



# Permit with introductory note

## The Environmental Permitting (England & Wales) Regulations 2016

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Crediton Milling Company Limited

Fordton Mill  
Fordton  
Crediton  
Devon  
EX17 3DH

### **Permit number**

EPR/LP3439DP

# Fordton Mill

## Permit number EPR/LP3439DP

### Introductory note

#### **This introductory note does not form a part of the permit**

The main features of the permit are as follows.

Fordton Mill is an existing installation located in Fordton, Devon which manufactures compound and blended animal feeds suitable for consumption without further processing. The site has been operating since the late 1960's and was previously regulated under the Local Authority Pollution, Prevention and Control (LAPPC) regime but now requires an environmental permit regulated by the Environment Agency as a result of the 2013 amendment to the Environmental Permitting Regulations to implement the Industrial Emissions Directive. This amendment put into effect the change in permit thresholds for the food and drink sector from production output to maximum production capacity.

*Section 6.8 Part A(1)d(ii) - Treatment and processing of vegetable raw materials with a finished product production capacity greater than 300 tonnes per day or 600 tonnes per day where the installation operates for a period of no more than 90 consecutive days in any year.*

The key stages of the process are the receipt, acceptance checking and storage of raw materials, weighing, grinding, mixing, conditioning, pressing, cooling, coating and product storage and dispatch. The installation has a maximum production capacity of 150,000 tonnes per annum utilising two process lines at the site. Feeds are produced in batches in accordance with the clients' specification and may include dietary and medical additions and/or supplements.

The main emission sources to air from the installation are the two coolers and two kerosene boilers with thermal inputs of 1.4MWth and 1.7MWth. Only one boiler is operated at any time. Emissions to controlled waters is from the site surface water run-off only as there is no process effluent produced. The surface water run-off is into the Estate's surface water drainage system, which discharges into a storm drain leading to the River Yeo. The boiler blowdown water is discharged to sewer under an Exemption Certificate from the Local Sewerage Undertaker. The factory cleaning effluent and general domestic effluent is also discharged to sewer. The total volume of effluent produced is less than 10 cubic metres per day. There are no direct discharges to groundwater.

The site lies within a mix of agricultural, commercial and residential land. There are no SSSI's within 2 kilometres of the installation boundary, and no SACs, SPAs or Ramsar Sites within 10 kilometres of the installation boundary.

The status log of the permit sets out the permitting history, including any changes to the permit reference number.

<b>Status log of the permit</b>		
<b>Description</b>	<b>Date</b>	<b>Comments</b>
Application EPR/LP3439DP/A001	Duly made 03/05/16	Application for an environmental permit.
Schedule 5 notice for information issued	01/03/17	
Schedule 5 response	06/04/17 and 04/05/17	The following information was provided: Site activities, surface water emissions and pest management information, and updated site emissions plan.
Additional information	27/06/17	The following information was provided: Boiler operations and boiler blowdown waters disposal

<b>Status log of the permit</b>		
<b>Description</b>	<b>Date</b>	<b>Comments</b>
Additional information	01/08/17	The following information was provided: Updated application form and supporting documents following the installation of the second boiler
Additional information	13/10/17	The following information was provided: Exemption Certificate for the disposal of blowdown waters to sewer
Additional information	17/11/17	The following information was provided: Updated site plan
Permit determined EPR/LP3439DP	08/12/17	Permit issued to Crediton Milling Company Limited.

End of introductory note

# Permit

## The Environmental Permitting (England and Wales) Regulations 2016

### Permit number

**EPR/LP3439DP**

The Environment Agency hereby authorises, under regulation 13 of the Environmental Permitting (England and Wales) Regulations 2016

**Crediton Milling Company Limited** (“the operator”),

whose registered office is

**Fordton Mill**

**Fordton**

**Crediton**

**Devon**

**EX17 3DH**

company registration number 00813541

to operate an installation at

**Fordton Mill**

**Fordton**

**Crediton**

**Devon**

**EX17 3DH**

to the extent authorised by and subject to the conditions of this permit.

<b>Name</b>	<b>Date</b>
<b>J Linton</b>	<b>08/12/2017</b>

Authorised on behalf of the Environment Agency

# Conditions

## 1 Management

### 1.1 General management

1.1.1 The operator shall manage and operate the activities:

- (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
- (b) using sufficient competent persons and resources.

1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.

1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

### 1.2 Energy efficiency

1.2.1 The operator shall:

- (a) take appropriate measures to ensure that energy is used efficiently in the activities;
- (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
- (c) take any further appropriate measures identified by a review.

### 1.3 Efficient use of raw materials

1.3.1 The operator shall:

- (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities;
- (b) maintain records of raw materials and water used in the activities;
- (c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and
- (d) take any further appropriate measures identified by a review.

### 1.4 Avoidance, recovery and disposal of wastes produced by the activities

1.4.1 The operator shall take appropriate measures to ensure that:

- (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
- (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
- (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.

1.4.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

## **2 Operations**

### **2.1 Permitted activities**

2.1.1 The operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the “activities”).

### **2.2 The site**

2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

### **2.3 Operating techniques**

2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.

2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation (“plan”) specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.

2.3.3 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.

2.3.4 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:

- (a) the nature of the process producing the waste;
- (b) the composition of the waste;
- (c) the handling requirements of the waste;
- (d) the hazardous property associated with the waste, if applicable; and
- (e) the waste code of the waste.

2.3.5 The operator shall ensure that where waste produced by the activities is sent to a landfill site, it meets the waste acceptance criteria for that landfill.

### **2.4 Improvement programme**

2.4.1 The operator shall complete the improvements specified in schedule 1 table S1.3 by the date specified in that table unless otherwise agreed in writing by the Environment Agency.

2.4.2 Except in the case of an improvement which consists only of a submission to the Environment Agency, the operator shall notify the Environment Agency within 14 days of completion of each improvement.

### **2.5 Pre-operational conditions**

2.5.1 The operations specified in schedule 1 table S1.4 shall not commence until the measures specified in that table have been completed.

## **3 Emissions and monitoring**

### **3.1 Emissions to water, air or land**

- 3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 tables S3.1, S3.2 and S3.3.
- 3.1.2 The limits given in schedule 3 shall not be exceeded.
- 3.1.3 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.

### **3.2 Emissions of substances not controlled by emission limits**

- 3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.
- 3.2.2 The operator shall:
  - (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
  - (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

### **3.3 Odour**

- 3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.
- 3.3.2 The operator shall:
  - (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to odour, submit to the Environment Agency for approval within the period specified, an odour management plan which identifies and minimises the risks of pollution from odour;
  - (b) implement the approved odour management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

### **3.4 Noise and vibration**

- 3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.

3.4.2 The operator shall:

- (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to noise and vibration, submit to the Environment Agency for approval within the period specified, a noise and vibration management plan which identifies and minimises the risks of pollution from noise and vibration;
- (b) implement the approved noise and vibration management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

### **3.5 Monitoring**

3.5.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:

- (a) point source emissions specified in tables S3.1, S3.2 and S3.3;

3.5.2 The operator shall maintain records of all monitoring required by this permit including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, tests and surveys and any assessment or evaluation made on the basis of such data.

3.5.3 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme and the environmental or other monitoring specified in condition 3.5.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate), where available, unless otherwise agreed in writing by the Environment Agency.

3.5.4 Permanent means of access shall be provided to enable sampling/monitoring to be carried out in relation to the emission points specified in schedule 3 tables S3.1, S3.2 and S3.3 unless otherwise agreed in writing by the Environment Agency.

### **3.6 Pests**

3.6.1 The activities shall not give rise to the presence of pests which are likely to cause pollution, hazard or annoyance outside the boundary of the site. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved pests management plan, have been taken to prevent or where that is not practicable, to minimise the presence of pests on the site.

3.6.2 The operator shall:

- (a) if notified by the Environment Agency, submit to the Environment Agency for approval within the period specified, a pests management plan which identifies and minimises risks of pollution from pests;
- (b) implement the pests management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

## **4 Information**

### **4.1 Records**

4.1.1 All records required to be made by this permit shall:

- (a) be legible;
- (b) be made as soon as reasonably practicable;
- (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and



- (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
  - (i) off-site environmental effects; and
  - (ii) matters which affect the condition of the land and groundwater.

4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

## 4.2 Reporting

4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.

4.2.2 A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:

- (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;
- (b) the annual production /treatment data set out in schedule 4 table S4.2; and
- (c) the performance parameters set out in schedule 4 table S4.3 using the forms specified in table S4.4 of that schedule.

4.2.3 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:

- (a) in respect of the parameters and emission points specified in schedule 4 table S4.1;
- (b) for the reporting periods specified in schedule 4 table S4.1 and using the forms specified in schedule 4 table S4.4 ; and
- (c) giving the information from such results and assessments as may be required by the forms specified in those tables.

4.2.4 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

## 4.3 Notifications

4.3.1 In the event:

- (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately—
  - (i) inform the Environment Agency,
  - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
  - (iii) take the measures necessary to prevent further possible incidents or accidents;
- (b) of a breach of any permit condition the operator must immediately—
  - (i) inform the Environment Agency, and
  - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;

- (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.

4.3.2 Any information provided under condition 4.3.1 (a)(i), or 4.3.1 (b)(i) where the information relates to the breach of a limit specified in the permit, shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.

4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.

4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (a) any change in the operator's name or address; and
- (b) any steps taken with a view to the dissolution of the operator.

In any other case:

- (a) the death of any of the named operators (where the operator consists of more than one named individual);
- (b) any change in the operator's name(s) or address(es); and
- (c) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.

4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:

- (a) the Environment Agency shall be notified at least 14 days before making the change; and
- (b) the notification shall contain a description of the proposed change in operation.

4.3.6 The Environment Agency shall be given at least 14 days notice before implementation of any part of the site closure plan.

4.3.7 Where the operator has entered into a climate change agreement with the Government, the Environment Agency shall be notified within one month of:

- (a) a decision by the Secretary of State not to re-certify the agreement;
- (b) a decision by either the operator or the Secretary of State to terminate the agreement; and
- (c) any subsequent decision by the Secretary of State to re-certify such an agreement.

## 4.4 Interpretation

4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.

4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made “immediately”, in which case it may be provided by telephone.

# Schedule 1 – Operations

<b>Table S1.1 activities</b>			
<b>Activity reference</b>	<b>Activity listed in Schedule 1 of the EP Regulations</b>	<b>Description of specified activity</b>	<b>Limits of specified activity</b>
AR1	Section 6.8 Part A(1) d (ii) The treatment and processing of vegetable raw materials with a finished product production capacity greater than 300 tonnes per day or 600 tonnes per day where the installation operates for a period of no more than 90 consecutive days in any year.	The production of compound and blended animal feed, using two site process lines, including receipt and storage of raw materials, weighing, grinding, mixing, conditioning, pressing, cooling, coating and product storage prior to dispatch.	From receipt and acceptance of raw materials to storage and dispatch of finished product.
<b>Directly Associated Activity</b>			
AR2	Steam generation	Steam generation: one 1.4MWth and one 1.7MWth input kerosene boilers.	From receipt of fuel and the generation of steam to emission of combustion gases. Only one boiler to be in operation at any time.
AR3	Collection of cleaning effluents	Collection of cleaning in progress (CIP) and washdown wastewaters.	From the collection of wastewaters generated on site, the collection via a sealed drainage system to sewer
AR4	Mains water treatment	Treatment of incoming mains water.	From incoming mains water treatment (water softener and anticorrosion) to use for boiler feed water on site.
AR5	Raw material storage	Raw material handling and storage.	From delivery and acceptance of raw materials to storage awaiting use on site.
AR6	Collection of boiler blowdown waters	Boiler blowdown waters.	From the generation of boiler blowdown to disposal via sewer
AR7	Waste storage	Waste storage.	From generation of waste to removal from site.
AR8	Product storage	Finished goods storage.	From finished product to off site removal of final product.

<b>Table S1.2 Operating techniques</b>		
<b>Description</b>	<b>Parts</b>	<b>Date Received</b>
Application EPR/LP3439DP/A001	Answers to Section 3 on application form Part B3 including references to the Food and Drink Sector Guidance EPR 6.10 and the Food, Drink and Milk Industries BREF. The following document in the supporting submission: Appendix C – Nuisance Management Plan.	03/05/16
Schedule 5 response	Answers relating to process description, surface water emissions and effluent management.	06/04/17 and 04/05/17
Additional information – Boiler operation	Answer relating to boiler operation – only one boiler will be utilised at any time.	27/06/17
Additional information – updated to include the second 1.7MWth input kerosene boiler	Answers to Section 3 on application form Part B3 including references to the Food and Drink Sector Guidance EPR 6.10 and the Food, Drink and Milk Industries BREF. The following documents in the supporting submission: Section II – Non-technical summary Section III – Process description. Section IX – Environmental Risk Assessment.	01/08/17
Additional information – Boiler blowdown waters	Answer relating to disposal of boiler blowdown waters to sewer	13/10/17

<b>Table S1.3 Improvement programme requirements</b>		
<b>Reference</b>	<b>Requirement</b>	<b>Date</b>
IC1	A site closure plan for the installation shall be submitted to the Environment Agency for written approval. The plan should take into account and detail all appropriate management, process recording, reporting and monitoring measures for the satisfactory decommissioning, demolition and remediation of the site (where required) for the satisfactory closure and surrender of the site.	To be submitted within 12 months of permit issue
IC2	The operator shall install a bunded area for vehicle offloading into the storage tanks in the installation. The works will involve the installation of a temporary bund to be replaced with a permanent bund, having regard to Section 2.2.5 of the Food and Drink Sector Guidance Note IPPC S6.10 (2003), and be completed and reported to the Environment Agency in writing by the specified dates.	Temporary bund to be installed within 8 weeks of permit issue.  Permanent bund to be installed within 6 months of permit issue.
IC3	A report shall be submitted to the Environment Agency for written approval following an assessment of the existing bund provision for raw materials in the installation. The assessment should include details of bunds, any deficiencies identified and the improvements proposed, having regard to Section 2.2.5 of the Food and Drink Sector Guidance Note IPPC S6.10 (2003). The operator shall implement any improvements identified in the report to a timetable agreed in writing with the Environment Agency.	To be submitted within 6 months of permit issue
IC4	A plan shall be submitted to the Environment Agency for written approval following a review of the provision of protection of surface water drains from fugitive emissions throughout the installation. The plan should identify	To be submitted within 6

<b>Table S1.3 Improvement programme requirements</b>		
<b>Reference</b>	<b>Requirement</b>	<b>Date</b>
	and assess measures to reduce the risk such as the implementation of penstock shut off valves, having regard to section 2.2.5 and 2.8 of the Food and Drink Sector Guidance Note IPPC S6.10 (2003). The operator shall implement any improvements identified in the plan to a timetable agreed in writing with the Environment Agency.	months of permit issue
IC5	A plan shall be submitted to the Environment Agency for written approval following a review of the measures provided in the installation to reduce the risk of a pollution incident caused by flooding. The plan shall summarise the assessment and identify any deficiencies, having regard to Section 2.8 of the Food and Drink Sector Guidance Note IPPC S6.10 (2003). The operator shall implement any improvements identified in the plan to a timetable agreed in writing with the Environment Agency.	To be submitted within 6 months of permit issue

<b>Table S1.4 Pre-operational measures</b>		
<b>Reference</b>	<b>Operation</b>	<b>Pre-operational measures</b>
1	Use 1.7MWth input kerosene boiler	The operator shall provide written notification to the Environment Agency within 14 days of the boiler starting operation.

## Schedule 2 – Waste types, raw materials and fuels

<b>Table S2.1 Raw materials and fuels</b>	
<b>Raw materials and fuel description</b>	<b>Specification</b>
Heavy fuel oil (diesel).	<1% sulphur by mass.

## Schedule 3 – Emissions and monitoring

<b>Emission point ref. &amp; location</b>	<b>Source</b>	<b>Parameter</b>	<b>Limit (including unit)</b>	<b>Reference period</b>	<b>Monitoring frequency</b>	<b>Monitoring standard or method</b>
A1	Cooler 1 exhaust with cyclone abatement	Particulate matter	50 mg/m <sup>3</sup>	Hourly average	Annually	BS EN 13284-1
A2	Cooler 2 exhaust with cyclone abatement	Particulate matter	50 mg/m <sup>3</sup>	Hourly average	Annually	BS EN 13284-1
A3	1.4MWth input kerosene boiler	No parameters set	No limit set	--	--	--
A4	1.7MWth input kerosene boiler	No parameters set	No limit set	--	--	--
A5	Soya oil, fat and molasses storage tanks	No parameters set	No limit set	--	--	--
A6	Diesel and adblue storage tanks	No parameters set	No limit set	--	--	--

<b>Emission point ref. &amp; location</b>	<b>Source</b>	<b>Parameter</b>	<b>Limit (incl. unit)</b>	<b>Reference Period</b>	<b>Monitoring frequency</b>	<b>Monitoring standard or method</b>
W1, W2 and W3 [as shown on site plan in schedule 7] emissions to storm drain to River Yeo	Uncontaminated site surface water run-off	Oils and grease	None visible	--	Weekly	Visual assessment



**Table S3.3 Point source emissions to sewer, effluent treatment plant or other transfers off-site—emission limits and monitoring requirements**

Emission point ref. & location	Source	Parameter	Limit (incl. Unit)	Reference period	Monitoring frequency	Monitoring standard or method
S1 [Sewer point emission on site plan in Schedule 7 to South West Water Sewage Treatment Works]	Boiler blowdown waters	No parameters set	No limit	-	-	-

## Schedule 4 – Reporting

Parameter	Emission or monitoring point/reference	Reporting period	Period begins
Emissions to air Parameters as required by condition 3.5.1.	A1 and A2	Every 12 months	1 January

Parameter	Units
Animal feed production	Tonnes per year
Animal feed production versus volume of incoming water	Tonnes per year/m <sup>3</sup>
Animal feed production versus energy usage	Tonnes per year/MWh

Parameter	Frequency of assessment	Units
Water usage	Annually	tonnes
Energy usage	Annually	MWh
Waste produced	Annually	tonnes

Media/parameter	Reporting format	Date of form
Air	Form air 1 or other form as agreed in writing by the Environment Agency	DD/MM/YY
Water usage	Form water usage 1 or other form as agreed in writing by the Environment Agency	DD/MM/YY
Energy usage	Form energy 1 or other form as agreed in writing by the Environment Agency	DD/MM/YY
Other performance indicators	Form performance 1 or other form as agreed in writing by the Environment Agency	DD/MM/YY

# Schedule 5 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

## Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

<b>(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution</b>	
<b>To be notified within 24 hours of detection</b>	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

<b>(b) Notification requirements for the breach of a limit</b>	
<b>To be notified within 24 hours of detection unless otherwise specified below</b>	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	

<b>(b) Notification requirements for the breach of a limit</b>	
<b>To be notified within 24 hours of detection unless otherwise specified below</b>	
Measures taken, or intended to be taken, to stop the emission	

<b>Time periods for notification following detection of a breach of a limit</b>	
<b>Parameter</b>	<b>Notification period</b>

<b>(c) Notification requirements for the detection of any significant adverse environmental effect</b>	
<b>To be notified within 24 hours of detection</b>	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

## Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

\* authorised to sign on behalf of the operator

## Schedule 6 – Interpretation

“accident” means an accident that may result in pollution.

“application” means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

“authorised officer” means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

“emissions to land” includes emissions to groundwater.

“EP Regulations” means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

“emissions of substances not controlled by emission limits” means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission limit.

“groundwater” means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

“Hazardous property” has the meaning in Annex III of the Waste Framework Directive.

“Hazardous waste” has the meaning given in the Hazardous Waste (England and Wales) Regulations 2005 (as amended).

“Industrial Emissions Directive” means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions

“MCERTS” means the Environment Agency’s Monitoring Certification Scheme.

“Pests” means Birds, Vermin and Insects.

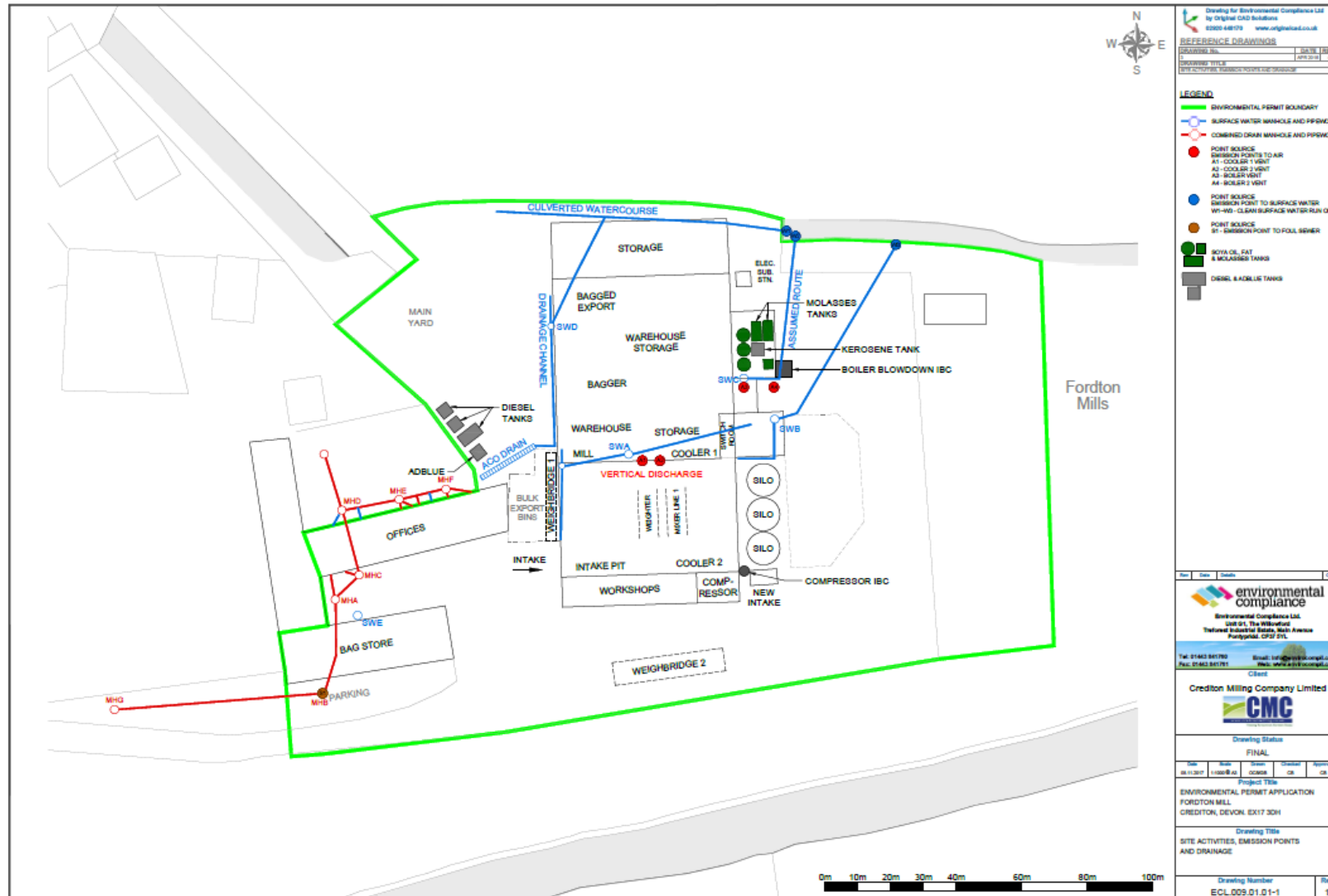
Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

- in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels, 6% dry for solid fuels; and/or
- in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content.

“year” means calendar year ending 31 December.

# Schedule 7 – Site plan



Drawing for Environmental Compliance Ltd  
by Original CAD Solutions  
02000 481710 www.originalcad.co.uk

**REFERENCE DRAWINGS**

Drawing No.	DATE (REV)
00000001	01/12/11
00000002	01/12/11
00000003	01/12/11

- LEGEND**
- ENVIRONMENTAL PERMIT BOUNDARY
  - SURFACE WATER MANHOLE AND PIPework
  - COMBINED DRAIN MANHOLE AND PIPework
  - POINT SOURCE  
DISCHARGE POINT TO AIR  
A1 - COOLER 1 VENT  
A2 - COOLER 2 VENT  
A3 - BOILER VENT  
A4 - BOILER 2 VENT
  - POINT SOURCE  
DISCHARGE POINT TO SURFACE WATER  
W1-MD - CLEAN SURFACE WATER RUN OFF
  - POINT SOURCE  
S1 - DISCHARGE POINT TO FOLL RIVER
  - SOYA OIL, FAT & MOLASSES TANKS
  - DIESEL & ADBLUE TANKS

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Client  
**Creddon Milling Company Limited**  
**CMC**

Drawing Status  
FINAL

Date	Drawn	Checked	Drawn	Checked	Approved
28/11/2017	11008/aj	00088/aj	CA	CA	CA

Project Title  
ENVIRONMENTAL PERMIT APPLICATION  
FORDTON MILL  
CREDITON, DEVON, EX17 3DH

Drawing Title  
SITE ACTIVITIES, EMISSION POINTS  
AND DRAINAGE

Drawing Number ECL_009_01.D1-1	Rev 1
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END OF PERMIT

Permit number  
EPR/LP3439DP