

Notice of variation with introductory note

The Environmental Permitting (England & Wales) Regulations 2010

Derwent Cogeneration Limited

Derwent Power Station
1 Holme Lane
Spondon
Derby
DE21 7BS

Variation application number

EPR/CP3039LE/V003

Permit number

EPR/CP3039LE

Derwent Power Station

Permit number EPR/CP3039LE

Introductory note

This introductory note does not form a part of the notice

The following notice gives notice of the variation of an environmental permit.

The requirements of the Industrial Emissions Directive (IED) 2010/75/EU are given force in England through the Environmental Permitting (England and Wales) Regulations 2010 (the EPR) (as amended).

This variation notice refers to the operation of large combustion plant (LCP), as defined by articles 28 and 29 of the Industrial Emissions Directive (IED). Environmental Permit EPR/LP3933XA has been varied by the Environment Agency to facilitate the implementation of the special provisions for LCP given in the IED, by the 1 January 2016 (Article 82(3)). The IED makes special provisions for LCP under Chapter III.

This variation notice sets condition 2.1.2 into Environmental Permit EPR/CP3039LE to ensure that the site can only operate in accord with Chapter III of the Industrial Emissions Directive. The Operator, Derwent Cogeneration Limited, must demonstrate their compliance with Chapter III of the Industrial Emissions Directive, should they wish to operate the site and must have obtained written approval from the Environment Agency before operating.

This introductory note also confirms the updated LCP numbers in accordance with the most recent DEFRA LCP reference numbers. The installation comprises Derwent Power Station (DPS) and Celanese Acetate Limited (CAL). DPS comprises four 147MW_{th} combined cycle gas turbines (CCGT) with associated heat recovery steam generators (HRSG), and one supplementary boiler of nominal capacity 38MW_{th}. Combustion gas from the gas turbines pass into the HRSGs to provide high pressure steam to CAL and to the DPS condensing steam turbine. The DPS steam turbine also accepts returned surplus low pressure steam from AP. The LCP references are changed as follows:

- LCP 142 is changed to LCP 86;
- LCP 143 is changed to LCP 87;
- LCP 144 is changed to LCP 88; and
- LCP 145 is changed to LCP 89.

The schedules specify the changes made to the original permit.

The status log of a permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit		
Description	Date	Comments
Application EPR/CP3039LE	Duly made 29/03/06	
Permit EPR/CP3039LE determined	Issued 29/12/06	
Variation notice EPR/LP3933XA	Issued 20/03/08	
Variation determined EPR/CP3039LE/V003 (PAS Billing ref: PP3732RH)	15/12/15	Agency initiated variation to include condition 2.1.2 requiring the operator to provide evidence that the facility will operate in accordance with Chapter III of the Industrial Emissions Directive. Varied permit issued.

Other PPC permits relating to this installation

Operator	Permit Number	Date of Issue
Celanese Acetate Ltd	MP3033UJ	19/07/2007

End of introductory note.

Notice of variation

The Environmental Permitting (England and Wales) Regulations 2010

The Environment Agency in exercise of its powers under regulation 20 of the Environmental Permitting (England and Wales) Regulations 2010 varies

Permit number

EPR/CP3039LE

Issued to

Derwent Cogeneration Limited ("the operator")

whose registered office is

**55 Vastern Road
Reading
Berkshire
RG1 8BU**

company registration number **02650621**

to operate a regulated facility at

**Derwent Power Station
1 Holme Lane
Spondon
Derby
DE21 7BS**

to the extent set out in the schedules.

The notice shall take effect from 01/01/2016.

Name	Date
J Linton	15/12/2015

Authorised on behalf of the Environment Agency

Schedule 1 – conditions to be deleted

None.

Schedule 2 – conditions to be amended

None.

Schedule 3 – conditions to be added

The following conditions are added following an Environment Agency initiated variation

- 2.1.2 No activities authorised by this permit shall take place unless the operator has submitted a report in writing to the Environment Agency for approval, demonstrating compliance with Chapter III of the Industrial Emissions Directive, and has obtained written approval from the Environment Agency.