



Department  
for Environment  
Food & Rural Affairs

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## **Process Guidance Note 6/41(11)**

### **Statutory guidance for coating and re-coating of rail vehicles**

**Revised: June 2014**



Llywodraeth Cymru  
Welsh Government



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## Revision of the guidance

The electronic version of this publication is updated from time to time with new or amended guidance. **Table 0.1** is an index to the latest changes (minor amendments are generally not listed).

<b>Table 0.1 - Revision of the guidance</b>		
<b>Date of change</b>	<b>Section/ paragraph where change can be found</b>	<b>Nature of change</b> - what paragraphs have been inserted, deleted or amended - what subject matter is covered by the change
June 2014	Fig 4.1	Error corrected in solvent management plan inputs and outputs diagram – in the text below the diagram, in the line ‘actual solvent emission’, O1 should not have been included
June 2013	SE Boxes 5&7	Addition of colour coding to clarify requirements
June 2013	Table 7.1	Addition of colour coding to clarify requirements
March 2013	throughout	Replacement throughout the solvent PG notes of ‘Solvent Emissions Directive’ with ‘industrial emissions Directive’ or ‘the Directive’ as appropriate
	throughout	Replacement of the abbreviation ‘SED’ with ‘solvent emission’ ‘SE’ or ‘solvent emission activity(ies)’ as appropriate e.g. SED box will become SE box
	SE Box 1	No longer needed under the industrial emissions Directive
	SE Box 2	No longer needed under the industrial emissions Directive
	SE Box 3	Definition of substantial change has altered; both new definitions are taken from Directive and as the definitions relate to different classes of installations, the SE Box is split into two boxes to make the differences clear
	SE Box 4	To clarify the Directive basis for the provisions, three new notes have been added. They concern - report compliance, restore compliance if it is breached and for accidents and incidents, the Directive basis for the provisions is clarified
	SE Box 5	Monitoring of VOC emissions after abatement is no longer required to be annual – status of the monitoring column has changed from Directive to BAT with no shading to indicate non-Directive
	SE Box 6	
	SE Box 7	
	SE Box 8	The Directive adds ‘or threatens to cause an immediate significant adverse effect upon the environment’
SE Box 9	Monitoring of VOC emissions after abatement is no longer required to be annual	

		'No compliance by dilution' has been added to SE box to clarify the Directive basis for the provision
	SE Box 10	Minimal change - updating of Article references
	SE Box 11	Minimal change - updating of Article references
	Table 3.1	Links to new regulations updated

## Contents

<b>Revision of the guidance</b> .....	<b>i</b>
<b>1. Introduction</b> .....	<b>1</b>
Legal basis .....	1
Who is the guidance for? .....	2
Updating the guidance.....	2
Consultation .....	3
Policy and procedures .....	3
EU industrial emissions Directive .....	3
Which paragraphs of this note apply to solvent emission activities? .....	3
Which provisions in this note apply to non-Directive activities? .....	6
General guidance on industrial emissions Directive .....	6
<b>2. Timetable for compliance and reviews</b> .....	<b>8</b>
Existing processes or activities.....	8
Permit reviews.....	9
Specific industrial emissions Directive requirements .....	9
<b>3. Activity description</b> .....	<b>11</b>
Regulations .....	11
Installation .....	12
<b>4. Emission limits, monitoring and other provisions</b> .....	<b>15</b>
Solvent reduction scheme .....	19
Determination of solvent consumption.....	20
Solvent management plan.....	21
Monitoring, investigating and reporting.....	25
Information required by the regulator.....	25
Visible emissions .....	26
Emissions of odour .....	27
Abnormal events.....	27
Continuous monitoring.....	28
Calibration and compliance monitoring.....	29
Continuous monitoring of VOC abated releases .....	30
Varying of monitoring frequency .....	31
Monitoring of unabated releases .....	32
Representative sampling .....	33
Start up and shutdown.....	33
<b>5. Control techniques</b> .....	<b>34</b>
Summary of best available techniques .....	34
Non-VOC releases control techniques .....	34
VOC control techniques.....	35
General control techniques.....	41
Air quality.....	41
Management .....	43
<b>6. Summary of changes</b> .....	<b>45</b>
<b>7. Further information</b> .....	<b>46</b>
Sustainable consumption and production (SCP) .....	46
Health and safety.....	46
Further advice on responding to incidents.....	47
Hazard statement classifications .....	47
Fluorinated Gas (F-gas) Regulations and Ozone Depleting Substances .....	47
<b>Appendix 1: Industrial emissions Directive</b> .....	<b>49</b>
<b>Appendix 2: Compliant coatings</b> .....	<b>50</b>

**List of Tables**

Table 0.1 - Revision of the guidance ..... i  
Table 1.1 - Activities applying emission and fugitive limits.....5  
Table 1.2 - Activities applying total emission limit .....5  
Table 1.3 - Activities applying reduction scheme .....6  
Table 2.1 - Compliance timetable .....8  
Table 3.1 - Regulations listing activities ..... 11  
Table 4.1 - Emission limits, monitoring and other provisions for non-VOC releases..... 16  
Table 4.2 - Emission limits, monitoring and other provisions for non-Directive activity VOC releases ..... 17  
Table 4.3 - Reduction scheme: target emission figures .....20  
Table 5.1 - Summary of control techniques .....34  
Table 6.1 - Summary of changes .....45  
Table 7.1 - Classification of hazardous materials .....48  
Table A - Compliant coatings .....50

**List of Figures**

Figure 3.1 - Potential VOC releases from a typical rail vehicle coating operation..... 14  
Figure 4.1 - Solvent management plan inputs and outputs .....23

# 1. Introduction

## Legal basis

- 1.1 This note applies to the whole of the UK. It is issued by the Secretary of State, the Welsh Government, the Scottish Government and the Department of the Environment in Northern Ireland (DoE NI) to give guidance on the conditions appropriate for the control of emissions into the air from the coating and/or recoating of rail vehicles. It is published only in electronic form and can be found on the Defra website. It supersedes PG6/41(04) & NIPG4/41(04).
- 1.2 This guidance document is compliant with the [Code of Practice on Guidance on Regulation](#) page 6 of which contains the "golden rules of good guidance". If you feel this guidance breaches the code or you notice any inaccuracies within the guidance, please [contact us](#).
- 1.3 This is one of a series of statutory notes giving guidance on the Best Available Techniques (BAT). The notes are all aimed at providing a strong framework for consistent and transparent regulation of installations regulated under the statutory Local Air Pollution Prevention and Control (LAPPC) regime in [England and Wales](#), [Scotland](#) and [Northern Ireland](#). The note will be treated as one of the material considerations when determining any appeals against a decision made under this legislation. Further guidance on the meaning of BAT can be found for [England and Wales](#) (in chapter 12 of the General Guidance Manual), [Scotland](#), and [Northern Ireland](#), (in chapter 9).
- 1.4 In general terms, what are BAT for one installation in a sector are likely to be BAT for a comparable installation. Consistency is important where circumstances are the same. However, in each case it is, in practice, for regulators (subject to appeal) to decide what are BAT for each individual installation, taking into account variable factors such as the configuration, size and other individual characteristics of the installation, as well as the locality (e.g. proximity to particularly sensitive receptors).
- 1.5 The note also, where appropriate, gives details of any mandatory requirements affecting air emissions which are in force at the time of publication, such as those contained in Regulations or in Directions from the Government. In the case of this note, at the time of publication the mandatory requirements are those contained in the EU industrial emissions Directive. The Regulations referenced in paragraph 1.3 put the Directive requirements into UK law.



1.6 In **Section 4** and **Section 5**, arrows are used to indicate the matters which should be considered for inclusion as permit conditions. It is important to note, however, that this should not be taken as a short cut for regulators to a proper determination of BAT or to disregard the explanatory material which accompanies the arrows. In individual cases it may be justified to:

- include additional conditions;
- include different conditions;
- not include conditions relating to some of the matters indicated.

In addition, conditions will need to be derived from other parts of the note, in particular to specify emission limits, compliance deadlines and mandatory requirements arising from directions or other legislation.

## Who is the guidance for?

1.7 This guidance is for:

### Regulators

- local authorities in England and Wales, who must have regard to this statutory guidance when determining applications for permits and reviewing extant permits;
- the Scottish Environment Protection Agency (SEPA) in Scotland, and district councils or the Northern Ireland Environment Agency (NIEA), in Northern Ireland for whom this is statutory guidance;

**Operators** who are best advised also to have regard to it when making applications and in the subsequent operation of their installation;

**Members of the public** who may be interested to know what the Government considers, in accordance with the legislation, amounts to appropriate conditions for controlling air emissions for the generality of installations in this particular industry sector.

## Updating the guidance

1.8 The guidance is based on the state of knowledge and understanding, at the time of writing, of what constitute BAT for this sector. The note may be amended from time to time to keep up with developments in BAT, including improvements in techniques, changes to the economic parameters, and new understanding of environmental impacts and risks. The updated version will replace the previous version on the [Defra](#) website and will include an index to the amendments.

- 1.9 Reasonable steps will be taken to keep the guidance up-to-date to ensure that those who need to know about changes to the guidance are informed of any published revisions. However, because there can be rapid changes to matters referred to in the guidance – for example to legislation – it should not be assumed that the most recent version of this note reflects the very latest legal requirements; these requirements apply.

## Consultation

- 1.10 This note has been produced in consultation with relevant trade bodies, representatives of regulators including members of the Industrial Pollution Liaison Committee and other potentially-interested organisations.

## Policy and procedures

- 1.11 General guidance explaining LAPPC and setting out the policy and procedures is contained in separate documents for [England and Wales](#), [Scotland](#) and [Northern Ireland](#).

## EU industrial emissions Directive

- 1.12 Most of the activities covered by this note are solvent emission activities (SE) under the [industrial emissions Directive](#). To be a solvent emission activity, it must:
- a) be a coating and/or re-coating of rail vehicles activity listed as a solvent emission activity in the LAPPC Regulations (see **Table 3.1**); **and**
  - b) consume 5 tonnes or more of solvent in any 12-month period.

## Which paragraphs of this note apply to solvent emission activities?

- 1.13 Everything in boxes labelled 'SE box' is mandatory, as is text which they invoke because it repeats what is required by the industrial emissions Directive. The rest of the note is guidance on Best Available Techniques for the sector.
- 1.14 The industrial emissions Directive requires replacement of certain solvents, as far as possible, in the shortest possible time. These are substances or mixtures which, because of their VOC content, are assigned or need to carry any of the following hazard statements H340, H350, H350i, H360D or H360F; there are further requirements which apply to the use of those materials, and to halogenated VOCs assigned hazard statements H341 or H351.

In June 2015, 'hazard statements' replace 'risk phrases'. Until then both categories are in use, and the preceding paragraph should be read with 'or risk phrases R45, R46, R49, R60, and R61' following H360F, and read with 'or risk phrases R40 and R68' following H351. The [CLP Directive](#) implements the change from risk phrases to hazard statements. For further information on the Globally Harmonized System of Classification and Labelling of Chemicals (GHS), visit the [United Nations Economic Commission for Europe](#) website.

1.15 The industrial emissions Directive then offers two ways of compliance for rail vehicle coating activities:

- complying with the Directive emission limits for waste gases and fugitive emissions;
- applying the Directive reduction scheme (with or without abatement).

1.16 The SE boxes in this note are:

1 - new VOC abatement plant (no longer needed under the industrial emissions Directive)

2 - new installations (no longer needed under the industrial emissions Directive)

3A - substantial change to all installations

3B - substantial change to existing installations

4 - VOC compliance

5 - waste gas and fugitive emission limits and requirements

6 - total emission limit values

7 - requirements for designated materials

8 - non-compliance causing immediate danger

9 - VOC monitoring

10 - installations with two or more activities

11 - start up and shut down

1.17 **Tables 1.1, 1.2 and 1.3** pick out the paragraphs and SE boxes that apply depending on which of these ways an operator chooses to comply:

- complying with the Directive emission limits and fugitive emission limits (see **Table 1.1**);
- complying with the Directive total emissions limits (see **Table 1.2**);
- applying the Directive reduction scheme (see **Table 1.3**).

**Table 1.1 - Activities applying emission and fugitive limits**

Installation	Paragraphs of guidance note which apply
<b>Single SE activity:</b> Solvent consumption of the coating activity more than 5 tonnes	<b>All of sections except:</b> 4.5 – 4.8 Table 4.3 SE Box 10
<b>More than one SE activity:</b> Solvent consumption of the coating activity more than 5 tonnes plus another SE activity	<b>All of sections except:</b> 4.5 – 4.8 Table 4.3
<p>A solvent emissions activity (SE) is an activity falling within the scope of the industrial emissions Directive (that is, an activity as defined in Annex VII, Part 1 and which exceeds the thresholds in Annex VII, Parts 2 &amp; 3 of the Directive).</p> <p>Consumption is the organic solvent consumption of the activity (see Article 57(9) of the Directive). The determination of consumption is described in paragraph 4.10 of this note.</p>	

**Table 1.2 - Activities applying total emission limit**

This compliance option is not available for this activity

**Table 1.3 - Activities applying reduction scheme**

Installation	Paragraphs of guidance note which apply	
	Without VOC abatement	With VOC abatement
<b>Single SE activity:</b> Solvent consumption of the coating activity more than 5 tonnes	<b>All of Sections except:</b> SE boxes 5 and 10	<b>All of Sections except:</b> SE boxes 5, 9 and 10
<b>More than one SE activity:</b> Solvent consumption of the coating activity more than 5 tonnes plus another SE activity	<b>All of Sections except:</b> SE boxes 5	<b>All of Sections except:</b> SE boxes 5 and 9
<p>A solvent emissions activity (SE) is an activity falling within the scope of the industrial emissions Directive (that is, an activity as defined in Annex VII, Part 1 and which exceeds the thresholds in Annex VII, Part 2 of the Directive).</p> <p>Consumption is the organic solvent consumption of the activity, (see Article 57(9) of the Directive). The determination of consumption is described in paragraph 4.10 of this note.</p> <p>NB: If a SE activity does not apply solids, the reduction scheme cannot be used.</p>		

## Which provisions in this note apply to non-Directive activities?

- 1.18 None of the SE boxes applies to non-Directive activities. All the remaining provisions are guidance on Best Available Techniques for the sector.

## General guidance on industrial emissions Directive

- 1.19 The general guidance mentioned in paragraph 1.11 contains an outline of the industrial emissions Directive requirements, advice on derogations (that is, cases where, if specified criteria are met, an activity/activities can be excused from some requirements), the meaning of the 'shortest possible time' and other matters concerning industrial emissions Directive compliance.

### Activities including surface cleaning using solvents

- 1.20 Some coating installations may also undertake surface cleaning using solvents.

If the surface cleaning activity consumes more than **1 tonne** a year of solvents with the hazard statement listed in paragraph 1.14, or **2 tonnes** a year of any solvents, the provisions of [PG6/45](#) should be used.

## **Substitution (photochemical ozone creation potential – POCP)**

- 1.21 Consideration will be given to the availability of lower-POCP solvents which can serve as suitable substitutes for those currently used (e.g. toluene and trimethyl benzenes). Amendments may be proposed during the lifetime of this guidance note if such solvents become available.

## 2. Timetable for compliance and reviews

### Existing processes or activities

- 2.1 This note contains all the provisions from previous editions which have not been removed. Some have been amended. For installations in operation at the date this note is published, the regulator should have already issued or varied the permit having regard to the previous editions. If they have not done so, this should now be done.
- 2.2 The new provisions of this note and the dates by which compliance with these provisions is expected are listed in **Table 2.1**, together with the paragraph number where the provision is to be found. Compliance with the new provisions, which apply to both Directive and non-Directive activities, should normally be achieved by the dates shown. Permits should be varied as necessary, having regard to the changes and the timetable.

**Table 2.1 - Compliance timetable**

Guidance	Relevant paragraph/row in this note	Compliance date
Light coloured painting of tanks containing VOC*	Paragraph 5.7	By 31 December 2013.
All other provisions		Normally within 12 months of the issue date of this note.
*Here and elsewhere in this note, this includes tanks containing any organic solvent and organic solvent-borne coating material, inks and adhesives.		

- 2.3 Replacement plant should normally be designed to meet the appropriate standards specified for new installations/activities.
- 2.4 Where provisions in the preceding guidance note have been deleted or relaxed, permits should be varied as necessary as soon as reasonably practicable. **Section 6** provides a summary of all changes.
- 2.5 For new activities, the permit should have regard to the full standards of this guidance from the first day of operation.
- 2.6 For substantially changed activities, the permit should normally have regard to the full standards of this guidance with respect to the parts of the activity that have been substantially changed and any part of the activity affected by the change, from the first day of operation.

## Permit reviews

- 2.7 Under LAPPC, the legislation requires permits to be reviewed periodically but does not specify a frequency. It is considered for this sector that a frequency of once every eight years ought normally to be sufficient for the purposes of the appropriate Regulations. Further guidance on permit reviews is contained in the appropriate Guidance Manual for [England and Wales](#), [Scotland, Practical guide](#) section 10 and Northern Ireland [Part B Guidance](#) page 9, Northern Ireland [Part C Guidance](#) chapter 17. Regulators should use any opportunities to determine the variations to permits necessitated by paragraph 2.2 above in conjunction with these reviews.
- 2.8 Conditions should also be reviewed where complaint is attributable to the operation of the process and is, in the opinion of the regulator, justified.

## Specific industrial emissions Directive requirements

- 2.9 Since 31st October 2007 the full requirements of the solvent emissions Directive applied and have been continued in the industrial emissions Directive. All requirements, as set out in the SE boxes below and in **Section 4**, ought to have been complied with by that date.

### SE Box 1 - New VOC abatement plant

No longer needed under the industrial emissions Directive.

### SE Box 2 - New installations

No longer needed under the industrial emissions Directive.



### **SE Box 3A - Substantial change to all installations (Article 3(9) and 63)**

**'Substantial change'** means a change in the nature or functioning, or an extension, of an installation which may have significant negative effects on human health or the environment.

**Re-verify compliance:** following a substantial change, compliance must be re-verified.

### **SE Box 3B - Substantial change to existing installations**

**'Existing installation'** means an installation in operation on 29 March 1999 or which was granted a permit before 1 April 2001 or the operator of which submitted a complete application for a permit before 1 April 2001, provided that that installation was put in operation no later than 1 April 2002:

**'Substantial change' additional meaning** - a **change** of the maximum mass input of organic solvents by an **existing installation** averaged over 1 day, where the installation is operated at its design output under conditions other than start-up and shut-down operations and maintenance of equipment, shall be considered as **substantial** if it leads to an increase of emissions of volatile organic compounds of more than:

- a) 25 % for an installation carrying out activities with a solvent consumption of less than 15 tonnes per year;
- b) 10 % for all other installations.

**Change of limits:** where an **existing installation** undergoes a **substantial change**, or falls within the scope of this Directive for the first time following a substantial change, that part of the installation which undergoes the substantial change shall be treated either as a new installation or as an existing installation, provided that the total emissions of the whole installation do not exceed those that would have resulted had the substantially changed part been treated as a new installation.

### 3. Activity description

#### Regulations

3.1 This note applies to LAPPC installations for the coating and/or recoating of rail vehicles. The activities for regulation are listed in **Table 3.1**.

**Table 3.1 - Regulations listing activities**

LAPPC	Solvent consumption of coating activity	England and Wales	Scotland	Northern Ireland
		EPR reference	PPC reference	PPC reference
Part A	More than 150kg/hr or more than 200 tonnes in any 12-month period	<a href="#">Schedule 1 section 6.4 Part A2</a>	<a href="#">Schedule 1 section 6.4 Part A</a>	<a href="#">Schedule 1 section 6.4 Part A</a>
Solvent emission activity	5 tonnes or more in any 12-month period	<a href="#">Reg 2 EPR as amended in 2013</a> refers to <a href="#">industrial emissions Directive Annex VII Parts 1 and 2</a>	<a href="#">Schedule 2</a>	n/a
Part B		<a href="#">Schedule 1 section 6.4 Part B</a>	<a href="#">Schedule 1 section 6.4, Part B</a>	
Solvent emissions activity	5 tonnes or more in any 12-month period	n/a	n/a	<a href="#">Schedule 1 section 7</a>  <a href="#">Section 6.4 Part C</a>
Part C				

The links are to the original version of the Regulations. A consolidated version is not available on [www.legislation.gov.uk](http://www.legislation.gov.uk).

For England and Wales, an [unofficial consolidated version](#) is available but read the first page of that document in order to understand its status and content.

## Installation

3.2 'Installation' means a stationary technical unit within which one or more activities listed in Part 1 of Annex VII are carried out, and any other directly associated activities on the same site which have a technical connection with the activities listed in those Annexes and which could have an effect on emissions and pollution.

3.3 This note refers to the coating and repainting of railway vehicles where the process is likely to use more than 5 tonnes of organic solvent in any 12-month period. This includes coating of new and rebuilt:

- a. exterior bodyshell;
- b. interior bodyshell;
- c. underframe;
- d. bogie frame and components;
- e. wheelsets;
- f. interior trim panels, seat shells, drivers desk panels;
- g. electrical motors and components;
- h. power units;
- i. cavity coatings; **and**
- j. any coating of rail vehicle components **at the same site**

In the rest of this section only "process" should be understood to describe the various stages involved in the coating operations. It does not necessarily have the same meaning as elsewhere in this note.

3.4 In the context of this note, "process" or "activity" comprises the whole process from receipt of raw materials via production of intermediates to dispatch of finished products, including the treating, handling and storage of all materials and wastes relating to the process.

3.5 This note refers to the coating of interior components such as seat frames where this activity occurs at the same process site, but not where it is undertaken at a separate site, in which case, [PG6/23\(11\)](#) coating of metal and plastic, applies.

3.6 In the context of this note a 'rail vehicle' should be taken to include any rail vehicle, tramway vehicle, levitated rail guided vehicle, vehicles which run on tyres in fixed guideways and cranes which run on ground level rails, but excluding other cranes, conveyors and fairground rides.

3.7 Typical coatings used include:

- two-pack isocyanate cured acrylic or polyurethane;
- two-pack polyamide cured epoxy;
- single pack air drying modified alkyds;
- electrical insulating varnishes and finishing coatings for electrical equipment.

3.8 Process steps during the original manufacture of the rail vehicle include filling over weld seams, cold cleaning with solvent wipes, spray application of primer, basecoat and topcoat, and curing in a booth at 50 - 80°C between each coat.

3.9 New build preparation typically includes:

- for bodysHELLS - mechanical abrasion, and degreasing with wipes dampened with hydrocarbon solvent;
- for bogies - hot detergent/phosphoric acid pressure wash.

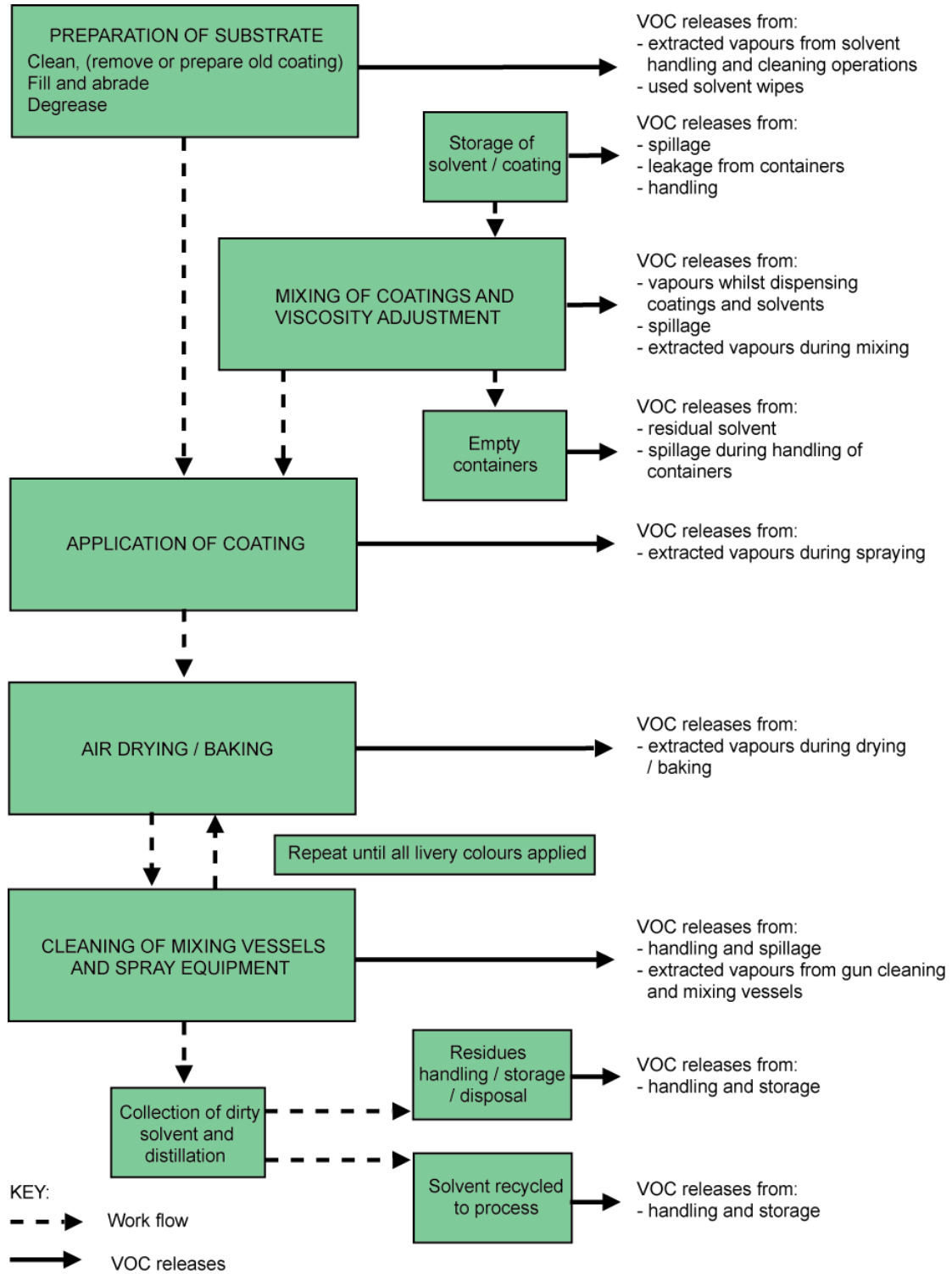
3.10 Refurbishment of rail vehicles preparation activities typically includes:

- for bodysHELLS - hot detergent wash by pressure and/or hand and coating removal in enclosed conditions e.g. abrasive blasting, rotating flails, mechanical abrasion; sometimes chemical stripping is used;
- for bogies and wheelsets - hot alkaline /detergent wash, then grit blasting in enclosed conditions.

3.11 New and rebuild coating typically includes:

- filling defects by spatula or spray, then sanding, de-dusting and degreasing by wipes;
- manual mixing of coatings, or for bogies, automatic mixing of two component coatings at the spray gun head;
- one or several coats, sprayed in booths (e.g. HVLP for bodysHELLS and components, air assisted airless for bogies) and applied by brush for wheelsets;
- air dried or baked at about 80°C;
- cleaning of spray guns and mixing vessels.

**Figure 3.1 - Potential VOC releases from a typical rail vehicle coating operation**



## 4. Emission limits, monitoring and other provisions

- 4.1 Emissions of the substances listed the Tables and SE boxes below should be controlled.
- 4.2 Guidance on techniques to achieve compliance with the industrial emissions Directive and BAT limit values and provisions is in **Section 5**. Monitoring of emissions should be carried out according to the method specified in this section or by an equivalent method agreed by the regulator. The latest information regarding the monitoring standards applicable can be found at the [Source Testing Association website](#). Further information on monitoring can be found in Environment Agency publications, [M1 and M2](#).
- 4.3 All activities should comply with the emission limits and provisions with regard to non-VOC releases in **Table 4.1**.

**Table 4.1 and SE boxes 5 and 7** should be considered in conjunction with the monitoring paragraphs found later in this section.

The reference conditions for limits in **Section 4** are: 273.1K, 101.3kPa, without correction for water vapour content, unless stated otherwise.

**Table 4.1 - Emission limits, monitoring and other provisions for non-VOC releases**

Row	Substance	Source	Emission limits/provisions	Type of monitoring	Monitoring frequency
1	Carbon monoxide	Oxidation plant	100mg/Nm <sup>3</sup> as a 15-minute mean for contained sources.	<b>Catalytic oxidiser</b> Monitoring and recording PLUS Manual extractive testing	Continuous  PLUS Annual
		From turbines, reciprocating engines or boilers used as VOC abatement equipment.	500 mg/Nm <sup>3</sup> at 5% oxygen dry gas, as 15-minute mean for contained sources.	<b>All other types of abatement</b> Manual extractive testing	Annual
2	Particulate matter	All processes / activities	50 mg/Nm <sup>3</sup> as 15-minute mean for contained sources	By guarantee supplied <b>or</b> Manual extractive testing	Annual
3	Oxides of Nitrogen (measured as nitrogen dioxide)	Oxidation plant	100mg/Nm <sup>3</sup> as a 15-minute mean for contained sources.	Manual extractive testing	Annual
		From turbines, reciprocating engines or boilers used as VOC abatement equipment.	500 mg/Nm <sup>3</sup> as 15-minute mean for contained sources		
4	Isocyanates	All processes / activities using isocyanates	0.1mg/Nm <sup>3</sup> as a 15-minute mean for contained sources excluding particulate and expressed as NCO.	Manual extractive testing	Annual
5	Sulphur dioxide	All activities using heavy fuel oil or other residual type /comparable <a href="#">Quality Protocol Processed Fuel Oil</a>	1% wt/wt sulphur in fuel	Sulphur content of fuel is regulated under the Sulphur Content of Liquid Fuels Regulations	
		All activities using gas oil / comparable <a href="#">Quality Protocol Processed Fuel Oil</a>	0.1% wt/wt sulphur in fuel		

## Table 4.2 - Emission limits, monitoring and other provisions for non-Directive activity VOC releases

As the industrial emissions Directive threshold and the LAPPC threshold are numerically the same, no installations are expected to need this non-Directive Table 4.2 for VOC limits.

- 4.4 For VOC compliance, the Directive gives three compliance options (not all options are available to all activities and Option b (below) is **not** available to activities covered by this note).

### **SE Box 4 - VOC compliance (Articles 7, 8, 58, 59)**

#### **All activities**

All installations must comply with the provisions of SE Box 7.

All installations must then comply with either:

- a) the emission limit in waste gases and the fugitive emission limit in SE Box 5; or
- b) the requirements of the total emission limit values in SE Box 6; or
- c) the requirements of the reduction scheme in paragraphs 4.5 – 4.8

All installations must report on compliance and the regulator requests the information needed. See paragraph 4.10 for consumption and for the solvent management plan, see paragraph 4.11.

Annual data is required for the reduction scheme, see paragraph 4.6, excluding the 'list point b'.

For compliance with emission, fugitive and total limits, the regulator determines the frequency of monitoring. See the monitoring requirements alongside SE boxes 5, 6 & 7 and paragraph 4.30 on varying monitoring frequency.

If compliance is breached, it should be restored within the shortest possible time (see also paragraphs 4.14 and 4.20).

For accidents and incidents significantly affecting the environment, paragraph 4.14 and 4.20 apply. In addition, further possible incidents or accidents should be prevented.



<b>SE Box 5 - Waste gas and fugitive emission limits and requirements (Article 59 and Annex VII, Parts 2 &amp; 3)</b>			
<b>For all activities using the waste gas and fugitive emission limits and requirements</b>			
<b>Row</b>	<b>VOC in waste gases</b>	<b>Emission limits / requirement</b>	<b>Fugitive emission values</b>
<b>1</b>	<b>All installations</b> Solvent consumption 5 – 15 tonnes	<b>VOC expressed as total mass of organic carbon</b>	25% of organic solvent input
	Any other waste gases	50mg C/Nm <sup>3</sup>	
<b>2</b>	<b>Coating installations</b> Solvent consumption 15 tonnes or more	<b>VOC expressed as total mass of organic carbon</b>	20% of organic solvent input
	Any other waste gases	50mg C/Nm <sup>3</sup>	

<b>Monitoring</b>
<b>Abated releases:</b> Continuous monitoring and recording
<b>PLUS</b> Manual extractive testing
<b>Unabated releases:</b> Manual extractive testing

**SE Box 6 - Total emission limit values industrial emissions Directive activities**

Total emission limit values are not a valid route to industrial emissions Directive compliance for this sector.

## Solvent reduction scheme

4.5 The reduction scheme is the preferred method of preventing and minimising emissions of VOC, using non-abatement techniques such as:

- water borne coatings (low organic solvent content);
- higher solids content coatings;
- powder coatings;
- organic solvent free liquid coatings;
- radiation cured coatings (for example, ultra violet and electron beam).

4.6 An operator may choose to use the reduction scheme for an installation to achieve emission reductions to a '**target emission**' equivalent to those which would have been achieved if the concentration emission limits had been applied.

The following scheme should operate for installations for which a constant solid content of product can be assumed and used to define the reference point for emission reductions.

The operator should forward an emission reduction plan, which includes in particular:

- a) mechanisms to decrease in the average solvent content of the total input; **and/or**
- b) systems to increase efficiency in the use of solids to achieve a reduction of the total emissions from the installation.

The target emission from an installation should be calculated by multiplying the total mass of solids in the quantity of coatings used in a year with the relevant figure given in **Table 4.3** below. In determining the total mass of solids:

- all ingredients other than water and organic solvents should be assumed to form part of the solid coating; **and**
- solids are all materials in coatings that become solid as a result of curing, polymerisation, or the evaporation of the water or solvent (usually available from the supplier in g/l or non-volatile % mass by weight);
- In cases of doubt, the reference standard for the determination of non-volatile % mass by weight is BS EN ISO 3251 (also numbered BS 3900: B18). The test conditions may need to be adjusted for the particular conditions of use or when assessing chemically or radiation cured coatings, where otherwise volatile components react to form part of the dry solid coating.

**Table 4.3 - Reduction scheme: target emission figures**

Coating activity	
5-15 tonnes solvent consumption	Total mass of solids x 0.6
Over 15 tonnes	Total mass of solids x 0.38

4.7 Compliance with reduction scheme is achieved if the annual actual solvent emission determined from the solvent management plan is less than or equal to the target emission.

Where the annual actual solvent emission =  $I_1 - O_8 - O_7 - O_6$  ( $-O_5$  if abatement has been used). See paragraph 4.12 below

4.8 The flexibility inherent in this compliance route should not be taken to encourage:

- the replacement of a low or no organic solvent coating system with a conventional high organic solvent coating system; **or**
- the introduction of such a conventional high organic solvent coating system into a process/activity; **or**
- the introduction of such a conventional high organic solvent coating system onto a product where it was not in use before; **or**
- the introduction of high solids formulations which have no beneficial effect on the product but increase the solids used, except where a reduction in the overall VOC emissions can be demonstrated.

Regulators should seek prior notification of any proposal to introduce such systems, which should include reasons why lower organic solvent systems are not considered technically appropriate or practicable.

## Determination of solvent consumption

4.9 Construction of inventories of materials consumed and disposed of may involve the identification of individual organic solvents, or solids. This may give rise to an issue of commercial confidentiality. Information supplied must be placed on the public register, unless exclusion has been granted on the grounds of commercial confidentiality or national security. Further information can be found in the appropriate chapter of the relevant General Guidance Manual.

- 4.10 A determination of the organic solvent consumption, the total mass of organic solvent Inputs minus any solvents sent for reuse/recovery off-site, should be made and submitted to the regulator annually, preferably to coincide with the operators stocktaking requirements. This should be in the form of a mass balance in order to determine the annual actual consumption of organic solvent (C):

Where:  $C = I_1 - O_8$  (See paragraph 4.12).

## Solvent management plan

- 4.11 Operators buy solvents to replace those lost during the process or included in the product. There are both environmental and cost savings from reducing the losses. The industrial emissions Directive requires a solvent management plan to demonstrate compliance with fugitive emission limits (SE Box 5), and give the public access to information about solvent consumption etc.
- 4.12 The industrial emissions Directive provides guidance on what constitutes a solvent input and an output. This can be described more simply as needing data on:

### Inputs:

How much solvent is:

- bought, whether in pure form or contained in products;
- recycled back into the process.

### Outputs:

How much solvent is:

- emitted to air, whether directly or via abatement equipment;
- discharged to water, whether directly or via water treatment;
- sent away in waste;
- lost by spills, leaks etc;
- leaving the installation in the product.

The definitions in Annex VII, Part 7 of the industrial emissions Directive are as follows and are shown diagrammatically in Figure 4.1.

**Inputs of organic solvent** in the time frame over which the mass balance is being calculated (**I**)

**I<sub>1</sub>** The quantity of organic solvents or their quantity in mixtures purchased which are used as input into the process/activity (including organic solvents used in the cleaning of equipment, but not those used for the cleaning of the products).

**I<sub>2</sub>** The quantity of organic solvents or their quantity in mixtures recovered and reused as solvent input into the process/activity. (The recycled solvent is counted every time it is used to carry out the activity.)

**Outputs of organic solvents** in the time frame over which the mass balance is being calculated (**O**)

**O<sub>1</sub>** Emissions in waste gases.

**O<sub>2</sub>** Organic solvents lost in water, if appropriate taking into account waste water treatment when calculating O<sub>5</sub>.

**O<sub>3</sub>** The quantity of organic solvents which remains as contamination or residue in products output from the process/activity.

**O<sub>4</sub>** Uncaptured emissions of organic solvents to air. This includes the general ventilation of rooms, where air is released to the outside environment via windows, doors, vents and similar openings.

**O<sub>5</sub>** Organic solvents and/or organic compounds lost due to chemical or physical reactions (including for example those which are destroyed, e.g. by thermal oxidation or other waste gas or waste water treatments, or captured, e.g. by adsorption, as long as they are not counted under O<sub>6</sub>, O<sub>7</sub> or O<sub>8</sub>).

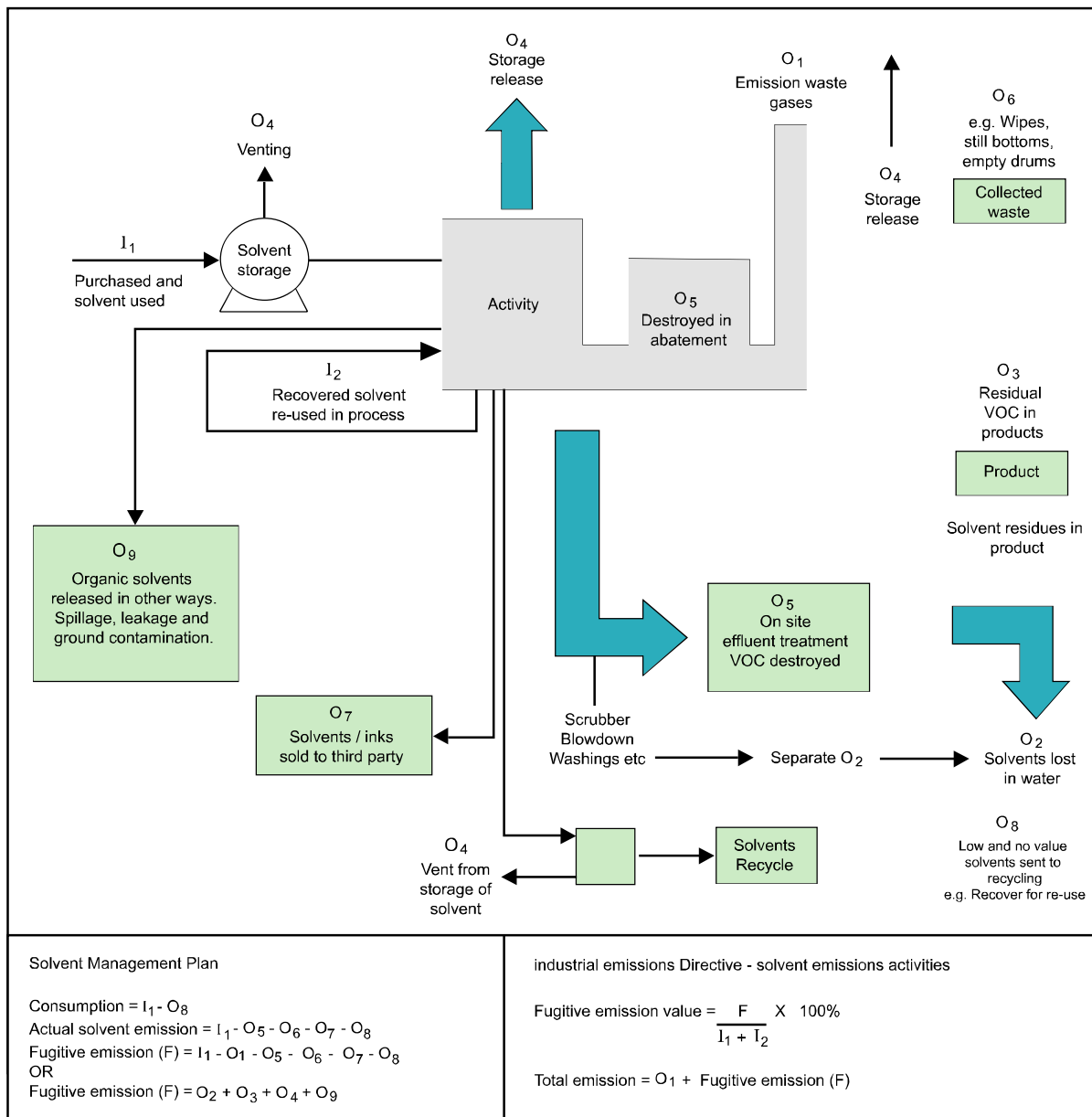
**O<sub>6</sub>** Organic solvents contained in collected waste.

**O<sub>7</sub>** Organic solvents, or organic solvents contained in mixtures, which are sold or are intended to be sold as a commercially valuable product.

**O<sub>8</sub>** Organic solvents contained in mixtures recovered for reuse but not as input into the process/activity, as long as not counted under O<sub>7</sub>.

**O<sub>9</sub>** Organic solvents released in other ways.

Figure 4.1 - Solvent management plan inputs and outputs



**SE Box 7 - industrial emissions Directive requirements for designated materials  
(Articles 58, 59, 80(7))**

**All activities using designated materials**

Designated materials used in industrial emissions Directive installations must be either replaced, or controlled contained and limited, as set out below.

**All Directive installations**

**1. Materials designated because of their VOC content:**

- **hazard statement H340, H350, H350i, H360D, or H360F**
- **until 1 Jun 2015: risk phrases R45, R46, R49, R60, or R61**

Requirements:

**Replace** as far as possible (Taking into account guidance under Article 64 of the industrial emissions Directive. See note 3 and Appendix 1) by less harmful substances or mixtures.

Timescale:

Installations must comply within the shortest possible time

**Control** under **contained** conditions as far as technically and economically feasible to safeguard public health and the environment, normally, in accordance with the guidance provided within Section 5 of the note.

Timescale:

Immediately (and see note 1 below)

**Limit** - where the sum of the mass flows of all the discharges of all the compounds causing the designated labelling is greater or equal to 10g/h, a limit value of 2mg/Nm<sup>3</sup> for the mass sum of the individual compounds must apply.

Monitoring:

Manual extractive testing

**2. Materials designated because of their halogenated VOC content:**

- **hazard statements H341 or H351**
- **until 1 Jun 2015 : risk phrases R40, or R68**

Requirements:

**Control** under **contained** conditions as far as technically and economically feasible to safeguard public health and the environment, normally, in accordance with the guidance provided within Section 5 of the note.

Timescale:

Immediately (and see note 1 below)

**Limit** - where the sum of the mass flows of all the discharges of all the compounds causing the designated labelling is greater or equal to 100g/h, a limit value of 20mg/Nm<sup>3</sup> for the mass sum of the individual compounds must apply.

Monitoring:

Manual extractive testing

**Note 1** - substances or mixtures which are classified after the date of publication of this note as designated materials because of their VOC content, must apply the replace, control and limit requirements above within the shortest possible time from the date at which substances or mixtures became/become designated materials.

In determining the 'shortest possible time', the operator will need to justify their timetables taking account of the guidance in the relevant chapter of the appropriate Guidance Manual.

**Note 2** - until 1 June 2015 'hazard statement' materials will, broadly, also be known as 'risk phrase' materials. After 1st June 2015, only the term 'hazard statement' materials will apply; see Section 7 for further details.

**Note 3** - the European Commission have published information on [substituting and containing designated solvents](#)

## Monitoring, investigating and reporting

4.13 The operator should monitor emissions, make tests and inspections of the activity. The need for and scope of testing (including the frequency and time of sampling) will depend on local circumstances.

- The operator should keep records of inspections, tests and monitoring, including all non-continuous monitoring, inspections and visual assessments. Records should be:
  - kept on site;
  - kept by the operator for at least two years; **and**
  - made available for the regulator to examine.
- If any records are kept off-site they should be made available for inspection within one working week of any request by the regulator.

## Information required by the regulator

4.14 As well as being sent information to show compliance with solvent limits, the regulator needs to be informed of monitoring to be carried out and the results. The results should include process conditions at the time of monitoring.

- The operator should notify the regulator at least 7 days before any periodic monitoring exercise to determine compliance with emission limit values. The operator should state the provisional time and date of monitoring, pollutants to be tested and the methods to be used.
- The results of non-continuous emission testing should be forwarded to the regulator within 8 weeks of completion of the sampling.
- Adverse results from any monitoring activity (both continuous and non-continuous) should be investigated by the operator as soon as the monitoring data has been obtained. The operator should:
  - identify the cause and take corrective action;
  - clearly record as much detail as possible regarding the cause and extent of the problem, and the remedial action taken;
  - re-test to demonstrate compliance as soon as possible; **and** inform the regulator of the steps taken and the re-test results.



## Visible emissions

- 4.15 The aim should be to prevent any visible airborne emission from any part of the process. This aim includes all sites regardless of location. Monitoring to identify the origin of a visible emission should be undertaken and a variety of indicative techniques are available.
- where ambient monitoring is carried out it may also be appropriate for the regulator to specify recording of wind direction and strength;
  - where combustion units are in use for dryers then the combustion process should be controlled and equipment maintained as appropriate.
- 4.16 Emissions from combustion processes in normal operation should be free from visible smoke. During start up and shut down the emissions should not exceed the equivalent of Ringelmann Shade 1 as described in British Standard BS 2742.
- All other releases to air, other than condensed water vapour, should be free from persistent visible emissions.
  - All emissions to air should be free from droplets.

Where there are problems that, in the opinion of the regulator, may be attributable to the installation, such as local complaints of visual emissions or where dust from the installation is being detected beyond the site boundary, the operator should investigate in order to find out which part of their operation(s) is the cause.

If this inspection does not lead to correction of the problem then the operator should inform the regulator who will determine whether ambient air monitoring is necessary. Ambient monitoring may either be by a British Standard method or by a method agreed with the regulator.

Whilst problems are ongoing, a visual check should also be made at least once per day/shift, by the operator, when an installation is being operated. The time, location and result of these checks, along with weather conditions such as indicative wind direction and strength, should be recorded. Once the source of the emission is known, corrective action should be taken without delay and where appropriate the regulator may want to vary the permit in order to add a condition requiring the particular measure(s) to be undertaken.

## Emissions of odour

- 4.17 The overall aim should be that all emissions are free from offensive odour outside the site boundary, as perceived by the regulator. However, the location of the installation will influence the assessment of the potential for odour impact as local meteorological conditions may lead to poor dispersion conditions. Where the site has a low odour impact due to its remoteness from sensitive receptors, the escape of offensive odour beyond the installation would be unlikely to cause harm.
- 4.18 Where there are problems that, in the opinion of the regulator, may be attributable to the installation, such as local complaints of odour or where odour from the installation is being detected beyond the site boundary, the operator should investigate in order to find out which part of their operation(s) is the cause.
- 4.19 Whilst problems are ongoing, a boundary check should also be made at least once per day/shift, by the operator, when an installation is being operated. The time, location and result of these checks, along with weather conditions such as indicative wind direction and strength, should be recorded. Once the source of the emission is known, corrective action should be taken without delay and where appropriate the regulator may want to vary the permit in order to add a condition requiring the particular measure(s) to be undertaken.

## Abnormal events

- 4.20 The operator should respond to problems which may have an adverse effect on emissions to air.
- In the case of abnormal emissions, malfunction or breakdown leading to abnormal emissions the operator should:
    - investigate and undertake remedial action immediately;
    - adjust the process or activity to minimise those emissions; **and**
    - promptly record the events and actions taken.
  - The regulator should be informed without delay, whether or not there is related monitoring showing an adverse result:
    - if there is an emission that is likely to have an effect on the local community; **or**
    - in the event of the failure of key arrestment plant, for example, bag filtration plant or scrubber units.

- The operator should provide a list of key arrestment plant and should have a written procedure for dealing with its failure, in order to minimise any adverse effects.

### **SE Box 8 - Non-compliance causing immediate danger (Articles 7 and 8)**

#### **All activities**

In cases of non-compliance causing immediate danger to human health, or threatening to cause an immediate significant adverse affect upon the environment, operation of the activity must be suspended.

All of following criteria should be taken into account:

- the toxicity of the substances being released;
- the amount released;
- the location of the installation; **and**
- the sensitivity of the receptors.

## **Continuous monitoring**

4.21 Continuous monitoring can be either 'quantitative' or 'indicative'. With quantitative monitoring the discharge of the pollutant(s) of concern is measured and recorded numerically. For pollution control this measurement is normally expressed in milligrams per cubic metre of air ( $\text{mg}/\text{m}^3$ ). Where discharge of the pollutant concerned is controlled by measuring an alternative parameter (the 'surrogate' measurement), this surrogate is also expressed numerically.

Continuous indicative monitoring is where a permanent device is fitted, for example, to detect leaks in a bag filter, but the output, whether expressed numerically or not, does not show the true value of the discharge. When connected to a continuous recorder it will show that emissions are gradually (or rapidly) increasing, and therefore maintenance is required. Alternatively it can trigger an alarm when there is a sudden increase in emissions, such as when arrestment plant has failed.

4.22 Where continuous indicative monitoring has been specified, the information provided should be used as a management tool. Where used, the monitor should be set up to provide a baseline output when the plant is known to be operating under the best possible conditions and emissions are complying with the requirements of the permit. Where used to trigger alarms, the instrument manufacturer should be able to set an output level which corresponds to around 75% of the emission limit. Thus the alarms are activated in response to this significant increase in pollutant loading above the baseline, so that warning of the changed state is given before an unacceptable emission occurs. The regulator may wish to agree the alarm trigger level.

4.23 Where continuous monitoring is required, it should be carried out as follows:

- All continuous monitoring readings should be on display to appropriately trained operating staff.
- Instruments should be fitted with audible and visual alarms, situated appropriately to warn the operator of arrestment plant failure or malfunction.
- The activation of alarms should be automatically recorded.
- All continuous monitors should be operated, maintained and calibrated (or referenced, in the case of indicative monitors) in accordance with the manufacturers' instructions, which should be made available for inspection by the regulator.
- The relevant maintenance and calibration (or referencing, in the case of indicative monitors) should be recorded.
- Emission concentrations may be reported as zero when the plant is off and there is no flow from the stack. If required a competent person should confirm that zero is more appropriate than the measured stack concentration if there is no flow.
- Any continuous monitor used should provide reliable data >95% of the operating time, (i.e. availability >95%). A manual or automatic procedure should be in place to detect instrument malfunction and to monitor instrument availability.

## **Calibration and compliance monitoring**

4.24 Compliance monitoring can be carried out either by use of a continuous emissions monitor (CEM), or by a specific extractive test carried out at a frequency agreed with the regulator.

4.25 Where a CEM is used for compliance purposes it must be periodically checked, (calibrated), to ensure the readings being reported are correct. This calibration is normally done by carrying out a parallel stand-alone extractive test and comparing the results with those provided by the CEM.

4.26 For extractive testing the sampling should meet the following requirements:

- For batch processes, where the production operation is complete within, say, 2 hours, then the extractive sampling should take place over a complete cycle of the activity.

4.27 Should the activity either be continuous, or have a batch cycle that is not compatible with the time available for sampling, then the data required should be obtained over a minimum period of 2 hours in total.

- For demonstration of compliance where a CEM is used no daily mean of all 15-minute mean emission concentrations should exceed the specified emission concentration limits during normal operation (excluding start-up and shut-down); **and**
- No 15-minute mean emission concentration should exceed twice the specified emission concentration limits during normal operation (excluding start-up and shut-down).
- For extractive testing, no result of monitoring should exceed the emission limit concentrations specified.

4.28 Exhaust flow rates should be consistent with efficient capture of emissions, good operating practice and meeting the requirements of the legislation relating to the workplace environment.

- The introduction of dilution air to achieve emission concentration limits should not be permitted.

Dilution air may be added for waste gas cooling or improved dispersion where this is shown to be necessary because of the operational requirements of the plant, but this additional air should be discounted when determining the mass concentration of the pollutant in the waste gases.

## Continuous monitoring of VOC abated releases

4.29 These paragraphs also apply where continuous monitoring and recording is required to demonstrate compliance with the VOC requirements of the note. For existing VOC abatement equipment surrogate measurements for VOC are acceptable. Where new VOC abatement equipment is installed, or existing VOC abatement equipment is modified or the operating conditions are changed, VOC monitoring should be carried out once more to demonstrate that the surrogate measurements are adequate to ensure compliance.

**Catalytic oxidisers** must have continuous monitoring and recording for VOC expressed as total carbon excluding particulate matter. After sufficient monitoring data has been collected to clearly demonstrate adequate VOC destruction continuous monitoring of carbon monoxide and temperature may be used as a surrogate measurement. (It may be possible to waive the requirement for carbon monoxide monitoring, if the operator can demonstrate to the regulator that the catalytic oxidiser is designed in such a way that it cannot exceed the carbon monoxide limit (see Non VOC Emission Limits)).

**Thermal oxidisers** must have continuous monitoring and recording for VOC expressed as total carbon excluding particulate matter. After sufficient monitoring data has been collected to clearly demonstrate adequate VOC destruction continuous monitoring of temperature may be used as a surrogate measurement.

**Bio scrubbers and reactors** must have continuous monitoring and recording for VOC expressed as total carbon excluding particulate matter. After sufficient monitoring data has been collected to clearly demonstrate adequate VOC destruction continuous monitoring of the flow and pH of the re-circulating water, fan suction, exhaust temperature and pressure drop across the packing, coupled with daily monitoring of the nutrient may be used as a surrogate measurement.

#### **SE Box 9 - VOC monitoring (Articles 60 and 61)**

##### **All activities using**

- **emission and fugitive limits; or**
- **total emission limit values with abatement**

For periodic measurements of VOC at least three readings must be obtained during each measurement exercise.

VOC emission limit values shall be considered to be complied with if, in one monitoring exercise:

- a) the average of all the readings does not exceed the emission limit values, and
- b) none of the hourly averages exceeds the emission limit value by more than a factor of 1.5\*.

Where continuous monitoring is carried out to demonstrate compliance with VOC emission limits:

- c) none of the averages over 24 hours of normal operation exceeds the emission limit values, and
- d) none of the hourly averages exceeds the emission limit values by more than a factor of 1.5.\*

\*the hourly average of the 30-minute means value may be used to demonstrate compliance.

Where monitoring does not meet the requirements of a) or b), then no result should exceed the emission concentration limits specified.

Compliance by dilution is not permitted – see paragraph 4.28.

## **Varying of monitoring frequency**

- 4.30 Where non-continuous quantitative monitoring is required, the frequency may be varied. Where there is consistent compliance with emission limits, regulators may consider reducing the frequency. However, any significant process changes that might have affected the monitored emission should be taken into account in making the decision.

4.31 The following should be considered when deciding whether compliance is consistent:

- a) the variability of monitoring results, for example, results which range from 15 - 45 mg/m<sup>3</sup>, against an emission limit of 50 mg/m<sup>3</sup> might not qualify for a reduction in monitoring.
- b) the margin between the results and the emission limit, for example, results which range from 45 - 50 mg/m<sup>3</sup> when the limit is 50 mg/m<sup>3</sup> might not qualify for a reduction in monitoring.

Consistent compliance should be demonstrated using the results from at least;

- three or more consecutive annual monitoring campaigns; **or**
- two or more consecutive annual monitoring campaigns supported by continuous monitoring.

Where a new or substantially changed process is being commissioned, or where emission levels are near to or approach the emission concentration limits, regulators should consider increasing the frequency of testing.

4.32 A reduction in monitoring frequency should not be permitted where continuous quantitative or indicative monitoring is required. These types of monitoring are needed to demonstrate at all times when the plant is operating, that either the emission limits are being complied with or that the abatement equipment is functioning correctly.

## Monitoring of unabated releases

4.33 Where emission limit values are consistently met without the use of abatement equipment, the monitoring requirement for those pollutants should be dispensed with subject to the 'Varying of monitoring frequency' paragraphs above.

Where monitoring is not in accordance with the main procedural requirements of the relevant standard, deviations should be reported.

## Representative sampling

4.34 Whether sampling on a continuous or non-continuous basis, care is needed in the design and location of sampling systems, in order to obtain representative samples for all release points.

- Sampling points on new plant should be designed to comply with the British or equivalent standards (see paragraph 4.2).
- The operator should ensure that relevant stacks or ducts are fitted with facilities for sampling which allow compliance with the sampling standards.

### **SE Box 10 - All Installations with two or more activities (Article 59(6))**

#### **Installations with two or more activities**

Installations where two or more of the activities in Annex VII, Part 1 of the industrial emissions Directive are carried out, each of which exceeds the threshold in Annex VII, Part 2 of the industrial emissions Directive must:

- (1) as regards to designated hazard statement materials, meet the requirements specified in SE Box 7, for each activity individually;
- (2) as regards all other substances, either:
  - (i) meet the requirements for each activity individually; **or**
  - (ii) have total emissions not exceeding those that would have resulted had point (i) been applied.

When applying 2 (ii) above, the solvent management plan should be completed to determine total emissions from all activities concerned. That figure must then be compared with the total emissions from the installation that would have resulted had the requirements of Annex VII, Part 2 of the industrial emissions Directive been met for each activity separately.

## Start up and shutdown

4.35 Higher emissions may occur during start-up and shut-down of a process. These emissions can be reduced, by minimising, where possible, the number of start-ups and shut-downs and having adequate procedures in place for start-up, shut-down and emergency shut-downs.

- The number of start-ups and shut downs should be kept to the minimum that is reasonably practicable.

### **SE Box 11 - Start-up and shut-down (Article 59(7))**

All appropriate precautions shall be taken to minimise emissions during start-up and shut-down.



## 5. Control techniques

### Summary of best available techniques

- 5.1 **Table 5.1** provides a summary of the best available techniques that can be used to control the process in order to meet the emission limits and provisions in **Section 4**. Provided that it is demonstrated to the satisfaction of the regulator that an equivalent level of control will be achieved, then other techniques may be used.

**Table 5.1 - Summary of control techniques**

Release source	Substance	Control techniques
Storage and handling of organic solvents and materials containing organic solvents	VOC	Use of enclosed mixing and storage vessels
		Siting of storage tanks, Back venting deliveries if needed
		Capture, capture and disposal or capture and destruction
Handling and storage of dusty materials	Particulate matter	Particulate capture if required
Flue Gas	Sulphur oxides	Limit sulphur in fuel
	Nitrogen oxides	Low NOx burners
	Carbon monoxide	Good combustion
	VOC	Efficient thermal oxidation

### Non-VOC releases control techniques

#### Particulate matter

- 5.2 Emissions of particulate matter should be abated if necessary to meet the emission limit.

#### Sulphur dioxide

- 5.3 In combustion processes the most significant release of sulphur dioxide occurs as a result of the sulphur content of the fuel burnt and should be addressed by using low sulphur fuel as specified in **Table 4.1**.

## Nitrogen oxides

- 5.4 In combustion processes nitrogen oxides can be formed as a result of the combustion of nitrogen in the fuel or the formation of thermal nitrogen oxides from nitrogen in the air used for combustion.
- Where necessary, the nitrogen content of the fuel and other material being burnt should be controlled.
  - Where necessary, low NO<sub>x</sub> burners should be installed.

## Ozone

- 5.5 Where ozone is emitted from equipment and is currently only vented to the external atmosphere it should in future be ducted to stacks to ensure adequate dispersion. This is in relation to significant releases i.e. UV and corona discharges.
- Emissions of ozone should be dispersed in accordance in the provisions of paragraph 5.19.

## VOC control techniques

### VOC and odour control storage

- 5.6 Odour may arise from the receipt, handling and storage of organic solvents and organic solvent containing liquids. Careful siting of storage and mixing tanks, particularly in relation to new and replacement tanks, and controlled handling of odorous liquids may help prevent offensive emissions off-site. In addition:
- Bulk storage tanks for organic solvents and organic solvent-containing liquids should wherever practicable be back vented to the delivery tank during filling. Where this is impracticable, displaced air vents should be sited in such a way as to prevent the arising of offensive odour beyond the site boundary.
  - All potentially odorous waste materials should be stored in suitable closed containers or bulk storage vessels, where appropriate vented to suitable abatement plant.
- 5.7 Breathing losses from bulk storage tanks can be minimised by fitting pressure vacuum relief valves. The vapour pressure within the bulk storage can also be minimised by reducing the solar absorbency of the storage tank.
- The exterior of outdoor bulk storage tanks for organic solvent storage should normally be light coloured.
  - If necessary, emissions from fixed organic solvent storage tanks should be vented to suitable arrestment equipment to meet the emission limits in **Section 4**.

- All new static bulk organic solvent storage tanks containing organic solvent with a composite vapour pressure that is likely to exceed 0.4kPa at 20°C (293K) should be fitted with pressure vacuum relief valves. Pressure vacuum relief valves should be examined at regular intervals for signs of contamination, incorrect seating and be cleaned and/or corrected as required. The normal minimum examination frequency should be once every six months, but less frequent examination may be justified having regard for the tank contents and the potential emissions as a result of valve failure.

5.8 Both major and minor spillage of organic solvent from bulk storage tanks can arise as a result of a number of scenarios such as: overfilling of tanks, incorrect draining of filling lines, operator error or vandalism.

- Delivery connections to bulk storage tanks should be located within a bunded area.
- Where the operator can not demonstrate to the satisfaction of the regulation that suitable management controls and training with regard to bulk storage deliveries of organic solvents and organic solvent containing materials are in place, along with adequate on-site security, then connections to bulk storage tanks should be fixed and locked when not in use.
- All fixed storage tanks should be fitted with high-level alarms or volume indicators to warn of overfilling. Where practicable the filling systems should be interlocked to the alarm system to prevent overfilling.
- Bunding should:
  - completely surround the bulk liquid storage tanks;
  - be impervious and resistant to the liquids in storage; **and**
  - be capable of holding 110% of the capacity of the largest storage tank.

In certain circumstances, the specification of bunds may be controlled by other regulations. A code of practice on the use and storage of solvents is available at <http://archive.defra.gov.uk/environment/quality/water/waterquality/ground/solvents.htm>

## VOC control handling

- 5.9 The receipt, handling, use and storage of organic solvents and organic solvent containing liquids will give rise to fugitive releases of VOC.
- Inks/coatings containing VOC should be stored in closed storage containers.
  - All measures should be taken to minimise VOC emissions during mixing, i.e. the use of covered or closed mixing vessels.
  - Emissions from the emptying of mixing vessels and transfer of materials should be adequately contained, preferably by the use of closed transfer systems. This may be achieved by the use of closed mobile containers, containers with close-fitting lids, or, preferably, closed containers with pipeline delivery.

## Spraybooths

- 5.10 All paint spraying operations should be carried out in a totally enclosed booth under negative pressure so as to prevent fugitive emissions of odour and particulate matter. Spray booths should be fitted with a pressure gauge and the gauge should be checked at the start of each spray/bake cycle to ensure that the booth is not under positive pressure. In addition, an audible alarm and spray gun shutdown system should be installed to warn of a booth over pressure situation.
- 5.11 Spraybooths should be designed to meet the emission limit for particulate matter in **Table 4.1**. Regulators should be provided with a guarantee from the spraybooth constructor that a newly-installed booth will meet this emission concentration limit, and the guarantee should be supported by emission test data for the spraybooth type that the guarantee relates to.
- 5.12 Where an existing spraybooth is upgraded to achieve the above emission concentration limit in respect of particulate matter, a guarantee should be obtained either from the spraybooth constructor, or the company which carries out the upgrading, that the upgraded booth will meet the emission concentration limit. The guarantee should be supported by emission test data for the spraybooth type, fitted with the filtration system, to which the guarantee relates.
- 5.13 Spraybooths should be serviced and maintained in accordance with the manufacturers' recommendations so as to maintain the validity of the guarantee of emission concentration limit.

5.14 Where no such guarantee is obtainable, either for a new booth or for an existing booth which has been upgraded, or where the operator feels that upgrading of his existing booth is unnecessary, emission testing from that specific booth should be required, to demonstrate compliance with the emission concentration limit for particulate matter. Additionally, where there are problems of particulate matter an emission monitoring exercise should be required, even if a manufacturers' guarantee is available for the booth.

### VOC control cleaning

5.15 Cleaning operations will give rise to fugitive releases of VOC.

- Cleaning operations involving organic solvents should be periodically reviewed, normally at least once every two years, to identify opportunities for reducing VOC emissions (e.g. cleaning steps that can be eliminated or alternative cleaning methods). The regulator should be provided with a report on the conclusions of the review.
- Application of cleaning solvents should be:
  - from a contained device or automatic system when applied directly on to machine rollers; **and**
  - dispensed by piston type dispenser or similar contained device, when used on wipes.
- When organic solvent is used on wipes:
  - pre-impregnated wipes should be held within an enclosed container prior to use;
  - where practicable no organic solvent cleaning fluids or significantly less volatile organic solvents cleaning fluids should be used (with or without the addition of mechanical, chemical or thermal enhancements).
- Where practicable, fixed equipment should be cleaned in-situ and such equipment should, where practicable, be kept enclosed whilst cleaning is carried out.
- Where equipment is cleaned off-line, cleaning should be carried out using enclosed cleaning systems, wherever possible. Enclosed cleaning systems should be sealed to prevent emissions whilst in operation, except during purging at the end of the cleaning cycle. If this is not practicable emissions should be contained and vented to abatement plant where necessary.
- Residual ink / coating contained in parts of the application equipment should be removed prior to cleaning.

- Cleaning of spray guns, pots and lines should be carried out in an automatic, totally-enclosed, equipment-cleaning machine or any other equipment-cleaning machine which can achieve comparable or lower emissions. The cleaning machine should be provided with the minimum of exhaust ventilation that is necessary to protect the health and safety of the operator, and to prevent the fugitive emission of solvent vapour when the machine is opened for introduction or removal of equipment or for the charging of cleaning solvent.
- Spraygun flushing following cleaning should be directed into the equipment cleaning machine with the extraction running, or into a separate chamber which is provided with extraction, and a receptacle to collect the solvent which is put through the spraygun. When not in use, the receptacle should be kept lidded to prevent evaporation and fugitive emission of solvent vapour.

### **VOC control operational**

5.16 Organic solvent losses can be identified and minimised by operational controls and good operational practice.

- Programmable scales should be used during the mixing and preparation of inks/coatings to reduce organic solvent usage.
- A programme to monitor and record the consumption of inks/coatings/ organic solvent against product produced should be used to minimise the amount of excess organic solvent / coating / ink used.
- Suitable arrangements should be made for access to all parts of the vehicle to ensure that the best transfer efficiency of the application equipment being used can be achieved.
- All spraying operations should be carried out in a fixed spray booth or a vehicle fitted with a mobile extraction unit so as to prevent fugitive emissions of isocyanate, odour and particulate matter;
  - mobile extraction systems should be used in accordance with a written procedure for connection and operation

- Spray application of coatings should be achieved by the use of air assisted airless, centrifugal, HVLP (High Volume Low Pressure where the atomisation pressure is less than 69kPa (10psi)) or electrostatic application systems. Any other application method should be permitted if the local authority is reasonably satisfied that the transfer efficiency of solids is at least 65%. Application by brush or roller should be taken to achieve this transfer efficiency. (for information prEN 13966-1 October 2000 is a draft European standard for the determination of the transfer efficiency for liquid coating materials. Part 1 concerns flat panels and should be sufficient for evaluating transfer efficiency for this paragraph)
- All ovens, ductwork and ancillary equipment should as far as possible be made and maintained gastight if under positive pressure and leakproof if under negative pressure to prevent the leakage of waste gases to air.

## VOC control waste

5.17 Waste contaminated with VOC may give rise to both odorous and fugitive emissions.

- All reasonably practicable efforts should be made to minimise the amount of residual organic solvent bearing material left in drums and other containers after use. All organic solvent contaminated waste should be stored in closed containers.
- Prior to disposal, empty drums and containers contaminated with organic solvent should be closed to minimise emissions from residues during storage prior to disposal and labelled, so that all personnel who handle them are aware of their contents and hazardous properties.
- Nominally empty drums or drums containing waste contaminated with VOC awaiting disposal should be stored in accordance with the requirements for full or new containers.
- Prior to disposal used wipes and other items contaminated with organic solvent should be placed in a suitably labelled metal bin fitted with a self-closing lid.

Note: from a health and safety point of view it is advised that bins should be emptied at least daily, as they not only present a fire hazard, they may also undergo spontaneous combustion.

- For materials that may undergo spontaneous combustion special bins that allow air to circulate beneath and around them to aid cooling are advised or other bins specifically designed for this purpose.

## General control techniques

### Dust and spillage control

- 5.18 Adequate provision to contain liquid and solid spillage is needed. Closed containers can prevent wind whipping of dusty, dry waste materials such as materials collected during combustion chamber cleaning or arising from particulate abatement plant:
- Dusty wastes should be stored in closed containers and handled in a manner that avoids emissions.
  - Dry sweeping of dusty materials should not normally be permitted unless there are environmental or health and safety risks in using alternative techniques.
  - Suitable organic solvent containment and spillage equipment should be readily available in all organic solvent handling areas.
  - A high standard of housekeeping should be maintained.

## Air quality

### Dispersion & dilution

- 5.19 Pollutants that are emitted via a stack require sufficient dispersion and dilution in the atmosphere to ensure that they ground at concentrations that are deemed harmless. This is the basis upon which stack heights are calculated using HMIP Technical Guidance Note (Dispersion) D1. The stack height so obtained is adjusted to take into account local meteorological data, local topography, nearby emissions and the influence of plant structure.

The calculation procedure of D1 is usually used to calculate the required stack height but alternative dispersion models may be used in agreement with the regulator. An operator may choose to meet tighter emission limits in order to reduce the required stack height.

- 5.20 Where an emission consists purely of air and particulate matter, (i.e. no products of combustion or any other gaseous pollutants are emitted) the above provisions relating to stack height calculation for the purpose of dispersion and dilution should not normally be applied. Revised stack height calculations should not be required as a result of publication of this revision of the PG note, unless it is considered necessary because of a breach or serious risk of breach of an EC Directive limit value or because it is clear from the detailed review and assessment work that the permitted process itself is a significant contributor to the problem.



## Ambient air quality management

5.21 In areas where air quality standards or objectives are being breached or are in serious risk of breach and it is clear from the detailed review and assessment work under Local Air Quality Management that the permitted process itself is a significant contributor to the problem, it may be necessary to impose tighter emission limits. If the standard that is in danger of being exceeded is not an EC Directive requirement, then industry is not expected to go beyond BAT to meet it. Decisions should be taken in the context of a local authority's Local Air Quality Management action plan. For example, where a permitted process is only responsible to a very small extent for an air quality problem, the authority should not unduly penalise the operator of the process by requiring disproportionate emissions reductions. Paragraph 59 of the [Air Quality Strategy 2007 \[Volume 1\]](#) gives the following advice:

“...In drawing up action plans, local authority environmental health/pollution teams are expected to engage local authority officers across different departments, particularly, land-use and transport planners to ensure the actions are supported by all parts of the authority. In addition, engagement with the wider panorama of relevant stakeholders, including the public, is required to ensure action plans are fit-for-purpose in addressing air quality issues. It is vital that all those organisations, groups and individuals that have an impact upon local air quality, buy-in and work towards objectives of an adopted action plan.”

## Stacks, vents and process exhausts

5.22 Liquid condensation on internal surfaces of stacks and exhaust ducts might lead to corrosion and ductwork failure or to droplet emission. Adequate insulation will minimise the cooling of waste gases and prevent liquid condensation by keeping the temperature of the exhaust gases above the dewpoint. A leak in a stack/vent and the associated ductwork, or a build up of material on the internal surfaces may affect dispersion:

- Flues and ductwork should be cleaned to prevent accumulation of materials, as part of the routine maintenance programme.

When dispersion of pollutants discharged from the stack (or vent) is necessary, the target exit velocity should be 15m/s under normal operating conditions, however, lower velocities than 15m/s are acceptable provided adequate dispersion and dilution is achieved (see also the paragraph below regarding wet plumes). In order to ensure dispersion is not impaired by either low exit velocity at the point of discharge, or deflection of the discharge, a cap, or other restriction, should not be used at the stack exit. However, a cone may sometimes be useful to increase the exit velocity to achieve greater dispersion.

An exception to the previous paragraph is where wet arrestment is used as the abatement. Unacceptable emissions of droplets could occur from such plant where the linear velocity in the stack exceeds 9m/s. To reduce the potential of droplet emissions a mist eliminator should be used. Where a linear velocity of 9m/s is exceeded in existing plant consideration should be given to reducing this velocity as far as practicable to ensure such droplet entrainment and fall out does not happen.

## Management

### Management techniques

5.23 Important elements for effective control of emissions include:

- proper management, supervision and training for process operations;
- proper use of equipment;
- effective preventative maintenance on all plant and equipment concerned with the control of emissions to the air; **and**
- ensuring that spares and consumables - in particular, those subject to continual wear – are held on site, or available at short notice from guaranteed local suppliers, so that plant breakdowns can be rectified rapidly. This is important with respect to arrestment plant and other necessary environmental controls. It is useful to have an audited list of essential items.

### Appropriate management systems

5.24 Effective management is central to environmental performance; it is an important component of BAT and of achieving compliance with permit conditions. It requires a commitment to establishing objectives, setting targets, measuring progress and revising the objectives according to results. This includes managing risks under normal operating conditions and in accidents and emergencies.

It is therefore desirable that installations put in place some form of structured environmental management approach, whether by adopting published standards (ISO 14001 or the EU Eco Management and Audit Scheme [EMAS]) or by setting up an environmental management system (EMS) tailored to the nature and size of the particular process. Operators may also find that an EMS will help identify business savings.

5.25 Regulators should use their discretion, in consultation with individual operators, in agreeing the appropriate level of environmental management. Simple systems which ensure that LAPPC considerations are taken account of in the day-to-day running of a process may well suffice, especially for small and medium-sized enterprises. Regulators are urged to encourage operators to have an EMS for all their activities, but it is outside the legal scope of an LAPPC permit to require an EMS for purposes other than LAPPC compliance. For further information/advice refer to the appropriate chapter of the appropriate Guidance Manual for [England and Wales](#), [Scotland](#) and [Northern Ireland](#).

## Training

5.26 Staff at all levels need the necessary training and instruction in their duties relating to control of the process and emissions to air. In order to minimise risk of emissions, particular emphasis should be given to control procedures during start-up, shut down and abnormal conditions. Training may often sensibly be addressed in the EMS referred to above.

- All staff whose functions could impact on air emissions from the activity should receive appropriate training on those functions. This should include:
  - awareness of their responsibilities under the permit;
  - steps that are necessary to minimise emissions during start-up and shutdown;
  - actions to take when there are abnormal conditions, or accidents or spillages that could, if not controlled, result in emissions.
- The operator should maintain a statement of training requirements for each post with the above mentioned functions and keep a record of the training received by each person. These documents should be made available to the regulator on request.

## Maintenance

5.27 Effective preventative maintenance plays a key part in achieving compliance with emission limits and other provisions. All aspects of the process including all plant, buildings and the equipment concerned with the control of emissions to air should be properly maintained. In particular:

- The operator should have the following available for inspection by the regulator:
  - a written maintenance programme for all pollution control equipment;  
**and**
  - a record of maintenance that has been undertaken.

## 6. Summary of changes

The main changes to this note, with the reasons for the change, are summarised in **Table 6.1**. Minor changes that will not impact on the permit conditions e.g. slight alterations to the Process Description have not been recorded.

**Table 6.1 - Summary of changes**

Section/ paragraph/ row	Change	Reason	Comment
<b>Introduction</b>			
	Simplification of text	Make note clearer	
	Addition of links	Change to electronic format	Removes need for extensive footnotes/references
<b>Emission limits, monitoring and other provisions</b>			
	Used to be Section 5 in previous note	Section 4 in previous note deleted	
	Removal of redundant paragraphs	The solvent emissions Directive is fully in force (and is now replaced by the industrial emissions Directive.)	
<b>Control techniques</b>			
	Used to be Section 6 in previous note	Section 4 in previous note deleted leading to renumbering of sections	
Paras 4.15 Visible Emissions	Revised text describing approach to take to visible and odorous emissions. Removal of arrowed condition suggesting inclusion of an odour boundary condition.	Allows more flexibility in managing visible/odorous emissions	Conditions requiring boundary checks will normally only be appropriate where potential odour is particularly offensive (see chapter 17 of the GGM).
Para 4.17 Emissions of odour			
Air Quality	Clarification of exhaust velocity requirements	Make note clearer	

## 7. Further information

### Sustainable consumption and production (SCP)

Both business and the environment can benefit from adopting sustainable consumption and production practices. Estimates of potential business savings include:

- £6.4 billion a year UK business savings from resource efficiency measures that cost little or nothing;
- 2% of annual profit lost through inefficient management of energy, water and waste;
- 4% of turnover is spent on waste.

When making arrangement to comply with permit conditions, operators are strongly advised to use the opportunity to look into what other steps they may be able to take, for example, having regard to the efficient use of auxiliary fuels, such as gas and electricity. Regulators may be willing to provide assistance and ideas, although cannot be expected to act as unpaid consultants.

### Health and safety

Operators of installations must protect people at work as well as the environment:

- requirements of a permit should not put at risk the health, safety or welfare of people at work or those who may be harmed by the work activity;
- equally, the permit must not contain conditions whose only purpose is to secure the health of people at work. That is the job of the health and safety enforcing authorities.

Where emission limits quoted in this guidance conflict with health and safety limits, the tighter limit should prevail because:

- emission limits under the relevant environmental legislation relate to the concentration of pollutant released into the air from prescribed activities;
- exposure limits under health and safety legislation relate to the concentration of pollutant in the air breathed by workers;
- these limits may differ since they are set according to different criteria. It will normally be quite appropriate to have different standards for the same pollutant, but in some cases they may be in conflict (for example, where air discharged from a process is breathed by workers). In such cases, the tighter limit should be applied to prevent a relaxation of control.

## Further advice on responding to incidents

The UK Environment Agencies have published [guidance](#) on producing an incident response plan to deal with environmental incidents. Only those aspects relating to air emissions can be subject to regulation via a Part B (Part C in NI) permit, but regulators may nonetheless wish to informally draw the attention of all appropriate operators to the guidance.

It is not envisaged that regulators will often want to include conditions, in addition to those advised in this PG note, specifying particular incident response arrangements aimed at minimising air emissions. Regulators should decide this on a case-by-case basis. In accordance with BAT, any such conditions should be proportionate to the risk, including the potential for harm from air emissions if an incident were to occur. Account should therefore be taken of matters such as the amount and type of materials held on site which might be affected by an incident, the likelihood of an incident occurring, the sensitivity of the location of the installation, and the cost of producing any plans and taking any additional measures.

## Hazard statement classifications

Until 1 June 2015 'hazard statement' materials might also be known as 'risk phrase' materials. From 1 June 2015, only the term 'hazard statement' materials will apply. This change is incorporated in the industrial emissions Directive, and all requirements regarding hazard statement materials still apply to risk phrase materials. Table 7.1 has been included to allow comparison between the two ways of labelling hazardous materials.

## Fluorinated Gas (F-gas) Regulations and Ozone Depleting Substances

Certain key obligations apply to the use of fluorinated (F-gas) and Ozone Depleting Substances (ODS) used as cleaning solvents. Designated Materials used in SED installations must either be replaced, controlled or limited and care should be taken to ensure that operators comply with the requirements of the F-gas and ODS Regulations for any replacement solvents that may contain F-gases or ODS.

At the time of publication of this guidance, further information was available at: <http://www.defra.gov.uk/environment/quality/air/fgas/>

or by contacting F Gas Support at [fgas-support@enviros.com](mailto:fgas-support@enviros.com)

**Table 7.1 - Classification of hazardous materials**

	The industrial emissions Directive catches materials which, because of their VOC content, are designated with the phrases/statements in these columns		Halogenated VOC is the trigger for the Directive in this column
<b>Risk Phrases</b>	class 1 'known to'	class 2 'treat as'	class 3 'cause concern'
<b>Hazard statements categories They are NOT exact equivalents</b>	category 1a <b>known</b> from human evidence	category 1b <b>presumed</b> from animal evidence	category 2 <b>suspected</b> human carcinogens
	H340, H350, H350i, H360D or H360F		H341 H351
<b>Carcinogens</b>	R45 May cause cancer H350 May cause cancer	R45 May cause cancer H350 May cause cancer	R40 Limited evidence of a carcinogenic effect H351 Suspected of causing cancer
<b>Mutagens</b>	R46 May cause heritable genetic damage H340 May cause genetic defects	R46 May cause heritable genetic damage H340 May cause genetic defects	R68 possible risk of irreversible effects H341 Suspected of causing genetic defects
<b>Carcinogen by inhalation</b>	R49 May cause cancer by inhalation H350i May cause cancer by inhalation	R49 May cause cancer by inhalation H350i May cause cancer by inhalation	R40 Limited evidence of a carcinogenic effect H351 Suspected of causing cancer
<b>Toxic to reproduction</b>	R60 May impair fertility - and R61 May cause harm to the unborn child H360D or H360F May damage fertility or the unborn child	R60 May impair fertility - and R61 May cause harm to the unborn child H360D or H360F May damage fertility or the unborn child	<b>Outside</b> the Directive - R62 and R63 for the suspected R phrases say "possible risk to".

# Appendix 1: Industrial emissions Directive

The [industrial emissions Directive 2010/75](#) recasts 7 Directives including the solvent emissions Directive, which is minimally changed.

In the industrial emissions Directive, Chapters I and V, and Annex VII, Parts 1 to 8 are most directly related to the solvent emissions Directive and this guidance note.

The Directive chapters are:

Chapter I - common provisions

Chapter II - provisions for activities listed in Annex I

Chapter III - special provisions for combustion plants

Chapter IV - special provisions for waste incineration plants and waste co-incineration plants

Chapter V - special provisions for installations and activities using organic solvents

Chapter VI - special provisions for installations producing titanium dioxide

Chapter VII - committee, transitional and final provisions

In the Directive, the Parts of Annex VII are:

Part 1 - activities

Part 2 - thresholds and emission limit values

Part 3 - emission limit values for installations of the vehicle coating industry

Part 4 - emission limit values relating to volatile organic compounds with specific risk phrases

Part 5 - reduction scheme

Part 6 - emission monitoring

Part 7 - solvent management plan

Part 8 - assessment of compliance with emission limit values in waste gases



## Appendix 2: Compliant coatings

Compliant coatings are coatings where that coating (as applied) has a maximum content less than that listed in Table A.

Table A - Compliant coatings	
Coating	Grammes of VOC per litre of coatings (less water)
i) Precleaner and gunwash	850
ii) Wash primer	780
iii) Primer filler, patch-in primer, undercoat, surfacer or stopper	250
iv) 1-coat topcoat	420
v) 2-coat base and clear	500
vi) Bogie and underframe coatings	250
vii) Freight tank interior linings	700

For 2-coat base and clear systems the volatile organic compound (VOC) content should be calculated as follows:

$$\text{VOC content in coating (as applied)} = \frac{S1 + 2(S2)}{3}$$

- where, in each case, S1 is the VOC content as applied of the basecoat, and S2 is the VOC content as applied of the clearcoat.

The compliant coatings in (iv) and (v) above should apply to bogie and underframe coatings, where topcoat paint systems are used on the bogies and underframes for livery purposes.

VOC emission limits in **Table 4.2**, rows 1 & 2, should not apply where:

- the operator chooses to use coatings which comply with the requirements of this appendix; **and**
- the coating process involves the use of less than 1 tonne of VOC in any 12-month period arising from the use of materials which are non-compliant due to the non-availability of compliant materials in this appendix.

Pre-cleaners of solvent/water emulsions should be used where this is technically feasible.

The preferred means of stripping old paint layers is one of the following techniques:

- high pressure water stripping;
- sodium bicarbonate or calcium carbonate stripping;
- other natural, mineral or plastic media stripping;
- hand stripping.

Alternatively chemical stripping should be compliant provided the stripper:

- contains less than 300g of VOC per litre of material; or
- the composite vapour pressure of the volatile organic compound is 1.3kPa or less at 20°C.

### **Method of measurement of VOC content of coatings**

1. This Appendix includes general guidance on a method of measuring VOC contents of coatings as applied to demonstrate compliance with Appendix 2 of the note.
2. It will normally prove very difficult to calculate VOC content of coatings from coating formulation data. Coating formulation information may be used to establish water content of paint (although this cannot make allowance for condensation reactions which produce water in the resin system during stoving) and for total solids content. It is preferable to determine solids content by measurement, as detailed below, rather than from calculation based upon coating formulation.
3. The test method should be based upon the following:
  - (i) prepare the coating to achieve a formulation typical of the coating applied in the particular process concerned (this may involve the addition of organic solvents or water for viscosity adjustment),
  - (ii) the sample should be thoroughly mixed,
  - (iii) the sample should first be weighed into a graduated syringe or weighing bottle (WA) and sufficient material should be weighed depending upon the anticipated volatile content of the coating for example, assuming a balance accuracy of 0.1mg, it should be sufficient to use 500mg of coating,

- (iv) precondition an aluminium foil dish, typically about 60mm diameter, in all oven at 353K +/- 5K (80°C +/- 5°C) for 30 minutes and cool and store in a desiccator prior to use,
- (v) weigh the foil dish (Wc) and discharge the syringe contents into the dish,
- (vi) the volume of coating used should be determined either by measuring the difference between the initial volume in the syringe and the volume remaining after discharge, or by metering the coating as it is discharged into the foil dish. The volume of coating used is Vc measured in micro litres,
- (vii) place the dish into a preheated forced draught oven for 2 hours at 353K +/- 5K 80°C +/- 5°C),
- (viii) determine the weight of coating applied by re - weighing the syringe after discharge to correct for any residual coating in the syringe (Wb)
- (ix) remove dish from oven and place immediately into a desiccator to cool and weigh to 0.1 mg (WB).

4. The volatile content of the coating is:

$$(WA - WB) - (WD - WC) \text{mg} \dots\dots\dots(1)$$

5. It is necessary to make allowance for the weight of water if present (Ww). This can be derived either from formulation data or by determining water content by analysis, for example using gas chromatography Therefore, the coating VOC content is:

$$\frac{[(WA - WB) - (WD - WC) Ww]}{1,000,000} \text{ grams} \dots\dots\dots(2)$$

1,000,000

6. In order to calculate the VOC content of the coating in accordance with this note, it is necessary to establish the volume of coating less water in which the measured VOC are present. The volume of water in the sample (Vw) can be derived from the weight of water present as calculated in paragraph 5 above, and converting to volume using the density of water. This figure should be expressed in micro litres.

7. Therefore, the volume of coating less water in which the measured VOC content is present is:

$$\frac{Vc - Vw}{1,000,000} \text{ litres} \dots\dots\dots(3)$$

1,000,000

8. The VOC content of the coating in grams per litre as expressed in Appendix 2 of this note is obtained by dividing the result of equation number (2) in paragraph 5 above by the result equation (3) in paragraph 7 above.

In some circumstances it may be necessary to make minor amendments to the above method taking account of coating characteristics. For example, the temperature of the test oven may need to be increased to reflect the typical stoving temperature that the coating will be raised to in the process oven, but the temperature should be not be less than that specified in paragraph 3 vii) of this Appendix. The 2 hour period given in paragraph 3 vii) of this Appendix may need to be reduced to coincide with the actual stoving schedule of the coating concerned.

9. This method may not be suitable for determining the solids and VOC content of air drying, UV or chemically cured coatings where the coating is not cured by heat in an oven and in these circumstances should be determined by simulating the actual coating curing method.