Electricity Market Reform National Grid National Grid House Warwick Technology Park Gallows Hill, Warwick CV34 6DA

1st August 2014

Determination of Approved Metering Configuration: DSR Test

I confirm that the following metering configuration is approved for the purposes of pre-qualification of proven demand side response (DSR) applicants for the T-4 capacity auction in 2014, for delivery in 2018. Applicants may satisfy the requirements of Rule 13.2.5(b)(ii) of the Capacity Market Rules by providing the Delivery Body with historical data obtained using the following metering configuration:

• Balancing Services Metering Configuration – use of existing Balancing Services metering and associated meter data installed by, or on behalf of, National Grid for the purposes of the verification of delivery under a Balancing Services Agreement (including Short Term Operating Reserve, Frequency Control by Demand Management and Firm Frequency Response).

I am advised by DECC that policy will be further developed in this area with a view to bringing forth amendments to legislation to incorporate further provisions related to metering and accordingly this determination is strictly for the purposes of prequalification for T-4 auction in 2014.

Yours faithfully,

For and on behalf of the Electricity Settlement Company