

# Notice of variation and consolidation with introductory note

The Environmental Permitting (England & Wales) Regulations 2010

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Mr Guy Davies, Mr Gordon Davies, Mrs  
Elizabeth Davies and Mrs Susan Davies  
(Trading as G C. Davies & Co)

Red House Farm Poultry Unit  
Red House Farm  
Little Ness  
Shrewsbury  
Shropshire  
SY4 2LG

Permit number  
EPR/VP3834TP

Variation number  
EPR/VP3834TP/V004

# **Red House Farm Poultry Unit**

## **Permit number EPR/VP3834TP**

### **Introductory note**

#### **This introductory note does not form a part of the permit**

The following notice gives notice of the variation and consolidation of an environmental permit.

The existing installation is located in undulating countryside north of the Hamlet of Little Ness and 500m from the River Perry at national grid reference SJ 40902,20452. The facility rears chickens for meat production.

The average growing cycle is 49 days. Feed is bought in and stored in fully enclosed steel bins. Water is provided by cupped, nipple drinkers designed to minimise spillage. Birds which die during the production cycle will be removed from houses each day and stored in sealed containers before being collected by a licensed collection agent. At the end of the growing period, all birds will be removed from the houses and the used litter collected and spread on land outside of the permitted area, on land owned by the Operator. The houses are then washed out and disinfected. The wash water will be channelled to underground collection tanks..

This variation is for the installation of a 995kW biomass boiler and fuel storage area. The boiler will burn clean biomass to generate heat for hot water to heat the poultry houses. This will reduce the consumption of LPG. The biomass boilers will be operated according to manufacturer's recommendations with routine maintenance carried out to ensure efficiency of the unit. This will increase the biomass boiler thermal input to 1990kW for the facility, 2 x 995kWth.

The variation also includes the addition of an increase in bird numbers from 244,000 to 390,000 an increase of 146,000 bird places and an increase in the number of poultry sheds from 5 to 8.

This consolidated variation incorporates the changes required by the Industrial Emissions Directive. This includes the amendment of the wording of several permit conditions. This also includes the addition of a condition relating to a requirement for routine monitoring, and an associated reporting condition.

The schedules specify the changes made to the original permit.

The status log of the permit sets out the permitting history, including any changes to the permit reference number.

**Status log of the permit**

<b>Description</b>	<b>Date</b>	<b>Comments</b>
Application received (EPR/VP3834TP/A001)	Duly made 04/05/10	Application for an intensive farming poultry installation permit.
Additional information received	22/06/10	Information on Ammonia Screening results.
Permit determined (EPR/VP3834TP)	05/07/10	Original permit issued to Mr Guy Davies, Mr Gordon Davies, Mrs Elizabeth Davies and Mrs Susan Davies.
Application EPR/VP3834TP/V002 (variation)	Duly made 19/10/12	Application to vary permit to update the site boundary, to include a new site plan and include new emission points.
Variation determined EPR/VP3834TP	12/12/12	Varied permit issued.
Application reference EPR/VP3834TP/V003	17/06/13	Application to vary the permit to add a biomass boiler; and update the permit to modern conditions to include the requirements of IED.
Variation issued EPR/VP3834TP/V003	30/07/13	Varied and consolidated permit issued in modern condition format.
Application reference EPR/VP3834TP/V004	Duly made 01/04/14	Application to vary the permit to add a biomass boiler, increase bird places and update the permit to modern conditions to include the requirements of IED.
Additional information received	01/04/14	Confirmation of thermal input of biomass boiler, RHI certification and ash spreading exemption.
Variation issued EPR/VP3834TP/V004 (Billing reference RP3033EF)	30/05/14	Varied and consolidated permit issued in modern condition format.

End of introductory note

# Notice of variation and consolidation

The Environmental Permitting (England and Wales) Regulations 2010

The Environment Agency in exercise of its powers under regulation 18 and 20 of the Environmental Permitting (England and Wales) Regulations 2010 varies and consolidates

**Permit number  
EPR/VP3834TP**

Issued to:

**Mr Guy Davies, Mr Gordon Davies, Mrs Elizabeth Davies and Mrs Susan Davies**  
(Trading as G C. Davies & Co) (“the Operator”),

Whose principal office is

**Red House Farm  
Little Ness  
Shrewsbury  
Shropshire  
SY4 2LG**

To operate an installation at

**Red House Farm  
Little Ness  
Shrewsbury  
Shropshire  
SY4 2LG**

To the extent set out in the schedules.

The notice shall take effect from 30/05/2014.

Name	Date
<b>Brenda Graham</b>	<b>30/05/2014</b>

Authorised on behalf of the Environment Agency

**Schedule 1**

All conditions have been varied by the consolidated permit as a result of an application made by the operator, and meet the requirements of the Industrial Emissions Directive.

**Schedule 2 – consolidated permit**

Consolidated permit issued as a separate document.

# Permit

The Environmental Permitting (England and Wales) Regulations 2010

**Permit number**  
**EPR/VP3834TP**

This is the consolidated permit referred to in the variation and consolidation notice for application EPR/VP3834TP authorising,

**Mr Guy Davies, Mr Gordon Davies, Mrs Elizabeth Davies and Mrs Susan Davies**  
(Trading as G C. Davies & Co) (“the Operator”),

Whose principal office is

**Red House Farm**  
**Little Ness**  
**Shrewsbury**  
**Shropshire**  
**SY4 2LG**

To operate an installation at

**Red House Farm**  
**Little Ness**  
**Shrewsbury**  
**Shropshire**  
**SY4 2LG**

To the extent authorised by and subject to the conditions of this permit.

Name	Date
Brenda Graham	<b>30/05/2014</b>

Authorised on behalf of the Environment Agency

# Conditions

## 1 Management

### 1.1 General management

1.1.1 The operator shall manage and operate the activities:

- (a) in accordance with a written management system that identifies and minimises risks of pollution, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
- (b) using sufficient competent persons and resources.

1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.

1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

### 1.2 Energy efficiency

1.2.1 The operator shall:

- (a) take appropriate measures to ensure that energy is used efficiently in the activities;
- (b) review and record at least every four years whether there are suitable opportunities to improve the energy efficiency of the activities; and
- (c) take any further appropriate measures identified by a review.

### 1.3 Efficient use of raw materials

1.3.1 The operator shall:

- (a) take appropriate measures to ensure that raw materials and water are used efficiently in the activities;
- (b) maintain records of raw materials and water used in the activities;
- (c) review and record at least every four years whether there are suitable alternative materials that could reduce environmental impact or opportunities to improve the efficiency of raw material and water use; and
- (d) take any further appropriate measures identified by a review.

### 1.4 Avoidance, recovery and disposal of wastes produced by the activities

1.4.1 The operator shall take appropriate measures to ensure that:

- (a) the waste hierarchy referred to in Article 4 of the Waste Framework Directive is applied to the generation of waste by the activities; and
- (b) any waste generated by the activities is treated in accordance with the waste hierarchy referred to in Article 4 of the Waste Framework Directive; and

- (c) where disposal is necessary, this is undertaken in a manner which minimises its impact on the environment.

1.4.2 The operator shall review and record at least every four years whether changes to those measures should be made and take any further appropriate measures identified by a review.

## **2 Operations**

### **2.1 Permitted activities**

2.1.1 The operator is only authorised to carry out the activities specified in schedule 1 table S1.1 (the “activities”).

### **2.2 The site**

2.2.1 The activities shall not extend beyond the site, being the land shown edged in green on the site plan at schedule 7 to this permit.

### **2.3 Operating techniques**

2.3.1 (a) The activities shall, subject to the conditions of this permit, be operated using the techniques and in the manner described in the documentation specified in schedule 1, table S1.2, unless otherwise agreed in writing by the Environment Agency.

- (b) If notified by the Environment Agency that the activities are giving rise to pollution, the operator shall submit to the Environment Agency for approval within the period specified, a revision of any plan or other documentation (“plan”) specified in schedule 1, table S1.2 or otherwise required under this permit which identifies and minimises the risks of pollution relevant to that plan, and shall implement the approved revised plan in place of the original from the date of approval, unless otherwise agreed in writing by the Environment Agency.

2.3.2 The operator shall maintain and implement a system to record the number of animal places and animal movements.

2.3.3 Any raw materials or fuels listed in schedule 2 table S2.1 shall conform to the specifications set out in that table.

2.3.4 The operator shall take appropriate measures in off-site disposal or recovery of solid manure or slurry to prevent, or where this is not practicable to minimise, pollution.

2.3.5 The operator shall:

- (a) maintain and implement a manure management plan;
- (b) review and record at least every four years whether changes to the plan should be made;
- (c) make any appropriate changes to the plan identified by the review.

2.3.6 The operator shall ensure that where waste produced by the activities is sent to a relevant waste operation, that operation is provided with the following information, prior to the receipt of the waste:

- (a) the nature of the process producing the waste;
- (b) the composition of the waste;
- (c) the handling requirements of the waste;



- (d) the hazardous property associated with the waste, if applicable; and
- (e) the waste code of the waste.

2.3.7 The operator shall ensure that where waste produced by the activities is sent to a landfill site, it meets the waste acceptance criteria for that landfill.

## **2.4 Pre-operational conditions**

2.4.1 The activities shall not be brought into operation until the measures specified in schedule 1 table S1.3A have been completed.

# **3 Emissions and monitoring**

## **3.1 Emissions to water, air or land**

3.1.1 There shall be no point source emissions to water, air or land except from the sources and emission points listed in schedule 3 tables S3.1 and S3.2

3.1.2 The limits given in schedule 3 shall not be exceeded.

3.1.3 Periodic monitoring shall be carried out at least once every 5 years for groundwater and 10 years for soil, unless such monitoring is based on a systematic appraisal of the risk of contamination

## **3.2 Emissions of substances not controlled by emission limits**

3.2.1 Emissions of substances not controlled by emission limits (excluding odour) shall not cause pollution. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved emissions management plan, have been taken to prevent or where that is not practicable, to minimise, those emissions.

3.2.2 The operator shall:

- (a) if notified by the Environment Agency that the activities are giving rise to pollution, submit to the Environment Agency for approval within the period specified, an emissions management plan which identifies and minimises the risks of pollution from emissions of substances not controlled by emission limits;
- (b) implement the approved emissions management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

3.2.3 All liquids in containers, whose emission to water or land could cause pollution, shall be provided with secondary containment, unless the operator has used other appropriate measures to prevent or where that is not practicable, to minimise, leakage and spillage from the primary container.

### **3.3 Odour**

3.3.1 Emissions from the activities shall be free from odour at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved odour management plan, to prevent or where that is not practicable to minimise the odour.

### **3.4 Noise and vibration**

3.4.1 Emissions from the activities shall be free from noise and vibration at levels likely to cause pollution outside the site, as perceived by an authorised officer of the Environment Agency, unless the operator has used appropriate measures, including, but not limited to, those specified in any approved noise and vibration management plan to prevent or where that is not practicable to minimise the noise and vibration.

### **3.5 Monitoring**

3.5.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit:

- (a) point source emissions specified in tables S3.1 and S3.2.

### **3.6 Pests**

3.6.1 The activities shall not give rise to the presence of pests which are likely to cause pollution, hazard or annoyance outside the boundary of the site. The operator shall not be taken to have breached this condition if appropriate measures, including, but not limited to, those specified in any approved pests management plan, have been taken to prevent or where that is not practicable, to minimise the presence of pests on the site.

3.6.2 The operator shall:

- (a) if notified by the Environment Agency, submit to the Environment Agency for approval within the period specified, a pests management plan which identifies and minimises risks of pollution, hazard or annoyance from pests;
- (b) implement the pests management plan, from the date of approval, unless otherwise agreed in writing by the Environment Agency.

## **4 Information**

### **4.1 Records**

4.1.1 All records required to be made by this permit shall:

- (a) be legible;
- (b) be made as soon as reasonably practicable;
- (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
- (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made, or in the case of the following records until permit surrender:

- (i) off-site environmental effects; and
- (ii) matters which affect the condition of the land and groundwater.

4.1.2 The operator shall keep on site all records, plans and the management system required to be maintained by this permit, unless otherwise agreed in writing by the Environment Agency.

## 4.2 Reporting

4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency

4.2.2 The operator shall, unless notice under this condition has been served within the preceding four years, submit to the Environment Agency, within six months of receipt of a written notice, a report assessing whether there are other appropriate measures that could be taken to prevent, or where that is not practicable, to minimise pollution.

## 4.3 Notifications

- 4.3.1 (a) In the event that the operation of the activities gives rise to an incident or accident which significantly affects or may significantly affect the environment, the operator must immediately—
- (i) inform the Environment Agency,
  - (ii) take the measures necessary to limit the environmental consequences of such an incident or accident, and
  - (iii) take the measures necessary to prevent further possible incidents or accidents;
- (b) in the event of a breach of any permit condition the operator must immediately—
- (i) inform the Environment Agency, and
  - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
- (c) in the event of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment, the operator must immediately suspend the operation of the activities or the relevant part of it until compliance with the permit conditions has been restored.

4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.

4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.

4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and

- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (a) any change in the operator's name or address; and
- (b) any steps taken with a view to the dissolution of the operator.

In any other case:

- (a) the death of any of the named operators (where the operator consists of more than one named individual);
- (b) any change in the operator's name(s) or address(es); and
- (c) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.

4.3.5 Where the operator proposes to make a change in the nature or functioning, or an extension of the activities, which may have consequences for the environment and the change is not otherwise the subject of an application for approval under the Regulations or this permit:

- (a) the Environment Agency shall be notified at least 14 days before making the change; and
- (b) the notification shall contain a description of the proposed change in operation.

4.3.6 The Environment Agency shall be given at least 14 days notice before implementation of any part of the site closure plan.

## **4.4 Interpretation**

4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.

4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "without delay", in which case it may be provided by telephone.

# Schedule 1 - Operations

**Table S1.1 activities**

Activity listed in Schedule 1 of the EP Regulations	Description of specified activity	Limits of specified activity
Section 6.9 A(1)(a)(i) Rearing of poultry intensively in an installation with more than 40,000 places	The rearing of poultry in a facility with a capacity for 390,000 broiler poultry places	From receipt of birds, raw materials and fuels onto the site to removal of birds and associated wastes from site
<b>Directly Associated Activity</b>		
Biomass Boiler	Operation of 2 Biomass Boilers with an aggregated rated thermal input not exceeding 1990kWth, for site heating requirements, burning biomass fuel not comprising waste or animal carcasses	From receipt of raw materials and fuels, to release of combustion products to air and associated wastes removed from site

**Table S1.2 Operating techniques**

Description	Parts	Date Received
Application EPR/VP3834TP/A001	Sections 1.2, 1.4, 1.6 and 1.8 of the application document in response to section 5a – technical standards , Part B of the application form	04/05/10
Application EPR/VP3834TP/A001	Odour management plan reference: Appendix 8 of the application, in response to section 5B, Table 3 – General Requirements, Part B of the application form	04/05/10
Application EPR/VP3834TP/A001	Noise management plan reference: Appendix No. 9 of the application, in response to section 5B, Table 3 – General Requirements, Part B of the application form	04/05/10
Request for Information dated 21/06/10	Response to Request for Information confirming that there is no incinerator on site. Additional information was sent regarding the ammonia screening undertaken, confirming the critical Level of 3ug/m3 for the Midland Meres and mosses Phase 1 SAC.	22/06/10
Application EPR/VP3834TP/V002	Responses to C3 Section 3 of the application form and reference supporting documentation. Including: Appendix 1 which shows the site layout and site drainage arrangements. Appendix 7 which details the emissions points on the site.	19/10/12
Variation application EPR/VP3834TP/V003	Application form Part C3 - Section 3 on Operating Techniques, Table 3 Technical Standards. Appendix 7: Technical Standards.	17/06/13
Variation application EPR/VP3834TP/V004	Responses to Parts C2 and C3 of the application form and referenced relevant supporting documentation.	03/04/14
Request for further Information	Requested information regarding confirmation of the thermal input of the proposed biomass boiler and confirmation of the Renewable Heat Incentive (RHI) certification .	03/04/14

**Table S1.3A Pre-operational measures**

Reference	Pre-operational measures
1	The Operator shall inform the Environment Agency at least 14 days before the use of any additional or proposed biomass boiler units.

## Schedule 2 - Waste types, raw materials and fuels

**Table S2.1 Raw materials and fuels**

<b>Raw materials and fuel description</b>	<b>Specification</b>
Fuel for biomass boilers units	Biomass pellets comprising virgin timber, straw, miscanthus or a combination of these. Not to include any waste material.

## Schedule 3 – Emissions and monitoring

**Table S3.1 Point source emissions to air – emission limits and monitoring requirements**

Emission point ref. & location	Parameter	Source	Limit (incl. unit)	Reference period	Monitoring frequency	Monitoring standard or method
High velocity roof fan outlets on poultry houses 1 to 8 as shown on the site plan within appendix 1 of application EPR/VP3834TP/V004	---	Broiler houses 1 - 8	---	---	---	---
Gable end extraction fans for tunnel ventilation on buildings 1 to 8 as shown on the site plan within appendix 1 of application EPR/VP3834TP/V004	---	Broiler houses 1 - 8	---	---	---	---
Vent from LPG tanks as shown on the site plan within appendix 1 of application EPR/VP3834TP/V004	---	LPG Tanks	---	---	---	---
Vent from LPG Boiler House as shown on the site plan within appendix 1 of application EPR/VP3834TP/V004	---	Boiler House	---	---	---	---
Exhaust on generator as shown on the site plan within appendix 1 of application EPR/VP3834TP/V004	---	Generator	---	---	---	---
Emissions from 2 x 995kWth biomass boilers as shown on the site plan within appendix 1 of application EPR/VP3834TP/V004	---	(Aggregated) 1990kWth Biomass Boilers	---	---	---	---



**Table S3.2 Point source emissions to land– emission limits and monitoring requirements**

<b>Emission point ref. &amp; location</b>	<b>Parameter</b>	<b>Source</b>	<b>Limit (incl. Unit)</b>	<b>Reference period</b>	<b>Monitoring frequency</b>	<b>Monitoring standard or method</b>
Emission to soakaway as shown on the site drainage plan (Appendix 1 of support information within application ERP/VP3834TP/V004)	---	Roof water from poultry house 1 - 8	---	---	---	---
Emission to soakaway. as shown on the site drainage plan (Appendix 1 of support information within application ERP/VP3834TP/V004)	---	Concrete yard drainage	---	---	---	---

## Schedule 4 - Reporting

There is no reporting under this schedule.

## Schedule 5 - Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

### Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

<b>(a) Notification requirements for any activity that gives rise to an incident or accident which significantly affects or may significantly affect the environment</b>	
<b>To be notified immediately</b>	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

<b>(b) Notification requirements for the breach of a permit condition</b>	
<b>To be notified immediately</b>	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	
Measures taken, or intended to be taken, to stop the emission	

<b>Time periods for notification following detection of a breach of a limit</b>	
<b>Parameter</b>	<b>Notification period</b>
<b>In the event of a breach of permit condition which poses an immediate danger to human health or threatens to cause an immediate significant adverse effect on the environment:</b>	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

**Part B - to be submitted as soon as practicable**

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

<b>Name*</b>	
<b>Post</b>	
<b>Signature</b>	
<b>Date</b>	

\* authorised to sign on behalf of the Operator

## Schedule 6 - Interpretation

*“accident”* means an accident that may result in pollution.

*“application”* means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

*“authorised officer”* means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

*“building”* means a construction that has the objective of providing sheltering cover and minimising emissions of noise, particulate matter, odour and litter.

*“emissions to land”* includes emissions to groundwater.

*“emissions of substances not controlled by emission limits”* means emissions of substances to air, water or land from the activities, *either from the emission points specified in schedule 3 or from other localised or diffuse sources, which are not controlled by an emission limit.* *“EP Regulations”* means The Environmental Permitting (England and Wales) Regulations SI 2010 No.675 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

*“groundwater”* means all water, which is below the surface of the ground in the saturation zone and in direct contact with the ground or subsoil.

*“Industrial Emissions Directive”* means DIRECTIVE 2010/75/EU OF THE EUROPEAN PARLIAMENT AND OF THE COUNCIL of 24 November 2010 on industrial emissions

*“Manure and slurry”* have the following meaning:

- Manures may be either slurries or solid manures.
- Slurries consist of excreta produced by livestock whilst in a yard or building mixed with rainwater and wash water and, in some cases, waste bedding and feed. Slurries can be pumped or discharged by gravity.
- Slurry includes duck effluent, seepage from manure and wash water.
- Solid manures include farmyard manure (FYM) and comprise material from straw-based housing systems, excreta with lots of straw/sawdust/woodchips in it, or solids from mechanical separators.
- Most poultry systems produce solid manure (litter).
- Solid manure can generally be stacked.

*“Manure management plan”* means the requirements described in Section 2.3 of SGN 6.09 How to Comply – Intensive Farming.

“*virgin timber*” means timber from

- whole trees and the woody parts of trees including branches and bark derived from forestry works, woodland management, tree surgery and other similar operations (it does not include clippings or trimmings that consist primarily of foliage);
- virgin wood processing (e.g. wood off cuts, shavings or sawdust from sawmills) or timber product manufacture dealing in virgin timber.

If virgin timber is mixed with waste timber or any other waste, the mixed load is classed as waste.

“*MCERTS*” means the Environment Agency’s Monitoring Certification Scheme.

“*quarter*” means a calendar year quarter commencing on 1 January, 1 April, 1 July or 1 October.

“*SGN How to comply – Intensive Farming*” The EPR Sector Guidance Note 6.09 for intensive pig and poultry farmers, Version 2 published January 2010.

“*year*” means calendar year ending 31 December.

Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

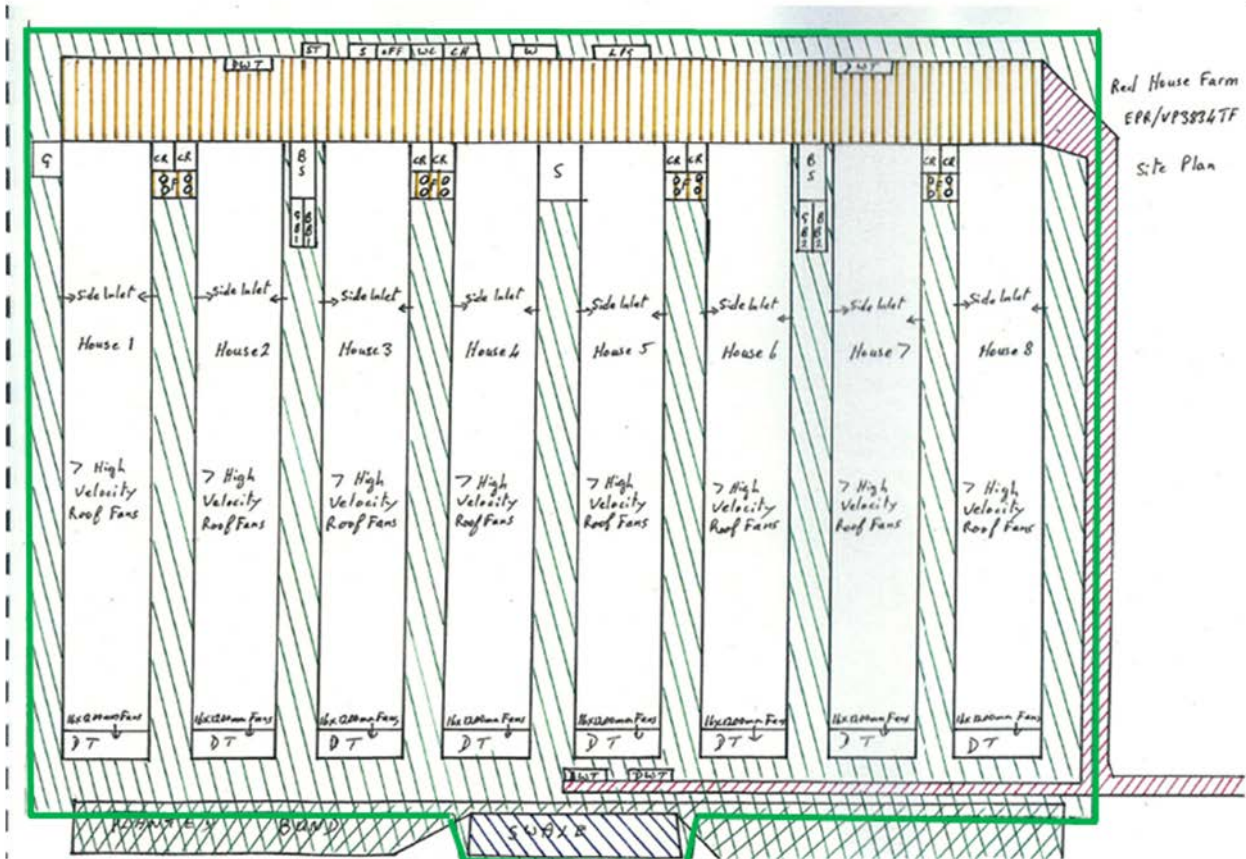
- (a) in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels, 6% dry for solid fuels; and/or
- (b) in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content.

Unless otherwise stated, any references in this permit to concentrations of substances in emissions into air means:

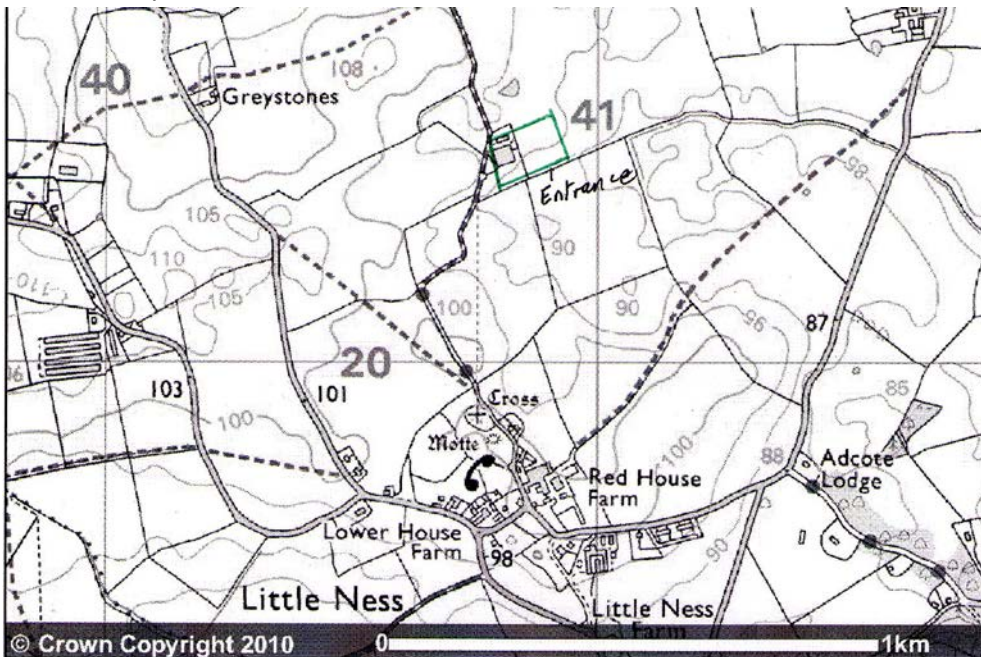
- (c) in relation to emissions from combustion processes, the concentration in dry air at a temperature of 273K, at a pressure of 101.3 kPa and with an oxygen content of 3% dry for liquid and gaseous fuels, 6% dry for solid fuels; and/or
- (d) in relation to emissions from non-combustion sources, the concentration at a temperature of 273K and at a pressure of 101.3 kPa, with no correction for water vapour content

# Schedule 7 - Site plan

Installation boundary plan



Location plan



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END OF PERMIT