

Permitting decisions

Bespoke permit

We have decided to grant the permit for Hauxley Farm operated by Mr David Hewitson and Mr Richard Hewitson.

The permit number is EPR/NP3234YT.

We consider in reaching that decision we have taken into account all relevant considerations and legal requirements and that the permit will ensure that the appropriate level of environmental protection is provided.

Purpose of this document

This decision document provides a record of the decision making process. It summarises the decision making process in the decision checklist to show how all relevant factors have been taken in to account.

This decision document provides a record of the decision making process. It:

- highlights key issues in the determination
- summarises the decision making process in the decision checklist to show how all relevant factors have been taken into account
- shows how we have considered the consultation responses.

Unless the decision document specifies otherwise we have accepted the applicant's proposals.

Read the permitting decisions in conjunction with the environmental permit. The introductory note summarises what the permit covers.

Key issues of the decision

New Intensive Rearing of Poultry or Pigs BAT Conclusions document

The new Best Available Techniques (BAT) Reference Document (BREF) for the Intensive Rearing of poultry or pigs (IRPP) was published on the 21st February 2017. There is now a separate BAT Conclusions document which will set out the standards that permitted farms will have to meet.

The BAT Conclusions document is as per the following link

<http://eur-lex.europa.eu/legal-content/EN/TXT/PDF/?uri=CELEX:32017D0302&from=EN>

Now the BAT Conclusions are published all new installation farming permits issued after the 21st February 2017 must be compliant in full from the first day of operation.

There are some new requirements for permit holders. The conclusions include BAT Associated Emission Levels for ammonia emissions which will apply to the majority of permits, as well as BAT associated levels for nitrogen and phosphorous excretion.

For some types of rearing practices stricter standards will apply to farms and housing permitted after the new BAT Conclusions are published.

New BAT conclusions review

There are 33 BAT conclusion measures in total within the BAT conclusion document dated 21st February 2017.

We sent out a schedule 5 notice requiring the Applicant to confirm that the new installation complies in full with all the BAT conclusion measures.

The Applicant confirmed their compliance with all BAT conditions for the new installations or new housing, in their email dated 28/12/2017 in response to the schedule 5 notice.

The following is a more specific review of the measures the Applicant has applied to ensure compliance with the above key BAT measures

BAT measure	Applicant compliance measure
BAT 3 - Nutritional management Nitrogen excretion	<p>The Applicant has confirmed it will demonstrate it achieves levels of Nitrogen excretion below the required BAT-AEL of 0.6 kg N/animal place/year by an estimation using manure analysis for total Nitrogen content.</p> <p>This confirmation was in response to the Schedule 5 Notice request for further information, received 28/12/17, which has been referenced in Table S1.2 Operating Techniques of the Permit.</p> <p>Table S3.3 of the Permit concerning process monitoring requires the Operator to undertake relevant monitoring that complies with these BAT Conclusions.</p>
BAT 4 – Nutritional management Phosphorous excretion	<p>The Applicant has confirmed it will demonstrate it achieves levels of Phosphorous excretion below the required BAT-AEL of 0.25 kg P₂O₅ animal place/year by an estimation using manure analysis for total Phosphorous content.</p> <p>This confirmation was in response to the Schedule 5 Notice request for further information, received 28/12/17, which has been referenced in Table S1.2 Operating techniques of the Permit.</p> <p>Table S3.3 of the Permit concerning process monitoring requires the Operator to undertake relevant monitoring that complies with these BAT Conclusions.</p>
BAT 24 Monitoring of	Table S3.3 Process monitoring requires the operator to undertake relevant

BAT measure	Applicant compliance measure
emissions and process parameters - Total nitrogen and phosphorous excretion	monitoring that complies with these BAT conclusions
BAT 25 Monitoring of emissions and process parameters - Ammonia emissions	Table S3.3 of the Permit concerning process monitoring requires the Operator to undertake relevant monitoring that complies with these BAT Conclusions.
BAT 27 Monitoring of emissions and process parameters - Dust emissions	Table S3.3 Process monitoring requires the operator to undertake relevant monitoring that complies with these BAT conclusions. The Applicant has confirmed they will report the dust emissions to the Environment Agency annually by multiplying the dust emissions factor for broilers by the number of birds on site. This confirmation was in response to the Schedule 5 Notice request for further information, received 28/12/17, which has been referenced in Table S1.2 Operating techniques of the Permit.
BAT 32 Ammonia emissions from poultry houses - Broilers	The BAT-AEL to be complied with is 0.01 – 0.08 kg NH ₃ /animal place/year. The Applicant will meet this as the emission factor for broilers is 0.034 kg NH ₃ /animal place/year. The Installation does not include an air abatement treatment facility, hence the standard emission factor complies with the BAT AEL.

More detailed assessment of specific BAT measures

Ammonia emission controls

A BAT Associated Emission Level (AEL) provides us with a performance benchmark to determine whether an activity is BAT.

Ammonia emission controls – BAT conclusion 32

The new BAT conclusions include a set of BAT-AELs for ammonia emissions to air from animal housing for broilers.

'New plant' is defined as plant first permitted at the site of the farm following the publication of the BAT conclusions.

All new bespoke applications issued after the 21st February 2017, including those where there is a mixture of old and new housing, will now need to meet the BAT-AEL.

Industrial Emissions Directive (IED)

The Environmental Permitting (England and Wales) (Amendment) Regulations 2013 were made on the 20 February and came into force on 27 February 2013. These Regulations transpose the requirements of the IED.

This permit implements the requirements of the European Union Directive on Industrial Emissions.

Groundwater and soil monitoring

As a result of the requirements of the Industrial Emissions Directive, all permits are now required to contain a condition relating to protection of soil, groundwater and groundwater monitoring. However, the Environment Agency's H5 Guidance states **that it is only necessary for the operator to take samples** of soil or groundwater and measure levels of contamination where there is evidence that there is, or could be existing contamination and:

- The environmental risk assessment has identified that the same contaminants are a particular hazard; or
- The environmental risk assessment has identified that the same contaminants are a hazard and the risk assessment has identified a possible pathway to land or groundwater.

H5 Guidance further states that it is **not essential for the Operator** to take samples of soil or groundwater and measure levels of contamination where:

- The environmental risk assessment identifies no hazards to land or groundwater; or
- Where the environmental risk assessment identifies only limited hazards to land and groundwater and there is no reason to believe that there could be historic contamination by those substances that present the hazard; or
- Where the environmental risk assessment identifies hazards to land and groundwater but there is evidence that there is no historic contamination by those substances that pose the hazard.

The site condition report (SCR) for Hauxley Farm (dated 21/09/17) demonstrates that there are no hazards or likely pathway to land or groundwater and no historic contamination on site that may present a hazard from the same contaminants. Therefore, on the basis of the risk assessment presented in the SCR, we accept that they have not provided base line reference data for the soil and groundwater at the site at this stage and although condition 3.1.3 is included in the permit no groundwater monitoring will be required.

Odour

Intensive farming is by its nature a potentially odorous activity. This is recognised in our 'How to Comply with your Environmental Permit for Intensive Farming' EPR 6.09 guidance (http://www.gov.uk/government/uploads/system/uploads/attachment_data/file/297084/geho0110brsb-e-e.pdf).

Condition 3.3 of the environmental permit reads as follows:

"Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour."

Under section 3.3 of the guidance an Odour Management Plan (OMP) is required to be approved as part of the permitting process, if as is the case here, sensitive receptors (sensitive receptors in this instance excludes properties associated with the farm) are within 400m of the Installation boundary. It is appropriate to require an OMP when such sensitive receptors have been identified within 400m of the installation to prevent, or where that is not practicable, to minimise the risk of pollution from odour emissions.

The risk assessment for the Installation provided with the Application lists key potential risks of odour pollution beyond the Installation boundary.

Odour Management Plan Review

The submitted Odour Management Plan has details of potential odour sources from the activities on site. There are 3 sensitive receptors within 400 metres of the installation boundary. These sensitive receptors which are all residential are within 45, 76 and 90 metres of the installation boundary. The potential odour sources from this installation include:

- Odour emissions from feed delivery and storage
- Odour emissions from carcass storage

- Odour emissions during house cleanout
- Odour emissions from litter

The Applicant has confirmed measures in their OMP to reduce the risk of odour from the above sources:

- a) Carcasses are placed in sealed plastic bags, stored in locked, shaded, vermin proof containers away from sensitive receptors.
- b) No on site milling or mixing of feed.
- c) Feed delivery systems are sealed to minimise atmospheric dust. Any spillage of feed around the bin is immediately swept up.
- d) Use of nipple drinkers with drip cups to minimise the risk of spillages.
- e) No storage of litter on site, all litter removed immediately and houses/sheds sealed immediately following destocking.

In the event of an accident such as fuel leakage or a fire, the operator has stated measures that would be put in place to prevent pollution at the installation. The operator has also detailed contingency measures for abnormal working conditions where the first line of management fails or becomes inadequate. There is a complaints procedure for the facility for odour with the associated odour complaints form presented as part of the OMP.

Having assessed these measures against our Sector Guidance Note 6.09 for Intensive Farming, we agree that they are appropriate for the nature and scale of activities on site, hence, we have accepted the operator's odour management plan (OMP).

Noise

Intensive farming by its nature involves activities that have the potential to cause noise pollution. This is recognised in our 'How to Comply with your Environmental Permit for Intensive Farming' EPR 6.09 guidance. Under section 3.4 of this guidance a Noise Management Plan (NMP) must be approved as part of the permitting determination, if there are sensitive receptors within 400m of the Installation boundary.

Condition 3.4 of the Permit reads as follows:

Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan, to prevent or where that is not practicable to minimise the noise and vibration.

There are sensitive receptors within 400 metres of the Installation boundary and the Operator has provided a Noise Management Plan (NMP) as part of the application supporting documentation.

The risk assessment for the Installation provided with the Application lists key potential risks of noise pollution beyond the Installation boundary and also appropriate mitigation measures

We have assessed the NMP and the H1 risk assessment for noise and conclude that the Applicant has followed the guidance set out in EPR 6.09 Appendix 5 'Noise management at intensive livestock installations'. We are satisfied that all sources and receptors have been identified, and that the proposed mitigation measures will minimise the risk of noise pollution / nuisance.

Conclusion

We have assessed the NMP and the H1 risk assessment for noise and conclude that the Applicant has followed the guidance set out in EPR 6.09 Appendix 5 'Noise management at intensive livestock installations'. We are satisfied that all sources and receptors have been identified, and that the proposed mitigation measures will minimise the risk of noise pollution / nuisance.

Dust and Bio aerosols

The use of Best Available Techniques and good practice will ensure minimisation of emissions. There are measures included within the Permit (the 'Fugitive Emissions' conditions) to provide a level of protection. Condition 3.2.1 'Emissions of substances not controlled by an emission limit' is included in the Permit. This is used in conjunction with condition 3.2.2 which states that in the event of fugitive emissions causing pollution following commissioning of the Installation, the Operator is required to undertake a review of site activities,

provide an emissions management plan and to undertake any mitigation recommended as part of that report, once agreed in writing with the Environment Agency.

There are sensitive receptors within 100m of the Installation boundary, the nearest sensitive receptor (the nearest point of their assumed property boundary) is approximately 45 metres from the installation boundary.

Guidance on our website concludes that applicants need to produce and submit a dust and bio aerosol risk assessment with their applications only if there are relevant receptors within 100 metres of their farm, e.g. the farmhouse or farm worker's houses. Details can be found via the link below:

www.gov.uk/guidance/intensive-farming-risk-assessment-for-your-environmental-permit#air-emissions-dust-and-bioaerosols.

As there are receptors within 100m of the Installation, the Applicant was required to submit a dust and bio aerosol risk assessment in this format.

In the guidance mentioned above it states that particulate concentrations fall off rapidly with distance from the emitting source. This fact, together with the proposed good management of the Installation such as keeping areas clean from build-up of dust, and other measures in place to reduce dust and risk of spillages (e.g. litter and feed management/delivery procedures) all reduce the potential for emissions impacting the nearest receptors. The Applicant has confirmed the following measures in their operating techniques to reduce dust:

- a) Use of suitable bedding – operator will use sawdust for the floor of the poultry sheds and this has been found to produce less dust than wheat, barley or rye straw.
- b) Humidity within the sheds is maintained at between 55 and 60% minimising dust emissions
- c) Feed is delivered in sealed systems from silo to the poultry house and the silos are fitted with dust socks to trap excess dust and feed.
- d) Litter removed carefully during cleanout to minimise dust emissions and full trailers are sheeted before leaving the installation.

Conclusion

We are satisfied that the measures outlined in the Application will minimise the potential for dust and bio aerosol emissions from the Installation.

Biomass boilers

The poultry farm has 1 biomass boiler with a net rated thermal input of 1.047 MW.

The Environment Agency has assessed the pollution risks and has concluded that air emissions from small biomass boilers are not likely to pose a significant risk to the environment or human health providing certain conditions are met. Therefore a quantitative assessment of air emissions will not be required for poultry sites where:

- the fuel will be derived from virgin timber, miscanthus or straw, and;
- the biomass boiler appliance and installation meets the technical criteria to be eligible for the Renewable Heat Incentive, and;
- the aggregate boiler net rated thermal input is less than or equal to 4 MWth, and no individual boiler has a net thermal input greater than 1 MWth, and;
- the stack height must be a minimum of 5 metres above the ground (where there are buildings within 25 metres the stack height must be greater than 1 metre above the roof level of buildings within 25 metres (including building housing boiler if relevant) and:

- there are no sensitive receptors within 50 metres of the emission point(s).

This is in line with the Environment Agency's document "Air Quality and Modelling Unit C1127a Biomass firing boilers for intensive poultry rearing", an assessment has been undertaken to consider the proposed addition of the biomass boiler.

Considering that the thermal input of the boiler is greater than the 1 MWth criteria, we consulted the Environment Agency's technical specialists on Air quality, they advised that we would accept a 1.047MWth boiler as complying with the biomass boilers screening guidance. The proposed boilers meets all other requirements and the boiler on site has an output which is very close to 1MWth. Therefore, we conclude that the application meets all requirements for not needing a quantitative assessment and that it is unlikely to pose a significant risk to the environment or human health.

Grade A Wood Burning

The operator has applied to use grade A recycled waste wood as fuel for 1 biomass boiler with a net rated thermal input of 1.047 MW. Where virgin and waste wood are mixed the fuel is all considered a waste.

The biomass boilers are to be fed by grade A recycled wood, virgin woodchip, miscanthus only or a combination of these.

Grade A wood definition

"Grade A waste wood" means visibly 'clean' recycled waste wood mainly originating from packaging waste, pallets, packing cases and process off-cuts from the manufacture of untreated wood products. As defined in BSI PAS 111: 2012.

The total capacity of the installation biomass boilers using Grade A wood is 285 kg/hour.

As the activity does not meet the criteria of a U4 waste exemption it will fall under section 5.1 (B) (a) (v) of the Environmental Permitting Regulations 'The incineration in a small waste incineration plant with an aggregated capacity of 50kgs or more per hour of the following waste – wood waste with the exception of waste which may contain halogenated organic compounds or heavy metals as a result of treatment with wood preservatives or coatings'.

A site specific description of waste source, and procedure have been reviewed and accepted as satisfactory to ensure that only grade A waste wood will be accepted.

The operator will only be permitted to accept this waste type. Table S2.2 of the permit includes relevant waste wood and descriptions. We are satisfied that the waste wood is from a manufacturing source and that it will not be contaminated.

Change of operator name

This Bespoke permit application was submitted by Mr David Hewitson, Richard Hewitson and Mrs Gertrude Hewitson. During the determination process, we were informed that Mrs Gertrude had passed away and were advised to remove her name from the application. Based on this information, we issued the permit to the remaining 2 applicants - Mr Richard Hewitson and Mr David Hewitson.

Ammonia

This initial ammonia screening assessment has considered any Special Areas of Conservation (SAC), Special Protection Areas (SPA) and Ramsar sites within 10km; any Sites of Special Scientific Interest (SSSI) within 5km and also any National Nature Reserves (NNR), Local Nature Reserves (LNR), ancient woodlands and local wildlife sites (LWS) within 2km of the farm.

The screening identified 3 sites of special scientific interest (SSSI) – Redcar Field, Newton Ketton Meadow and Railway Stell West within 5km and a Local Wildlife Site (LWS) – Carr House Pond within 2km of the installation boundary. Where any of the underlisted criteria is met, we would require the operator to carry out detailed ammonia modelling:

- emissions of ammonia or ammonia deposition (nutrient nitrogen or acid) are in excess of Z% of the relevant Critical Level (ammonia) or Critical Load (nutrient nitrogen or acid) at any particular designated site;
- there is the potential for an in-combination effect with existing farms at a SAC, SPA, Ramsar and/or SSSI if emissions are > Y% of the critical level or critical load;
- the original permit for the installation required an Improvement Condition to reduce ammonia emissions;
- A proposal is within 250m of a nature conservation site.

Table 1 - Screening thresholds.

Based on the results of the screening, the operator is not required to carry out detailed modelling.

Designation	Y%	Z%
SAC, SPA, Ramsar	4	20
SSSI	20	50
NNR, LNR, LWS, ancient woodland	100	100

Ammonia assessment – SSSI

The following trigger thresholds have been applied for assessment of SSSIs:

- If the process contribution (PC) is below 20% of the relevant critical level (CLe) or critical load (CLo) then the farm can be permitted with no further assessment.
- Where this threshold is exceeded an assessment alone and in combination is required. An in combination assessment will be completed to establish the combined PC for all existing farms identified within 5 km of the SSSI.

Screening using the ammonia screening tool version 4.5 has indicated that the PC for Redcar Field, Newton Ketton Meadow and Railway Stell West is predicted to be less than 20% of the critical level for ammonia emissions therefore it is possible to conclude no damage. The results of the ammonia screening tool version 4.5 are given in the tables below.

Table 2 – Ammonia emissions

Site	Ammonia Cle (µg/m ³)	PC (µg/m ³)	PC % critical level
Redcar Field	1*	0.03	3
Newton Ketton Meadow	1*	0.186	18.6
Railway Stell West	1*	0.042	4.2

*A precautionary level of 1 µg/m³ has been used during the screen. Where the precautionary level of 1 µg/m³ is used, and the process contribution is assessed to be less than the 20% insignificance threshold in this circumstance it is not necessary to further consider nitrogen deposition or acid deposition critical load values. In these cases the 1 µg/m³ level used has not been confirmed, but it is precautionary.

No further assessment is required.

Ammonia assessment - LWS

The following trigger thresholds have been applied for the assessment of these sites:

- If the process contribution (PC) is below 100% of the relevant critical level (CLe) or critical load (CLo) then the farm can be permitted with no further assessment.

Screening using the ammonia screening tool version 4.5 has determined that the PC on the LWS for ammonia emissions from the application site is under the 100% significance threshold and can be screened out as having no likely significant effect. See results below.

Table 3 - Ammonia emissions

Site	Critical level ammonia $\mu\text{g}/\text{m}^3$	Predicted PC $\mu\text{g}/\text{m}^3$	PC % of critical level
Carr House Pond	1*	0.092	9.2

* Precautionary CLe of $1 \mu\text{g}/\text{m}^3$ has been used. Where the precautionary level of $1 \mu\text{g}/\text{m}^3$ is used, and the process contribution is assessed to be less than 100% the site automatically screens out as insignificant, and no further assessment of critical load is necessary. In these cases the $1 \mu\text{g}/\text{m}^3$ level used has not been confirmed, but it is precautionary.

No further assessment is required.

Decision checklist

Aspect considered	Decision
Receipt of application	
Confidential information	A claim for commercial or industrial confidentiality has not been made.
Identifying confidential information	We have not identified information provided as part of the application that we consider to be confidential
Consultation	
Consultation	<p>The consultation requirements were identified in accordance with the Environmental Permitting Regulations and our public participation statement.</p> <p>The application was publicised on the GOV.UK website.</p> <p>We consulted the following organisations:</p> <ul style="list-style-type: none"> • Health and Safety Executive • Local Authority – Planning • Local Authority – Environmental Health • Director of Public Health/PHE <p>The comments and our responses are summarised in the consultation section.</p>
Operator	
Control of the facility	We are satisfied that the applicant (now the operator) is the person who will have control over the operation of the facility after the grant of the permit. The decision was taken in accordance with our guidance on legal operator for environmental permits.
The facility	
The regulated facility	<p>We considered the extent and nature of the facility at the site in accordance with RGN2 'Understanding the meaning of regulated facility', Appendix 2 of RGN 2 'Defining the scope of the installation'</p> <p>The extent of the facility is defined in the site plan and in the permit. The activities are defined in table S1.1 of the permit.</p>
The site	
Extent of the site of the facility	The operator has provided plans which we consider are satisfactory, showing the extent of the site of the facility. The plan is included in the permit.
Site condition report	The operator has provided a description of the condition of the site, which we consider is satisfactory. The decision was taken in accordance with our guidance on site condition reports and baseline reporting under the Industrial Emissions Directive.
Biodiversity, heritage, landscape and nature conservation	<p>The application is within the relevant distance criteria of a site of heritage, landscape or nature conservation, and/or protected species or habitat.</p> <p>We have assessed the application and its potential to affect all known sites of nature conservation, landscape and heritage and/or protected species or habitats identified</p>

Aspect considered	Decision
	<p>in the nature conservation screening report as part of the permitting process.</p> <p>We consider that the application will not affect any sites of nature conservation, landscape and heritage, and/or protected species or habitats identified.</p> <p>We have not consulted Natural England on the application. The decision was taken in accordance with our guidance.</p> <p>In accordance with the Environment Agency's Air Quality Technical Advisory Guidance 14: "for combustion plants under 5MW, no habitats assessment is required due to the size of combustion plant". Therefore this proposal is considered acceptable and no further assessment is required.</p>
Environmental risk assessment	
Environmental risk	<p>We have reviewed the operator's assessment of the environmental risk from the facility.</p> <p>The operator's risk assessment is satisfactory.</p>
Operating techniques	
General operating techniques	<p>We have reviewed the techniques used by the operator and compared these with the relevant guidance notes and we consider them to represent appropriate techniques for the facility.</p> <p>The operating techniques that the applicant must use are specified in table S1.2 in the environmental permit.</p> <p>The operating techniques are as follows:</p> <ul style="list-style-type: none"> • the fuel is derived from virgin timber, • the biomass boiler appliance and it's installation meets the technical criteria to be eligible for the Renewable Heat Incentive; and • the stacks are 1m or more higher than the apex of the adjacent buildings. <p>The proposed techniques for priorities for control are in line with the benchmark levels contained in the Sector Guidance Note EPR6.09 and we consider them to represent appropriate techniques for the facility. The permit conditions ensure compliance with relevant BREFs.</p>
Odour management	<p>We have reviewed the odour management plan in accordance with our guidance on odour management.</p> <p>We consider that the odour management plan is satisfactory.</p>
Noise management	<p>We have reviewed the noise management plan in accordance with our guidance on noise assessment and control.</p> <p>We consider that the noise management plan is satisfactory.</p>
Permit conditions	
Use of conditions other than those from the template	<p>Based on the information in the application, we consider that we do not need to impose conditions other than those in our permit template.</p>

Aspect considered	Decision
Raw materials	<p>We have specified limits and controls on the use of raw materials and fuels.</p> <p>We have specified that only biomass chips or pellets comprising virgin timber, straw, miscanthus, grade A waste wood; or a combination of these, are acceptable.</p>
Emissions limits	<p>ELVs based on BAT have been set for the following substances:</p> <p>ammonia, nitrogen and phosphorous</p>
Monitoring	<p>We have decided that monitoring should be carried out for the parameters listed in the permit, using the methods detailed and to the frequencies specified.</p> <p>These monitoring requirements have been imposed in order to meet the requirements of the IRPP BAT Conclusions.</p> <p>We made these decisions in accordance with IRPP BAT Conclusions.</p> <p>See Key Issues.</p>
Reporting	<p>We have specified reporting in the permit. This is in line with BAT Conclusions 24, 25 and 27 of the IRPP BAT Conclusions.</p> <p>We made these decisions in accordance with the IRPP BAT Conclusions.</p> <p>See Key Issues.</p>
Operator competence	
Management system	<p>There is no known reason to consider that the operator will not have the management system to enable it to comply with the permit conditions.</p> <p>The decision was taken in accordance with the guidance on operator competence and how to develop a management system for environmental permits.</p>
Relevant convictions	<p>The Case Management System and National Enforcement Database have been checked to ensure that all relevant convictions have been declared.</p> <p>No relevant convictions were found. The operator satisfies the criteria in our guidance on operator competence.</p>
Financial competence	<p>There is no known reason to consider that the operator will not be financially able to comply with the permit conditions.</p>
Growth Duty	
Section 108 Deregulation Act 2015 – Growth duty	<p>We have considered our duty to have regard to the desirability of promoting economic growth set out in section 108 (1) of the Deregulation Act 2015 and the guidance issued under section 110 of that Act in deciding whether to vary this permit.</p> <p>Paragraph 1.3 of the guidance says:</p> <p>“The primary role of regulators, in delivering regulation, is to achieve the regulatory outcomes for which they are responsible. For a number of regulators, these regulatory outcomes include an explicit reference to development or growth. The growth duty establishes economic growth as a factor that all specified regulators should have regard to, alongside the delivery of the protections set out in the relevant legislation.”</p> <p>We have addressed the legislative requirements and environmental standards to be set for this operation in the body of the decision document above. The guidance is</p>

Aspect considered	Decision
	<p>clear at paragraph 1.5 that the growth duty does not legitimise non-compliance and its purpose is not to achieve or pursue economic growth at the expense of necessary protections.</p> <p>We consider the requirements and standards we have set in this permit are reasonable and necessary to avoid a risk of an unacceptable level of pollution. This also promotes growth amongst legitimate operators because the standards applied to the operator are consistent across businesses in this sector and have been set to achieve the required legislative standards.</p>

Consultation

The following summarises the responses to consultation with other organisations, our notice on GOV.UK for the public and the way in which we have considered these in the determination process.

Responses from organisations listed in the consultation section.

Response received from
Director of Public Health
Director of Public Health/Darlington did not raise any concerns
Summary of actions taken or show how this has been covered
N/A

The following organisations were consulted, however, no responses were received:

- Health and Safety Executive
- Local Authority – Planning
- Local Authority - Environmental Health

This proposal was also publicised on the Environment Agency's website between 24/11/2017 and 22/12/2017, but no representations were received during this period.