Permit with introductory note

The Environmental Permitting (England & Wales) Regulations 2010

Viridis 178 Limited

Redfield Road Combustion Plant
Lenton Lane Industrial Estate
Redfield Road
Nottingham
NG7 2UJ

Permit number

EPR/CP3331RF

Redfield Road Combustion Plant
Permit number EPR/CP3331RF

Introductory note

This introductory note does not form a part of the notice.

The main features of the permit are as follows:

The facility is an installation authorised to operate a Section 1.1 A(1) (a) activity:

> Burning any fuel in an appliance with a rated thermal input of 50 megawatts or more via 27 type JGC 420 GS-N.L–CMUK-D 2.999 MW_{th} spark ignition engines with a combined thermal input of 81MW_{th}.

The facility is located in a flood zone 2 on Redfield Road in the City of Nottingham at grid reference SK 55274 37802. The site is bounded to the north by the Beeston Canal, which lies at the bottom of a slope. A Casino lies to the east and Redfield Road to the south. To the west is a lorry storage yard and a household waste and recycling centre.

The installation serves the Balancing Market on the electricity grid by rapidly providing additional short term supply to meet peak demand or where there is a shortfall of available supply from other sources. It consists of 27 type JGC 420 GS-N.L–CMUK-D spark ignition gas-fired engines, which generate up to 35MW of electricity. Natural gas is utilised as the fuel for the engines to provide an aggregated thermal input of 81MW. Each unit is housed in a container and has an air blast cooler and silencer mounted on top of the engine container.

The main pollutants from the installation are oxides of nitrogen, carbon monoxide, other gaseous combustion products, unburnt methane and noise. Emissions from the engines are via 6 combined stacks, each containing either 4 or 5 individual flues of 10 metres in height. Emissions to air from the flues are controlled by manual and automatic engine tuning for optimal combustion conditions. This is supported by remote continual performance monitoring and maintenance in accordance with engine specifications.

There are no process discharges to controlled waters or sewer. Uncontaminated surface water run-off from unbunded areas of the site permeates directly to ground. All plant areas are surfaced to the appropriate standards for the activities within those areas. All liquid tanks (for engine/lubricating oils), whose emissions to water or land could cause pollution, are contained in adequate bunding constructed in line with industry best practice standards and sized to contain 110% of the tank capacity.

There are no European Sites within 10km of the installation and no SSSI’s within 2km. There are 3 Nature Reserves and 21 local Wildlife Sites within 2km. The nearest of these is the Beeston Canal, approximately 50 metres to the north-west. The nearest human receptor resides on Gibbons Street, approximately 125 metres to the north.

The status log of a permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit		
Description	**Date**	**Comments**
Application EPR/CP3331RF/A001	Duly made 28/04/16	Application for 81MW thermal input combustion plant.
Additional information received	02/08/16	Clarification of net thermal input.
Additional information received	17/08/16	Clarification of site location.
Additional information received	16/09/16	Clarification of Windshield configuration.
Additional information received	16/10/16	Process control details.
Additional information received	28/10/16	Noise Management Plan.
Permit determined EPR/CP3331RF (PAS Billing ref. CP3331RF)	24/11/16	Permit issued to Viridis 178 Limited.

End of introductory note

Permit

The Environmental Permitting (England and Wales) Regulations 2010

Permit number

EPR/CP3331RF

The Environment Agency hereby authorises, under regulation 13 of the Environmental Permitting (England and Wales) Regulations 2010

Viridis 178 Limited ("the operator"),

whose registered office is

17 The Courtyard
Gorsey Lane
Coleshill
Birmingham
B46 1JA

company registration number 9464998

to operate

Redfield Road Combustion Plant
Lenton Lane Industrial Estate
Redfield Road
Nottingham
NG7 2UJ

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Claire Roberts	**24/11/16**

Authorised on behalf of the Environment Agency

Conditions

1 Management

1.1 General management

1.1.1 The operator shall manage and operate the activities:

(a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and

(b) using sufficient competent persons and resources.

1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.

1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

1.2 Energy efficiency

1.2.1 The operator shall:

(a) take appropriate measures to ensure that energy is used efficiently in the activities;

(b) take appropriate measures to ensure the efficiency of energy generation at the permitted installation is maximised;

(c) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and

(d) take any further appropriate measures identified by a review.

1.3 Efficient use of raw materials

1.3.1 The operator shall:

(a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities;

(b) maintain records of raw materials and water used in the activities;

(c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and

(d) take any further appropriate measures identified by a review.

1.4 Avoidance, recovery and disposal of wastes produced by the activities

1.4.1 The operator shall take appropriate measures to ensure that:

(a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities;

(b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and

(c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.

1.4.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

2 Operations

2.1 Permitted activities

2.1.1 The operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the "activities").

2.2 The site

2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

2.3 Operating techniques

2.3.1 The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.

2.3.2 If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation ("plan") specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan , and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.

2.3.3 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.

2.3.4 The activities shall not operate for more than 1500 hours per year.

2.3.5 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:

(a) the nature of the process producing the waste;

(b) the composition of the waste;

(c) the handling requirements of the waste;

(d) the hazardous property associated with the waste, if applicable; and

(e) the waste code of the waste.

2.3.6 The operator shall ensure that where waste produced by the activities is sent to a landfill site, it meets the waste acceptance criteria for that landfill.

2.4 Improvement programme

2.4.1 The operator shall complete the improvements specified in schedule 1 table S1.3 by the date specified in that table unless otherwise agreed in writing by the Environment Agency.

2.4.2 Except in the case of an improvement which consists only of a submission to the Environment Agency, the operator shall notify the Environment Agency within 14 days of completion of each improvement.

3 Emissions and monitoring

3.1 Emissions to water, air or land

3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 table S3.1.

3.1.2 The limits given in schedule 3 shall not be exceeded.

3.1.3 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination.

3.2 Emissions of substances not controlled by emission limits

3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.

3.2.2 The operator shall:

(a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;

(b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

3.3 Odour

3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.

3.3.2 The operator shall:

(a) if notified by the Environment Agency that the activities are giving rise to pollution outside the site due to odour, submit to the Environment Agency for approval within the period specified, an odour management plan which identifies and minimises the risks of pollution from odour;

(b) implement the approved odour management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.4 Noise and vibration

3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.

3.5 Monitoring

3.5.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:

(a) point source emissions specified in tables S3.1.

(b) process monitoring specified in table S3.2.

3.5.2 The operator shall maintain records of all monitoring required by this permit including records of the taking and analysis of samples, instrument measurements (periodic and continuous), calibrations, examinations, tests and surveys and any assessment or evaluation made on the basis of such data.

3.5.3 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme and the environmental or other monitoring specified in condition 3.5.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate), where available, unless otherwise agreed in writing by the Environment Agency.

3.5.4 Permanent means of access shall be provided to enable sampling/monitoring to be carried out in relation to the emission points specified in schedule 3 table S3.1 unless otherwise agreed in writing by the Environment Agency.

4 Information

4.1 Records

4.1.1 All records required to be made by this permit shall:

(a) be legible;

(b) be made as soon as reasonably practicable;

(c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and

(d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made,

4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

4.2 Reporting

4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.

4.2.2 A report or reports on the performance of the activities over the previous year shall be submitted to the Environment Agency by 31 January (or other date agreed in writing by the Environment Agency) each year. The report(s) shall include as a minimum:

(a) a review of the results of the monitoring and assessment carried out in accordance with the permit including an interpretive review of that data;

(b) the annual production /treatment data set out in schedule 4 table S4.2;

(c) the performance parameters set out in schedule 4 table S4.3 using the forms specified in table S4.4 of that schedule.

4.2.3 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:

(a) in respect of the parameters and emission points specified in schedule 4 table S4.1;

(b) for the reporting periods specified in schedule 4 table S4.1 and using the forms specified in schedule 4 table S4.4; and

(c) giving the information from such results and assessments as may be required by the forms specified in those tables.

4.2.4 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

4.3 Notifications

4.3.1 In the event:

(a) that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately—

(i) inform the Environment Agency,

(ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and

(iii) take the measures necessary to prevent further possible incidents or accidents;

(b) of a breach of any permit condition the operator must immediately—

(i) inform the Environment Agency, and

(ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;

(c) of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.

4.3.2 Any information provided under condition 4.3. shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.

4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.

4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

(a) any change in the operator's trading name, registered name or registered office address; and

(b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

(c) any change in the operator's name or address; and

(d) any steps taken with a view to the dissolution of the operator.

In any other case:

(e) the death of any of the named operators (where the operator consists of more than one named individual);

(f) any change in the operator's name or address and

(g) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.

4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:

(a) the Environment Agency shall be notified at least 14 days before making the change; and

(b) the notification shall contain a description of the proposed change in operation.

4.3.6 The Environment Agency shall be given at least 14 days notice before implementation of any part of the site closure plan.

4.4 Interpretation

4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.

4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made immediately in which case it may be provided by telephone.

Schedule 1 – Operations

Table S1.1 activities		
Activity listed in Schedule 1 of the EP Regulations	**Description of specified activity**	**Limits of specified activity**
Section 1.1 A(1) (a)	Burning any fuel in an appliance with a rated thermal input of 50 megawatts or more using 27 Jenbacher 2.999 MW_{th} spark ignition engines with a combined thermal input of 81.0 MW_{th}.	From receipt of fuel (natural gas) from the National Grid, to combustion with release of combustion products and the generation of electricity. Operation of combustion plant for less than 1500 hours per year between the hours of 07:00 – 23:00 solely for the purpose of providing electricity to the National Grid during peak demand periods.
Directly Associated Activity		
	Oil storage	From receipt raw materials to release for use within the facility, including all associated pipe work, handling and transfer to and from storage tanks.
	Surface water drainage	Handling and storage of site drainage until discharge to the site surface water system.

Table S1.2 Operating techniques		
Description	**Parts**	**Date Received**
Application	Responses to Part B3 of the application form and supporting documents	28/04/16
Request for information dated 04/10/16	Response to question 1 detailing process controls to demonstrate Enhanced Lean Burn.	16/10/16
Request for information dated 04/10/16	Noise Management Plan in response to question 2	28/10/16

Table S1.3 Improvement programme requirements		
IC 1	Following the commissioning of the plant, the operator shall submit a report to the Environment Agency, detailing the outcome of the commissioning programme. The report shall include: • The confirmation of the energy efficiency information provided in the application and; • Identification of any changes to the operating techniques provided in the application.	Within 3 months of commissioning
IC 2	The operator shall submit a written report to the Environment Agency for approval, describing the results of the noise survey carried out at the site and at sensitive receptors following the plant commissioning. The report, which shall include night time and weekend monitoring, shall identify locations, time, frequency and method of monitoring employed during the noise survey. Following the submission of the report, the operator shall submit an amended Noise Management Plan together with proposals and timescales for the implementation of appropriate noise mitigation measures (if required) to ensure that site noise levels are not significantly above background levels. The proposals for noise mitigation shall be in accordance with the Technical Guidance Note IPPC H3 Part 2. The proposals shall be implemented by the operator from the date of approval in writing by the Environment Agency subject to any amendments or additions as notified by the Environment Agency.	3 months following commissioning 6 months following commissioning
IC 3	The Operator shall establish the methane emissions from the engines and compare these to the manufacturer's specification and appropriate benchmark level as agreed in writing with the Environment Agency. Based on the conclusions of this assessment the Operator shall propose an appropriate proposal to assess potential methane slip for the lifespan of the engines and outline an action plan that will be followed in the instance that emissions above the manufacturer's specification or appropriate benchmark level are identified. The result of the assessment and the proposed action plan shall be submitted in writing to the Environment Agency for approval.	12 months following commissioning
IC 4	The Operator shall establish emissions of carbon monoxide and formaldehyde from the engines. Using this information, an assessment of the impacts of carbon monoxide emissions and possible impacts of formaldehyde should be undertaken in line with our H1 guidance or equivalent methodology. A review of the emission levels in comparison to the relevant benchmark levels shall also be carried out. A written report detailing the findings of the assessment of the emissions, predicted impacts and the review in comparison to the relevant benchmarks should be submitted to the Environment Agency for approval.	12 months following commissioning

Table S1.3 Improvement programme requirements		
IC 5	The operator shall submit a written report to the Environment Agency for approval, detailing the botanical features on the Beeston Canal Local Wildlife Site within a 200 metres radius of the installation boundary. The report shall describe the sensitivity of each botanical feature to NOx and acidic pollution and the relationship with daily operating hours of plant within the installation. The proposals shall be implemented by the operator from the date of approval in writing by the Environment Agency subject to any amendments or additions as notified by the Environment Agency.	12 months following commissioning
IC 6	The operator shall submit a written report to the Environment Agency for approval, describing how the technology represents BAT for operation of the plant beyond 1,500 hours. The report shall use data obtained from the installation during the first 12 months of operation.	15 months following commissioning
IC 7	The operator shall submit a written report to the Environment Agency which will determine whether after 3 years of operation the use of secondary abatement (e.g. SCR (Selective catalytic reduction), NSCR (Non Selective Catalytic Reduction) Lean NOx Trap Catalysis,) can be considered BAT based on the frequency and duration of engine operation. The report shall: • Outline the number of annual operational hours, the number of annual operational requests from National Grid, and the length of each run over the last 3 years. • Provide a cost benefit analysis to determine, based on the hours and duration of operation, whether the investment in secondary abatement is viable.	3 years following commissioning

Schedule 2 – Waste types, raw materials and fuels

Table S2.1 Raw materials and fuels	
Raw materials and fuel description	**Specification**
-	-

Schedule 3 – Emissions and monitoring

Table S3.1 Point source emissions to air from spark ignition engines – emissions limits and monitoring requirements						
Emission point ref. & location	**Parameter**	**Source**	**Limit (including unit)**	**Reference period**	**Monitoring frequency**	**Monitoring standard or method**
A1, A2, A3, A4, A5, A6, A7, A8, A9, A10, A11, A12, A13, A14, A15, A16, A17, A18, A19, A20, A21, A22, A23, A24, A25, A26, A27, as shown on site plan in schedule 7	Oxides of Nitrogen(NO and NO_2 expressed as NO_2)	Spark ignition engine exhaust flue Number 1-27 fired on Natural Gas	95 mg/m^3 [1]	periodic	Annually	BS EN 14792
	Carbon Monoxide		No limit set	periodic	Annually	BS EN 15058
	Oxygen		No limit set	periodic	Periodic. As appropriate to reference	BS EN 14789
	Water Vapour		No limit set	periodic	Periodic. As appropriate to reference	BS EN 14790
	Sulphur Dioxide		No limit set	periodic	Annually	Concentration by calculation as agreed in writing with the Environment Agency
	As required by the Method Implementation Document for BS EN 15259		No limit set		Pre-operation and when there is a significant operational change	BS EN 15259
	Total Spark ignition engine operating emissions each day		288 individual Spark ignition engine hours	Daily	Continuous	Continuous engine performance monitors Electronic Engine management System
	Maximum period of emissions from combustion plant		1,499.99 hours	Annually	Continuous	Continuous engine performance monitors Electronic Engine management System
Note [1]: This limit does not apply during start up and shut down.						

Table S3.2 Process monitoring requirements				
Emission point reference or source or description of point of measurement	**Parameter**	**Monitoring frequency**	**Monitoring standard or method**	**Other specifications**
A1, A2, A3, A4, A5, A6, A7, A8, A9, A10, A11, A12, A13, A14, A15, A16, A17, A18, A19, A20, A21, A22, A23, A24, A25, A26, A27, as shown on site plan in schedule 7	Period of day (Hours) when each engine operating	continuous	continuous engine performance monitors	Period of day (Hours) when any engine operating

Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S4.1 Reporting of monitoring data			
Parameter	**Emission or monitoring point/reference**	**Reporting period**	**Period begins**
Emissions to air parameters as required by condition 3.5.1	A1, A2, A3, A4, A5, A6, A7, A8, A9, A10, A11, A12, A13, A14, A15, A16, A17, A18, A19, A20, A21, A22, A23, A24, A25, A26, A27, on site plan in schedule 7	Annually	1 January
Process monitoring requirements as required by condition 3.5.1	A1, A2, A3, A4, A5, A6, A7, A8, A9, A10, A11, A12, A13, A14, A15, A16, A17, A18, A19, A20, A21, A22, A23, A24, A25, A26, A27, on site plan in schedule 7	Every 6 months	1 January

Table S4.2 Annual production/treatment	
Parameter	**Units**
Power Generated	MWh

Table S4.3 Performance parameters		
Parameter	**Frequency of assessment**	**Performance Units**
Water usage	Annually	m^3/MWhe produced
Energy usage	Annually	Total energy used/MWhe produced
Non fuel raw material used	Annually	MWhe produced/tonne
Engine operating hours	Every 6 months	MWhe produced/Total hours
Oil changes	Every 6 months	MWh_e produced/Total Number of changes

Table S4.4 Reporting forms		
Media/parameter	**Reporting format**	**Date of form**
Air	Form Air 01 or other form as agreed in writing by the Environment Agency	24/11/2016
Water usage	Form water usage 01 or other form as agreed in writing by the Environment Agency	24/11/2016
Energy usage	Form energy 01 or other form as agreed in writing by the Environment Agency	24/11/2016
Other performance indicators	Form perf 01 or other form as agreed in writing by the Environment Agency	24/11/2016
Gas engine operating hours	Form Daily operational engine hours 01 and operational engine hours 02 or other form as agreed in writing by the Environment Agency	24/11/2016

Schedule 5 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	

(b) Notification requirements for the breach of a limit		
To be notified within 24 hours of detection unless otherwise specified below		
Measures taken, or intended to be taken, to stop the emission		
Time periods for notification following detection of a breach of a limit		
Parameter		Notification period

(c) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

* authorised to sign on behalf of the operator

Schedule 6 – Interpretation

“accident” means an accident that may result in pollution.

“application” means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

“*authorised officer*” means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

“emissions to land” includes emissions to groundwater.

“EP Regulations” means The Environmental Permitting (England and Wales) Regulations SI 2010 No.675 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

“emissions of substances not controlled by emission limits” means emissions of substances to air, water or land from the activities, either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission limit

“groundwater” means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

“Industrial Emissions Directive” means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions

“MCERTS” means the Environment Agency’s Monitoring Certification Scheme.

“Natural gas” means naturally occurring methane with no more than 20% by volume of inert or other constituents.

“operational hours” are whole hours commencing from the first unit ending start up and ending when the last unit commences shut down.

“quarter” means a calendar year quarter commencing on 1 January, 1 April, 1 July or 1 October.

“shut down” is any period where the plant is being returned to a non-operational state.

“start up” is any period, where the plant has been non-operational, until fuel has been fed to the plant to initiate steady-state conditions.

“year” means calendar year ending 31 December.

Where a minimum limit is set for any emission parameter, for example pH, reference to exceeding the limit shall mean that the parameter shall not be less than that limit.

Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

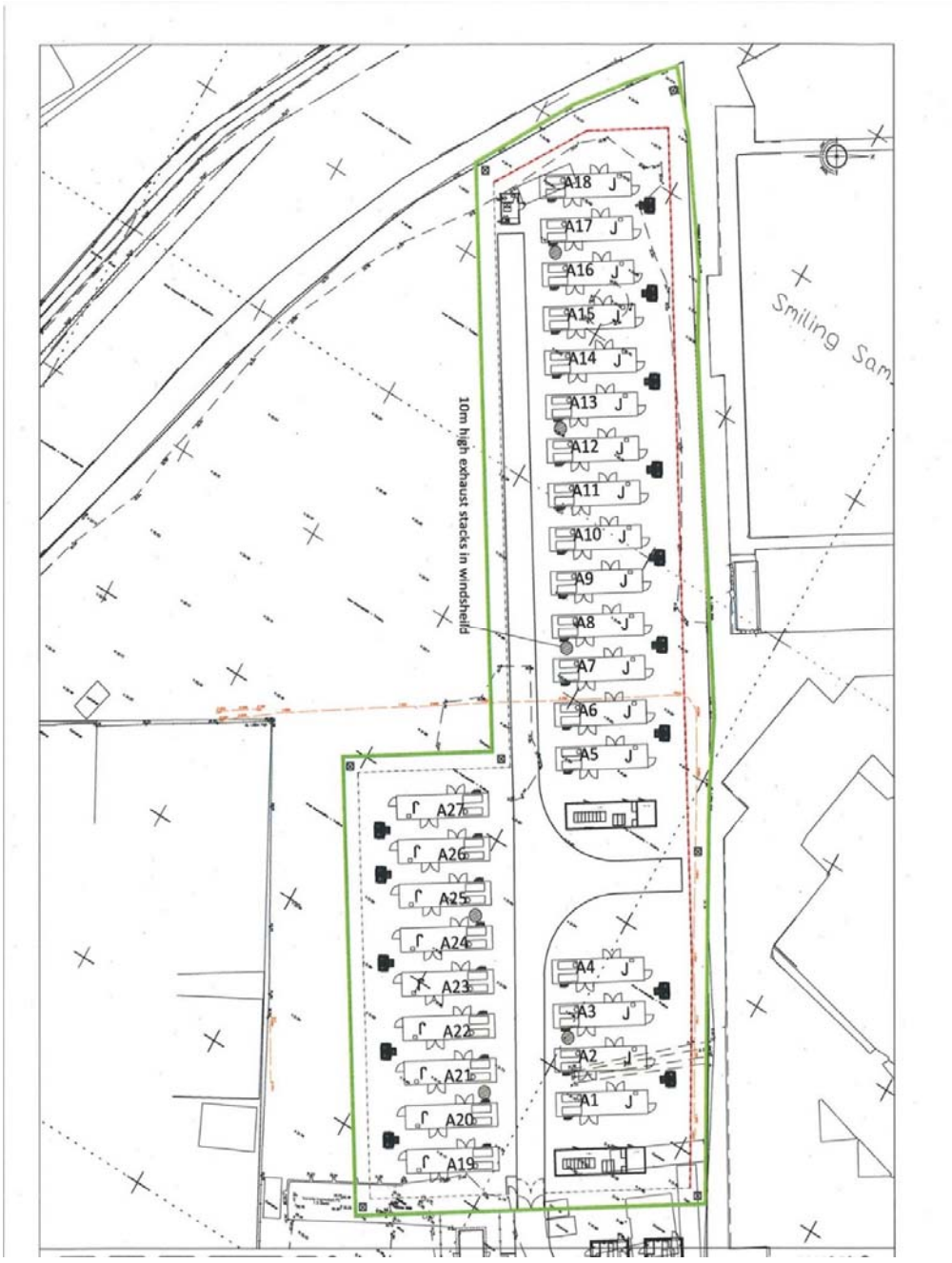
(a) in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 15% dry for liquid and gaseous fuels, and/or

(b) in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content.

Schedule 7 – Site plan

Site Location –

Site Plan



END OF PERMIT