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Permit with introductory note

The Environmental Permitting (England & Wales) Regulations 2010

Aston Manor Limited

Stourport Cider Mill Nelsons Wharf Sandy Lane Stourport on Severn DY13 9QB

Permit number

EPR/CP3130AC

Stourport Cider Mill Permit number EPR/CP3130AC

Introductory note

This introductory note does not form a part of the permit

The main features of the permit are as follows.

Stourport Cider Mill is an installation located in Stourport on Severn which produces Pressed Juice Concentrate (PJC) for the production of cider. The site has been operating since 2012 and was previously regulated under the Local Air Pollution Prevention and Control (LAPPC) regime but now requires an environmental permit as a result of the 2013 amendment to the Environmental Permitting Regulations to implement the Industrial Emissions Directive. This amendment put into effect the change in permit thresholds for the food and drink sector from production output to maximum production capacity. The activity referred to is shown below:

Section 6.8 Part A (1)(d)(ii) – Treatment and processing of vegetable raw materials with a finished product production capacity greater than 300 tonnes per day or 600 tonnes per day where the installation operates for a period of no more than 90 consecutive days in any year.

The key stages of the site process are; receipt and storage of raw materials, fruit pulped, fruit pressed, juice condensed, juice pasteurised and product storage and dispatch. The installation has a maximum production capacity of 1,280 tonnes per day.

The site has the following point source emissions to air, comprising a 0.6MWth Liquefied Petroleum Gas (LPG) boiler and one 5MWth LPG boiler. Emissions to water are comprised of surface water run-off, process effluent and water used in the cooling/evaporation process. The surface water run-off is discharged straight to sewer. The process effluent with a low Biological Oxygen Demand (BOD) is discharged to sewer under Trade Effluent Consent 008395V and effluent with a high BOD is tankered offsite for disposal. The water used in the cooling/evaporation process is discharged into the River Severn unchanged chemically or biologically under a discharge consent.

The site is located in Nelson's Warf Business Park, which is adjacent to the Severn Side Marina. Hartlebury Common and Hillditch Coppice SSSI is located approximately 550m southwest of the installation. There are no SACs, SPAs or Ramsars within 10 kilometres of the installation boundary.

The status log of the permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit					
Description	Date	Comments			
Application EPR/CP3130AC/A001	Duly made 01/06/15	Application for an environmental permit.			
Schedule 5 notice issued	06/06/16				
Schedule 5 response	01/09/16, 19/10/16 and 20/09/16	The following information was received as part of the Schedule 5 response: Accident Management Plan, CCA, process information, updated site plan, and additional information for Site Condition Report, risk assessment, energy efficient report, raw material justification report and waste recovery report			
Schedule 5 part response	19/12/16	The following information was provided: Details of the boiler thermal input			
Schedule 5 notice issued	22/12/16				

Status log of the permit					
Description	Date	Comments			
Schedule 5 response	10/02/17, 12/05/17 and 31/05/17	The following information was received as part of the Schedule 5 response: H1 assessment for boiler air emissions and information for Site Condition Report			
Additional information received	12/09/17	The following information was provided: Updated site plan			
Permit determined EPR/CP3130AC Billing reference: CP3130AC	05/10/17	Permit issued to Aston Manor Limited.			

End of introductory note.

Permit

The Environmental Permitting (England and Wales) Regulations 2010

Permit number

EPR/CP3130AC

The Environment Agency hereby authorises, under regulation 13 of the Environmental Permitting (England and Wales) Regulations 2010

Aston Manor Limited ("the operator"),

whose registered office is

Deykin Avenue Birmingham B6 7BH

company registration number 01699439

to operate an installation at

Stourport Cider Mill Nelsons Wharf Sandy Lane Stourport on Severn DY13 9QB

to the extent authorised by and subject to the conditions of this permit.

Name	Date
J Linton	05/10/2017

Authorised on behalf of the Environment Agency

Conditions

1 Management

1.1 General management

- 1.1.1 The operator shall manage and operate the activities:
 - (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
 - (b) using sufficient competent persons and resources.
- 1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.
- 1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

1.2 Energy efficiency

- 1.2.1 The operator shall:
 - (a) take appropriate measures to ensure that energy is used efficiently in the activities;
 - (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
 - (c) take any further appropriate measures identified by a review.

1.3 Efficient use of raw materials

- 1.3.1 The operator shall:
 - (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities:
 - (b) maintain records of raw materials and water used in the activities;
 - (c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and
 - (d) take any further appropriate measures identified by a review.

1.4 Avoidance, recovery and disposal of wastes produced by the activities

- 1.4.1 The operator shall take appropriate measures to ensure that:
 - (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
 - (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and
 - (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.
- 1.4.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

2 Operations

2.1 Permitted activities

2.1.1 The operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the "activities").

2.2 The site

2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

2.3 Operating techniques

- 2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.
- 2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation ("plan") specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 2.3.3 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:
 - (a) the nature of the process producing the waste;
 - (b) the composition of the waste;
 - (c) the handling requirements of the waste;
 - (d) the hazardous property associated with the waste, if applicable; and
 - (e) the waste code of the waste.
- 2.3.4 The operator shall ensure that where waste produced by the activities is sent to a landfill site, it meets the waste acceptance criteria for that landfill.

2.4 Improvement programme

- 2.4.1 The operator shall complete the improvements specified in schedule 1 table S1.3 by the date specified in that table unless otherwise agreed in writing by the Environment Agency.
- 2.4.2 Except in the case of an improvement which consists only of a submission to the Environment Agency, the operator shall notify the Environment Agency within 14 days of completion of each improvement.

3 Emissions and monitoring

3.1 Emissions to water, air or land

- 3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 tables S3.1, S3.2 and S3.3.
- 3.1.2 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.

3.2 Emissions of substances not controlled by emission limits

- 3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.
- 3.2.2 The operator shall:
 - (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
 - (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.
- 3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

3.3 Odour

- 3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.
- 3.3.2 The operator shall:
 - (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to odour, submit to the Environment Agency for approval within the period specified, an odour management plan which identifies and minimises the risks of pollution from odour;
 - (b) implement the approved odour management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.4 Noise and vibration

- 3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.
- 3.4.2 The operator shall:
 - (a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to noise and vibration, submit to the Environment Agency for approval within the period specified, a noise and vibration management plan which identifies and minimises the risks of pollution from noise and vibration;
 - (b) implement the approved noise and vibration management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.5 Pests

3.5.1 The activities shall not give rise to the presence of pests which are likely to cause pollution, hazard or annoyance outside the boundary of the site. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved pests

management plan, have been taken to prevent or where that is not practicable, to minimise the presence of pests on the site.

3.5.2 The operator shall:

- (a) if notified by the Environment Agency, submit to the Environment Agency for approval within the period specified, a pests management plan which identifies and minimises risks of pollution from pests;
- (b) implement the pests management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

4 Information

4.1 Records

- 4.1.1 All records required to be made by this permit shall:
 - (a) be legible;
 - (b) be made as soon as reasonably practicable;
 - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
 - (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:
 - (i) off-site environmental effects; and
 - (ii) matters which affect the condition of the land and groundwater.
- 4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

4.2 Reporting

- 4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.
- 4.2.2 A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:
 - (a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;
 - (b) the annual production /treatment data set out in schedule 4 table S4.1; and
 - (c) the performance parameters set out in schedule 4 table S4.2 using the forms specified in table S4.3 of that schedule.
- 4.2.3 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

4.3 Notifications

4.3.1 In the event:

- (a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately—
 - (i) inform the Environment Agency,
 - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
 - (iii) take the measures necessary to prevent further possible incidents or accidents;
- (b) of a breach of any permit condition the operator must immediately—
 - (i) inform the Environment Agency, and
 - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
- (c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.
- 4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.
- 4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.
- 4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (a) any change in the operator's name or address; and
- (b) any steps taken with a view to the dissolution of the operator.

In any other case:

- (a) the death of any of the named operators (where the operator consists of more than one named individual);
- (b) any change in the operator's name(s) or address(es); and
- (c) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.
- 4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:
 - (a) the Environment Agency shall be notified at least 14 days before making the change; and
 - (b) the notification shall contain a description of the proposed change in operation.
- 4.3.6 The Environment Agency shall be given at least 14 days notice before implementation of any part of the site closure plan.

- 4.3.7 Where the operator has entered into a climate change agreement with the Government, the Environment Agency shall be notified within one month of:
 - (a) a decision by the Secretary of State not to re-certify the agreement;
 - (b) a decision by either the operator or the Secretary of State to terminate the agreement; and
 - (c) any subsequent decision by the Secretary of State to re-certify such an agreement.

4.4 Interpretation

- 4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.
- 4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately", in which case it may be provided by telephone.

Schedule 1 – Operations

Table S1.1 ac	ctivities		
Activity reference	Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity
A1	Section 6.8 Part A(1) d (ii)	The treatment and processing of vegetable raw materials with a finished product production capacity greater than 300 tonnes per day or 600 tonnes per day where the installation operates for a period of no more than 90 consecutive	The production of Pressed Juice Concentrate (PJC), including receipt and storage of raw materials, fruit pulped, fruit pressed, juice condensed, juice pasteurised and product storage and dispatch.
		days in any year.	From receipt of raw materials to storage and dispatch of finished product.
	Directly Associated Activity	y	
A2	Steam generation	0.6MWth and 5MWth LPG fuel fired boilers.	From receipt of fuel to emission of combustion gases.
A3	Collection of process effluents	Collection, transfer and storage of process waste waters	From the collection of wastewaters generated on site, the collection effluent storage tanks to tankering off-site for off-site disposal or discharge to sewer.
A4	Mains water treatment	Treatment of incoming mains water.	From incoming mains water treatment (pH adjustment) to use for boiler feed water on site.
A5	Waste storage	Waste storage.	From generation of waste to removal from site.
A6	Product storage	Finished goods storage.	Production and storage of finished products to be collected and removed offsite.

Table S1.2 Operating techniques					
Description	Parts	Date Received			
Application EPR/YP3433DB/A001	Answers to Section 3 on application form Part B3 including reference to the Food and Drink Sector Guidance EPR 6.10 and the Food, Drink and Milk Industries BREF.	01/06/15			
	The following documents within the supporting submission:				
	Section 4 – Operations				
	Section 5 – Emissions and monitoring				
	Appendix 4 – Non-technical Summary				
	Appendix 5 – Environmental Risk Assessment				
	Appendix 6 – Process Flow				
Response to Schedule 5 Notice dated 06/06/16	Answers relating to Section 3 on application form Part B3 including references to the Food and Drink Sector Guidance EPR 6.10 and the Food, Drink and Milk Industries BREF.	01/09/16			
	Answers relating to process flow				
	Site Specific Risk Assessment				

Table S1.3 I	Table S1.3 Improvement programme requirements						
Reference	Requirement	Date					
IC1	A site closure plan for the installation shall be submitted to the Environment Agency for written approval.	To be submitted					
	The plan should take into account and detail all appropriate management, process recording, reporting and monitoring measures for the satisfactory decommissioning, demolition and remediation of the site (where required) for the satisfactory closure and surrender of the site.	within 6 months of permit issue					
IC2	A report shall be submitted to the Environment Agency for written approval, demonstrating and detailing the assessment of Best Available Techniques (BAT) for dealing with process effluent and which methodology the site will take forward and timescales for implementation.	To be submitted within 6 months of permit issue					
	The assessment should take into account water efficiency measures and options for dealing with the resulting process effluent having regard to Sections 2.2 and 2.4 respectively of the Food and Drink Sector Guidance Note IPPC S6.10 and include a timetable for any improvements to the current system. The notification requirements of condition 2.4.2 shall be deemed to have been complied with on submission of the assessment report.						
IC3	The Operator shall review the Accident Management Plan for the installation, having regard to Section 2.8 Food and Drink Sector Guidance Note IPPC S6.10. The Accident Management Plan shall include a procedure for the containment and management of firewater and contaminated surface water, detailing the measures taken to ensure the prevention of environmental impacts resulting from the release of contaminated water from the installation to surface water, sewer or groundwater. The Operator shall submit the Accident Management Plan to the Environment Agency for written approval. The notification requirements of condition 2.4.2 shall be deemed to have been complied with on submission of the plan.	To be submitted within 6 months of permit issue					

Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels	
Raw materials and fuel description	Specification
-	-

Schedule 3 – Emissions and monitoring

Table S3.1 Point source emissions to air – emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method
A1 [Point A on site layout in Schedule 7]	5MWth LPG boiler	No parameters set	No limit set	-	-	-
A2 [Point B on site layout in Schedule 7]	0.6MWth LPG boiler	No parameters set	No limit set	-	-	-
A3 [Point C on site layout in Schedule 7]	CO ₂ Fume extraction	No parameters set	No limit set	-	-	-
A4 [Point D on site layout in Schedule 7]	Yeast mixing fumes	No parameters set	No limit set	-	-	-

Table S3.2 Point Source emissions to water (other than sewer) and land – emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (incl. unit)	Reference Period	Monitoring frequency	Monitoring standard or method
W1 [Water abstraction and discharge point to the River Severn on site layout in Schedule 7]	Cooling/evaporation process	No parameters set	No limit set	-	-	-

Table S3.3 Point source emissions to sewer, effluent treatment plant or other transfers off-site- emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (incl. Unit)	Reference period	Monitoring frequency	Monitoring standard or method
S1 [Sewer point emission on site layout in Schedule 7 to Severn Trent Water Sewage Treatment Works]	Process waters	No parameters set	No limit	-	-	-

Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S4.1: Annual production		
Parameter	Units	
Pressed Juice Concentrate	tonnes	

Table S4.2 Performance parameters				
Parameter Frequency of assessment Units				
Water usage	Annually	tonnes		
Energy usage	Annually	MWh		
Waste produced	Annually	tonnes		

Table S4.3 Reporting forms			
Media/parameter	Reporting format	Date of form	
Water usage	Form water usage 1 or other form as agreed in writing by the Environment Agency	05/10/17	
Energy usage	Form energy 1 or other form as agreed in writing by the Environment Agency	05/10/17	
Other performance indicators	Form performance 1 or other form as agreed in writing by the Environment Agency	05/10/17	

Schedule 5 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number				
Name of operator				
Location of Facility				
Time and date of the detection				
	any malfunction, breakdown or failure of equipment or techniques, nce not controlled by an emission limit which has caused, is pollution			
To be notified within 24 hours of	detection			
Date and time of the event				
Reference or description of the location of the event				
Description of where any release into the environment took place				
Substances(s) potentially released				
Best estimate of the quantity or rate of release of substances				
Measures taken, or intended to be taken, to stop any emission				
Description of the failure or accident.				
(b) Notification requirements for t	the breach of a limit			
To be notified within 24 hours of detection unless otherwise specified below				
Emission point reference/ source				
Parameter(s)				

Limit

Measured value and uncertainty

Date and time of monitoring

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless oth	erwise specified below
Measures taken, or intended to be taken, to stop the emission	
Time periods for notification following detection of a	preach of a limit
Parameter	Notification period
(c) Notification requirements for the detection of any	significant adverse environmental effect
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	
Part B – to be submitted as soon a	s practicable
Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	
Name*	
Post	
Signature	
Date	

^{*} authorised to sign on behalf of the operator

Schedule 6 - Interpretation

"accident" means an accident that may result in pollution.

"application" means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

"authorised officer" means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

"emissions to land" includes emissions to groundwater.

"EP Regulations" means The Environmental Permitting (England and Wales) Regulations SI 2010 No.675 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

"emissions of substances not controlled by emission limits" means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission limit.

"groundwater" means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

"Industrial Emissions Directive" means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions

"MCERTS" means the Environment Agency's Monitoring Certification Scheme.

"Pests" means Birds, Vermin and Insects.

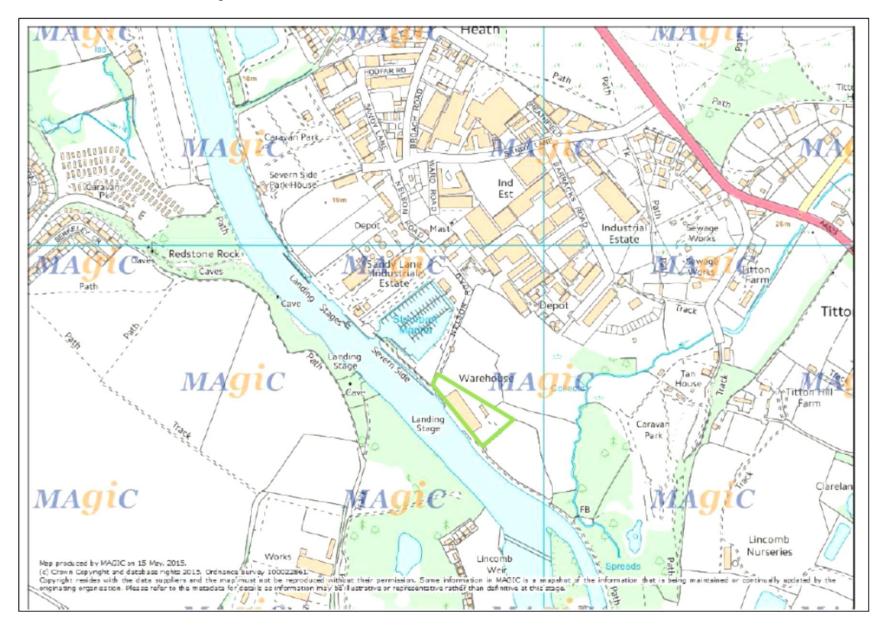
Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

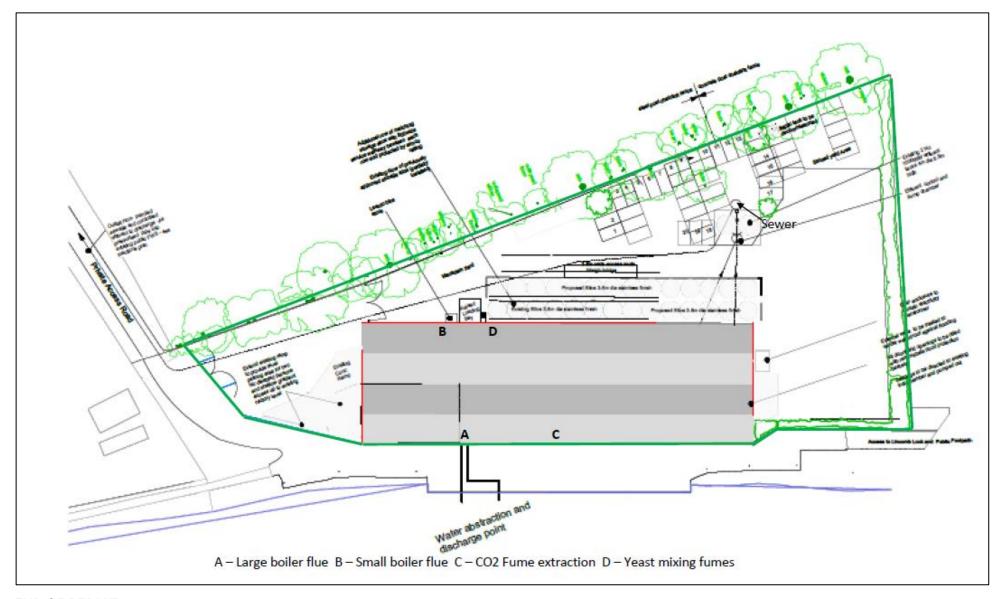
- in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels, 6% dry for solid fuels; and/or
- in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content.

"year" means calendar year ending 31 December.

Schedule 7 – Site plan



Site Layout



END OF PERMIT