissioning scope that was submitted in 2013. These changes are summarized in Table 5 (Annex B). These have been subject to the PWA approval process.

It should be noted that 'decommissioned' within the terms of the Phase 1 Decommissioning Programme means either recovered from the seabed, due to be recovered or long-term suspended with no expectation of re-use. Items that are to be long term suspended will remain in-situ until end of field life and assessed as part of the future field decommissioning project.

It is noted that within the Phase 1 Decommissioning Programme, some PWA pipeline numbers refer to multiple items of equipment. It is recommended that for future, any further items that are to be decommissioned are fully clarified and documented.

It is also noted that some decommissioning operations which were scheduled to occur in 2013/2014 in the Phase 1 Decommissioning Programme were re-scheduled to later years based on vessel availability (conducted between 2014-2017).

Separate to the Quad204 Project there was also an ongoing project taking place named the Subsea Wells Intervention Project (SWIP), which related to the infield development of the Schiehallion and Loyal Fields. As part of SWIP, control lines were identified for recovery. This impacted one control line (PLU1426 U60R-U31) which was scheduled for long-term suspension under the Phase 1 Decommissioning Programme. This was identified for and recovered under SWIP. Any changes resulting from the SWIP were managed via the PWA approval process.

7.2 Schiehallion FPSO

The Schiehallion FPSO departed the field in 2014 and was towed to Rotterdam, Netherlands where completion of sale to Bumi Armada occurred on the basis of refurbishment and redeployment under new operatorship.

7.3 Well Abandonment Operations

No wells were plugged or abandoned as part of the field suspension activities, as documented within the Phase 1 Decommissioning Programme.

7.4 Drill Cuttings

All existing drill cuttings piles have been left undisturbed as documented within the Phase 1 Decommissioning Programme.

7.5 Flowlines

All 11 flowlines were long term suspended during the Phase 1 Decommissioning Programme. The flowlines are summarised in Table 4 and detailed in Table 5 (Annex B).

7.6 Jumpers

17 jumpers were due to be decommissioned during Phase 1 of the Decommissioning Programme and all identified jumpers have been recovered.

7.7 Umbilicals

All umbilicals within the Phase 1 Decommissioning Programme were to be long term suspended. The 11 umbilicals comprise 8 static umbilicals, 1 umbilical termination assembly (UTA) and 2 umbilical jumpers. Of the 11 umbilicals 10 have been suspended and 1 umbilical jumper (PLU1426) (U60-U31), was originally to be suspended and left in situ, has been recovered under the SWIP work scope which represents a change to the Decommissioning Programme. All SWIP pipeline scopes were documented under PWA 101/V/14.

The umbilicals are summarised in Table 4 and detailed in Table 5 (Annex B)..

Note, there are some inconsistencies around the description of shorter lengths of umbilical, e.g. PL1426 is referred to as a static umbilical and PLU1889 is referred to as an FTP when they are essentially the same in nature. In any future update to the Phase 1 DP, for the avoidance of doubt it is recommended they are referred to consistently, e.g. umbilical jumpers, with their updated PWA references used.

7.8 FTPs

58 FTPs were detailed within the Phase 1 Decommissioning Programme. Of these, 7 FTPs that were to be long-term suspended or recovered within the Phase 1 Decommissioning Programme have since been identified for a change in service. These are:

- FTP PLU2934 (M41-LP03) was originally to be suspended and left in situ but has now been recovered, PLU2934 is now to be replaced by PLU3703 as per 102/V/14.
- FTP PLU3070 (C1-CW11) was originally to be long term suspended but is now recovered. This was originally included in error in the Phase 1 Decommissioning Programme as this FTP was always planned to be recovered.
- Gas Disposal FTP PLU1435 (U20 – AG01) was originally to be long term suspended but has now been recovered.
- FTP PLU2258 (FW11-M121) was originally to be long term suspended but has now been recovered.
- FTP PL1378/1-6 (PL1378; U70-U61 R) was originally to be recovered. This FTP is now suspended and left-in situ.
- FTP PLU2059 (LP07-LW04) was originally to be recovered but is now to be returned to service.

- FTP PLU3055 (LW04-LW06). This FTP was originally to be recovered but is now to be returned to service.

The changes described above have been agreed with the OGA and OPRED.

All FTPs identified for decommissioning either by recovery in Phase 1 or long-term suspension are summarised in Table 4.

7.9 Choke Open Close Over-Ride Tool (COCOT) control jumpers

There are currently two COCOT's which were originally labelled as FTP's in the Decommissioning programme. COCOT PLU2182 has been recovered in Phase 1 whereas COCOT controls jumper PLU2059 was originally to be recovered in 2013 but will be relocated to C34 and re-used as per PWA 19/V/14 and returned to service as described in 6.8.

7.10 Mooring lines

The 14 Schiehallion mooring lines were recovered during 2016.

8 Monitoring

Suspended lines and those left in-situ, as per this Decommissioning Programme, are subject to a pipeline integrity management scheme. The scope and frequency are determined by BP's disused pipeline Inspection Maintenance Regime. Following completion of future decommissioning activities at end of field life, a post decommissioning survey will be conducted within one year of completion to provide baseline survey data. Further surveys will be determined in conjunction with OPRED. Environmental monitoring will be undertaken in accordance with the BP North Sea environmental and survey monitoring programme, with the next environmental survey planned for 2020.

9 Overall Summary

Table 4 Summaries items that formed part of the Phase 1 Comparative Assessment and therefore Decommissioning Programme. The changes in status are documented within Table 5 (Annex B).

| Infrastructure | Outcome of Comparative Assessment | Status at end of Phase 1 |
|---------------------------------------|--|---|
| DUTA | 1 for Recovery | 1 Recovered |
| Dynamic Umbilicals | 3 for Recovery | 3 Recovered |
| FTPs | 53 to be recovered 5 to be suspended and left in-situ | 54 recovered 2 suspended and left in-situ 2 return to service |
| Risers (Prod/ WI/ Gas Lift/ Disposal) | 15 to be recovered | 15 recovered |
| Production Flowlines | 10 for long term suspension and left in-situ | 10 long term suspended |
| Production Jumpers | 16 to be recovered | 16 Recovered |
| Static Umbilical | 8 to be long term suspended and left in-situ | 8 long term suspended |
| Umbilical Jumper | 1 to be long term suspended | 1 recovered |
| WI Jumper | 1 to be recovered | 1 recovered |
| Mooring Lines | 14 to be recovered | 14 recovered |

Table 4 - Summary of Phase 1 Comparative Assessment and Status

10 References

BP (2013) Schiehallion and Loyal Decommissioning Programmes Phase I. Downloaded at: https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/207203/Schiehallion_Loyal_Fields_Phase_1_Decommissioning.pdf . The supporting Environmental and Socio-Economic Impact Assessment can be downloaded at: http://www.bp.com/content/dam/bp/pdf/Schiehallion_Loyal_Decommissioning_Phase1_ESIA.pdf

BP (2014a). Schiehallion and Loyal Field Suspension. Supporting document to Marine Licence Application. Application for preparatory works. Version B13 submitted to DECC in July 2014.

BP (2014b). Schiehallion and Loyal Field Suspension. Supporting document to Marine Licence Application. Application for decommissioning works. Version B7 submitted to DECC in September 2014.

Annex A ODU Letter Communication



James F Blacklaws



BP Exploration Operating Company Ltd
1 Wellheads Avenue
Duro
Aberdeen AB21 7J9

25th March 2015

Ms Julia Benstead
Offshore Decommissioning Unit
Department for Energy and Climate Change
Atholl House
Guild Street
ABERDEEN AB11 6AR

Ref: BPOCC/SCH151

Direct 01224 576382
Main 01224 832000
Mobile 01989 622429
Email jblackl@uk.bp.com
www.bp.com

Dear Ms. Benstead

Schiehallion Decommissioning Programmes

We write further to the meeting that was held between BP and DECC's Offshore Decommissioning Unit on 29th October 2014 to request clarification as to what DECC requires by way of updates to the Schiehallion Decommissioning Programmes to reflect the revised schedule for mooring chain removal (2016) and for the FTPs which have not been removed.

The background to the changes to the programmes are that the Qued 204 project has identified that in order to provide the best prospect of achieving first production on the Glen Lyon in 2016, it is necessary to extend Schiehallion moorings recovery to Q3 2016. The reasons for this are:

- The high level of construction activities planned for 2015 with the associated simultaneous operations makes earlier recovery problematical.
- None of the planned worksopes in 2015 require anchor handlers. There will be anchor handlers in the field in 2016 for connecting the Glen Lyon moorings and these vessels can be used for the recovery of Schiehallion moorings.
- Removing the recovery of the Schiehallion moorings from the critical path increases the likelihood of achieving first production in 2016.

The changes to the programme for FTP recovery are:

- One Schiehallion Field FTP that was originally stated as to be recovered is now to be left suspended.
- One Loyal Field FTP will now be recovered at a later date when the well LW15 has been drilled and a tree installed. LW15 is to be drilled in 2015, so the FTP will be recovered either in 2015 or 2016 depending on worksopes. The PWA is approved for recovery by 2016.

BP Exploration Operating Company Ltd
Registered in England & Wales No. 309943
Registered Office, Quayway House
Saltburn on Thames, Middlesbrough TS20 1BP

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and registered as an overseas company in
Scotland under Registered No. SP025588 and
is registered branch office at 1 Wellheads
Avenue, Duro, Aberdeen AB21 7J9

BPCC Group Limited, LLC
inc. with limited liability in
Delaware, USA, No. T22073807
Branch Reg. in England No. 27691712
Branch Address: Quayway Road,
Saltburn on Thames, Middlesbrough TS20 1BP

Please could you clarify how the Schiehallion Decommissioning Programmes can be updated to reflect the mooring chain removal and FTPs issues discussed above.

Yours faithfully

James F Blacklaws



Department
of Energy &
Climate Change

Mr. James F Blacklaws
BP Exploration Operating Company Ltd
1 Wellheads Avenue
Dyce
Aberdeen
AB21 7PB

Department of Energy & Climate Change
Atholl House
86-88 Guild Street
Aberdeen AB11 6AR
T: +44 (0)1224 254076
F: +44 (0)1224 254089
E: susan.laing@decc.gsi.gov.uk
www.decc.gov.uk

Our ref: 12.04.06.08/57C

28th April 2015

Dear Mr Blacklaws

RE: Schiehallion and Loyal Decommissioning Programmes

Further to your letter dated 25th March 2015 regarding the changes to the Schiehallion and Loyal decommissioning programmes. DECC has considered the information provided and concluded the following:

- As the change in the schedule for the Schiehallion moorings recovery is due to synergies and efficiencies with the Glen Lyon development, a formal revision for the Schiehallion programme under Section 34 of the Petroleum Act 1998 ("the Act") will not be required.
- Due to the nature and extent of the activity for the two Fly To Place connectors, this can be monitored during the remaining decommissioning phase and a formal revision under Section 34 of the Act for either the Schiehallion or Loyal decommissioning programmes will not be required.

Therefore, DECC accepts that the changes can be considered as part of the Schiehallion and Loyal decommissioning programmes approved by the Secretary of State on the 4th June 2013.

BP should however, ensure that these changes are detailed in the Close Out Report which will be submitted to DECC in due course (timing to be agreed at next meeting).

Yours sincerely,

Susan Laing
Offshore Decommissioning Unit

Annex B Comparative Assessment: Phase 1 Decommissioning Programme Status

| Description | Pipeline No. | Updated No applicable | PL (if applicable) | Length (m) | From – To | Outcome of Comparative Assessment (Table 3.6) | Status End of Phase 1 | Permitting Reference for Change to Status (if applicable) |
|-------------------------------|-----------------|-----------------------|--------------------|------------|---|---|-----------------------------------|---|
| Schiehallion Pipelines | | | | | | | | |
| Dynamic umbilical | PL1375/1-7 | PLU1375 | | 725 | FPSO - DUTA D1 | To be recovered | Recovered | |
| FTP | PL1376/1-6 | PLU1376 | | 40 | FPSO DUTA D1 - UET U11 | To be recovered | Recovered | |
| FTP | PL1377/1-6 | PLU1377 | | 170 | FPSO DUTA D1-CDA U61R | To be recovered | Recovered | |
| FTP | PL1378/1-6 | PL1378 | | 145 | FPSO UTA U70-CDA U61R | To be recovered | Suspended and left in situ | Letter Acknowledged by DECC 28th April 2015 Reference: BP/DECC/SCH151 12.04.06.08/57C Only one FTP was installed under 32/V/03, which was not to be recovered during Phase 1. In 64/V/13 to be suspended. |
| Static umbilical | PL1379/1-7 | PLU1379 | | 250 | FPSO UTA U70-UET U71 | Suspend and left in-situ | Suspended and left in situ | |
| Dynamic umbilical | PL1380/1-7 | PLU1380 | | 740 | FPSO-DUTA D2 | To be recovered | Recovered | |
| FTP | PL1381/1-6 | PLU1381 | | 145 | FPSO DUTA D2-UET U71 | To be recovered | Recovered | |
| FTP | PL1382/1-5 | PLU1382 | | 54 | FPSO DUTA D2-UET U51 | To be recovered | Recovered | |
| Static umbilical | PL1383/1-5 | PLU1383 | | 2382 | FPSO UET U51-UTA U50 | Suspend and left in-situ | Suspended and left in situ | |
| Production Flowline | PL1384 | | | 3375 | Central M1- FPSO Riser (Hang Off) | Suspend and left in-situ | Suspended and left in situ | |
| Production Riser | PL1384 | | | 3375 | FPSO Riser (Hang Off) – FTA 14 | To be recovered | Recovered | |
| Production Jumper | PL1384 | | | 82 | Central M1- F4 | To be recovered | Recovered | |
| Production riser | PL1385 | | | 3305 | Central FPSO Riser (Hang Off)- Manifold M1 | To be recovered | Recovered | |
| Production Flowline | PL1385 | | | 3305 | Central M1- FPSO Riser (Hang Off) | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| Production Jumper | PL1385 | | | 75 | Central M1- F3 | To be recovered | Recovered | |
| Production riser | PL1386 | | | 3372 | Central FPSO Riser (Hang Off)- Manifold M1 | To be recovered | Recovered | |
| Production Flowline | PL1386 | | | 3372 | Central M1- FPSO Riser (Hang Off) | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| Production jumper | PL1386 | | | 102 | Central M1- F5 | To be recovered | Recovered | |
| Production Flowline | PL1387 | | | 3407 | Central M1- FPSO Riser (Hang Off) | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| Production riser | PL1387 | | | 3407 | Central FPSO Riser (Hang Off)- Manifold M1 | To be recovered | Recovered | |
| Production jumper | PL1387 | | | 92 | Central M1- F2 | To be recovered | Recovered | |
| Production jumper | PL1388/1-3 | | | 116 | Central Prod Tree CP21-Manifold M1 | To be recovered | Recovered | |
| Production jumper | PL1388JCP01/1-3 | | | 35 | Prod Tree CP01-CP21 | To be recovered | Recovered | |
| Production jumper | PL1390JCP03/1-3 | | | 35 | Central Manifold M1D- Tree CP03 | To be recovered | Recovered | |
| Production jumper | PL1390JCP20/1-3 | | | 24 | Central Manifold M1D-Tree CP20 | To be recovered | Recovered | |
| Gas Lift Riser only | PL1396 | | | 749 | FPSO Riser (Hang Off)- Central Manifold M1J | To be recovered | Recovered | |
| WI Riser only | PL1397 | | | 697 | FPSO Riser (Hang Off)- Central Manifold M2A | To be recovered | Recovered | |
| Static umbilical | PL1402/1-5 | PLU1402 | | 2800 | FPSO UET U11-Central UET U10 | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| FTP | PL1403/1-5 | PLU1403 | | 239 | Central UET U12-CDT C1P | To be recovered | Recovered | |

| Description | Pipeline No. | Updated No applicable | PL (if applicable) | Length (m) | From – To | Outcome of Comparative Assessment (Table 3.6) | Status End of Phase 1 | Permitting Reference for Change to Status (if applicable) |
|---------------------|------------------|-----------------------|--------------------|------------|---|---|-----------------------------------|---|
| FTP | PL1404/1-3 | PLU1404 | | 90 | Central CDT C1P (Via Basket)-Tree CP01 | To be recovered | Recovered | |
| FTP | PL1405/1-3 | PLU1405 | | 66 | Central CDT C1P-CSA C1A | To be recovered | Recovered | |
| FTP | PL1406/1-3 | PLU1406 | | 66 | Central CDT C1P-CSA C1D | To be recovered | Recovered | |
| FTP | PL1408/1-3 | PLU1408 | | 60 | Central CDT C1P-Tree CP05 | To be recovered | Recovered | |
| FTP | PL1409/1-3 | PLU1409 | | 110 | Central CDT C1P-CSA C1B | To be recovered | Recovered | |
| FTP | PL1410/1-3 | | | 82 | Central Tree CP08-Tree CP22 | To be recovered | Recovered | Wrong PL in decom plan, should be PLU1410JCP08/1-3. Remove PL1410/ Install PLU3650 under SWIP |
| WI Riser only | PL1412 | | | 777 | FPSO Riser (Hang Off)- North Manifold M61 | To be recovered | Recovered | |
| Production Flowline | PL1415 | | | 3663 | West Manifold M21-FPSO Riser (Hang Off) | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| Production Riser | PL1415 | | | | FPSO (hang off) - FTA F33 | To be recovered | Recovered | |
| Production Jumper | PL1415 | | | 59 | West Manifold M21- Well F23 | To be recovered | Recovered | |
| Production Flowline | PL1416 | | | 3652 | West Manifold M21-FPSO Riser (Hang Off) | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| Production Riser | PL1416 | | | | FPSO (hang off) - FTA F34 | To be recovered | Recovered | |
| Production Jumper | PL1416 | | | | West Manifold M21 - Well F24 | To be recovered | Recovered | |
| Static umbilical | PL1425/1-7 | PLU1425 | | 200 | FPSO UET U61-UET U60 | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| Umbilical Jumper | PL1426/1-6 | PLU1426 | | 190 | FPSO UET U60R-UET U31 | Suspend and left in-situ | Recovered | Recovered as part of SWIP work scopes. Consented under: (64/V/13) (18/V/14) 101/V/14(SWIP) |
| Static umbilical | PL1427/1-6 | PLU1427 | | 2986 | FPSO UET U31-West UTA U30 | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| Gas Disposal Riser | PL1431 | | | 721 | FPSO Riser (Hang Off)- Gas Disposal FTA F21 | To be recovered | Recovered | AG01 infrastructure not referenced here, included under PWA 126/V/16 |
| Static umbilical | PL1434/1-2 | PLU1434 | | 3679 | West UTA U21-Gas Disposal UET U20 | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| FTP | PL1435/1-2 | PLU1435 | | 82 | Gas Disposal UET U20-Well AG01 | Suspend and left in-situ | Recovered | Recovered as part of AG01 field suspension works under PWA 126/V/16. |
| FTP | PL1776/1-3 | PLU1776 | | 40 | Central CSA C1B-Tree CP06 | To be recovered | Recovered | |
| FTP | PL1777/1-3 | PLU1777 | | 42 | Central CSA C1B-Tree CP07 | To be recovered | Recovered | |
| FTP | PL1780/1-3 | PLU1780 | | 60 | Central CSA C1A-Tree CP02 | To be recovered | Recovered | |
| FTP | PL1781/1-3 | PLU1781 | | 70 | Central CSA C1A-Tree CP14 | To be recovered | Recovered | |
| FTP | PL1850.1-10 | PLU1850 | | 98 | Central CSA C1A-Manifold M1C | To be recovered | Recovered | |
| Production Riser | PL1904 | | | 728 | FPSO RET RT81-Riser (Hang Off) | To be recovered | Recovered | |
| WI Riser | PL1982 | | | 725 | FPSO Riser (Hang Off)- West Man M22A | To be recovered | Recovered | |
| FTP | PL2025JWW11/1-13 | | | 166 | West CDA C21-Well WW16 | To be recovered | Recovered | |
| Production Flowline | PL2141 | | | 2990 | West M24-FPSO Riser RET RT81 | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| Production Jumper | PL2141 | | | 287 | West M24 - F27 | To be recovered | Recovered | |
| Production Jumper | PL2141 | | | 194 | FPSO West F37 - RT81 | To be recovered | Recovered | |
| Production jumper | PL2173 | | | 34 | West Prod Tree WP14-Manifold M24 | To be recovered | Recovered | |
| Production Flowline | PL2245 | | | 3755 | NW M121-FPSO Riser (Hang Off) | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |

| Description | Pipeline No. | Updated No applicable | PL (if applicable) | Length (m) | From – To | Outcome of Comparative Assessment (Table 3.6) | Status End of Phase 1 | Permitting Reference for Change to Status (if applicable) |
|-------------------|------------------|-----------------------|--------------------|------------|-------------------------------|---|-----------------------------------|---|
| Production Riser | PL2245 | | | | NW M121-FPSO Riser (Hang Off) | To be recovered | Recovered | |
| Production Jumper | PL2245 | | | | NW M134 - Well F132 | To be recovered | Recovered | |
| FTP | PLU1406JCP03/1-3 | | | 61 | Central CSA C1D-Tree CP03 | To be recovered | Recovered | |
| FTP | PLU1406JCP20/1-3 | | | 31 | Central CSA C1D-Tree CP20 | To be recovered | Recovered | |
| FTP | PLU1406JCP21/1-3 | | | 60 | Central CSA C1D-Tree CP21 | To be recovered | Recovered | |
| FTP | PLU1889 | | | 255 | FPSO CDA U61R-CDA U60R | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| FTP | PLU2176 | | | 54 | West CDA C23-CDA C21 | To be recovered | Recovered | |
| FTP | PLU2182 | | | 50 | West COCOT CDA C22-WW09 MARS | To be recovered | Recovered | |
| FTP | PLU2183 | | | 78 | West CDA C21-COCOT CDA C22 | To be recovered | Recovered | |
| Dynamic umbilical | PLU2241 | | | 1924 | FPSO-SECU DUTA D3 | To be recovered | Recovered | |
| Static umbilical | PLU2242 | | | 4750 | SECU DUTA D3-Central UET U12 | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| Central UTA U15 | PLU2249 | | | NA | Central UTA U15 | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| FTP | PLU2254 | | | TBD | NW CDA C123-CDA C122 | To be recovered | Recovered | |
| FTP | PLU2258 | | | 152 | NW Well FW11-Manifold M121 | Suspend and left in-situ | Recovered | Recovered under (64/V/13)18/V/14. Incorrectly stated as to be suspended in decom plan. |
| FTP | PLU2260 | | | 104 | Central UET U12-CDT C1P | To be recovered | Recovered | |
| FTP | PLU2261 | | | 30 | Central UET U12-CDT C1P | To be recovered | Recovered | |
| FTP | PLU2270 | | | 145 | Central CDT C1P-Well CW11 | To be recovered | Recovered | |
| FTP | PLU2278 | | | 90 | West CDA C23-Well WW06 | To be recovered | Recovered | |
| FTP | PLU2279 | | | 147 | West CDA C23-Well WW08 | To be recovered | Recovered | |
| FTP | PLU2280 | | | 200 | Central CDT C1P-Well CW10 | To be recovered | Recovered | |
| FTP | PLU2282 | | | 164 | Central CDT C1P-Well CW17 | To be recovered | Recovered | |
| FTP | PLU2420 | | | 60 | Central CSA C1A-Well CP23 | To be recovered | Recovered | |
| FTP | PLU2503 | | | 30 | West UTA U23-UET U21 | To be recovered | Recovered | |
| FTP | PLU2734 | | | 135 | Central UET U12-CDT C1P | To be recovered | Recovered | |
| FTP | PLU2844 | | | 146 | Central C1D-Manifold M1J | To be recovered | Recovered | |
| FTP | PLU3059 | | | 130 | West Tree WW06-Tree WW05 | To be recovered | Recovered | |
| FTP | PLU3061 | | | 89 | West Tree WW08-Tree WW10 | To be recovered | Recovered | |
| FTP | PLU3062 | | | 79 | North UTA U50-Tree NW01 | To be recovered | Recovered | |
| FTP | PLU3065 | | | 68 | Central Tree CW17-Tree CW18 | To be recovered | Recovered | |
| FTP | PLU3068 | | | 280 | CSA C1A-Tree CW15 | To be recovered | Recovered | |
| FTP | PLU3070 | | | 145 | Central CDT C1-Tree CW11 | Suspend and left in-situ | Recovered | Error in Ph1 Decommissioning Report. This FTP was always planned to be recovered not long term suspended. |

| Description | Pipeline No. | Updated No applicable | PL (if applicable) | Length (m) | From – To | Outcome of Comparative Assessment (Table 3.6) | Status End of Phase 1 | Permitting Reference for Change to Status (if applicable) |
|-----------------------|--------------------|-----------------------|--------------------|------------|---|---|-----------------------------------|---|
| FTP | PLU3072 | | | 170 | DUTA D1-DUTA D1 | To be recovered | Recovered | |
| FTP | FEPA Exempt 1 | | | 170 | D1-U61R | To be recovered | Recovered | |
| FTP | FEPA Exempt 2 | | | 145 | C1-Laydown location | To be recovered | Recovered | |
| Loyal Field Pipelines | | | | | | | | |
| Production flowline | PL1360 | | | 6586 | Production Manifold M41-FPSO Riser (Hang Off) | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| Production Riser | PL1360 | | | | FPSO - FTA52 | To be recovered | Recovered | |
| Production Jumper | PL1360 | | | | Loyal M41 - F42 | To be recovered | Recovered | |
| Production flowline | PL1361 | | | 6555 | Production Manifold M41-FPSO Riser (Hang Off) | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| Production Riser | PL1361 | | | | FPSO FTA - F53 | To be recovered | Recovered | |
| Production Jumper | PL1361 | | | 54 | Production Manifold M41 - Well F42 | To be recovered | Recovered | |
| FTP | PL1370/1-5 | PLU1370 | | 89 | North UTA U50-UET U41 | To be recovered | Recovered | |
| Static umbilical | PL1371/1-5 | PLU1371 | | 4812 | North UET U41-Loyal UUTA UNIV | Suspend and left in-situ | Suspended and left <i>in-situ</i> | |
| FTP | PL1372/1-3 | PLU1372 | | 130 | UUTA UNIV-Tree LP01 | To be recovered | Recovered | |
| FTP | PL1373/1-3 | PLU1373 | | 90 | UUTA UNIV-Tree LP02 | To be recovered | Recovered | |
| FTP | PL1374/1-3 | PLU1374 | | 88 | UUTA UNIV-Tree LP03 | To be recovered | Recovered | |
| FTP | PL2018.1-9 (JLP07) | PLU2018 | | 138 | UUTA UNIV-Tree LP07 | To be recovered | Recovered | |
| FTP | PL2019.1-6 (JLW10) | PLU2019 | | 120 | UUTA UNIV-Tree LW10 | To be recovered | Recovered | |
| WI jumper | PL2020(JLW10) | | | 82 | Loyal manifold M42-Tree LW10 | To be recovered | Recovered | |
| FTP | PLU2059 | | | 125 | Loyal Tree LP07-Tree LW04 | To be recovered | Return to service | To be relocated. Now PLU2059 will be relocated and connected to C34 under PWA 19/V/14 and return to service |
| FTP | PLU2934 | | | 73 | Loyal Tree LP03-Manifold M41 | Suspend and left in-situ | Recovered | PLU2934 is recovered. PLU2934 is to be replaced by PLU3703 as per 102/V/14. |
| FTP | PLU3053 | | | 94 | UUTA UNIV-Tree LW04 | To be recovered | Recovered | |
| FTP | PLU3055 | | | 68 | Loyal Tree LW04-Tree LW06 | To be recovered | Return to service | This jumper is now to be returned to service, for LW04A-LW06. Covered under PA/2211 and PWA/14/17. |

Table 5 Field Status for Phase 1 Decommissioning Programme