Title: Motor Fuel Con Extension of petrol p				Impact	Asses	smo	ent (IA)
				Date: 22/08/	/2013			
IA No: DfT00225				Stage: cons	ultation			
Lead department or agency: DfT			Source of in	nterventio	n: EU	J		
				Type of me	asure: Pri	mary I	legislati	on
Other departments or agencies:			Contact for mariagrazia			si.gov.	uk	
Summary: Inter	RPC: AM	BER						
	Cos	t of Preferred (or m	nore likely) Option				
Total Net Present Value	Business Net Present Value	Net cost to busin year (EANCB on 200		In scope of One-Out?	One-In,	Meas	ure qua	alifies as
£0m	£0m	£0m		Yes		Zero	Net C	ost
What is the problem EU biofuel mandates					-	el ble	ends to	
motorists. Since Mai to 10% ethanol by viccompatible with E10 on a large scale in the remain widely availancertain areas E10 with protection grade bey	olume (E10), if ap (12% of petrol can ne foreseeable fut ble. However, the ill replace the prer	propriately labelle ir fleet). Fuel supp ure and E5 (conta roll out of E10 is nium E5 grade. B	d. An estilliers have ining up to comme y extendir	mated 2.5 m indicated the o 5% ethano rcial decision ng the curren	illion vehi ey don't p I by volun Land it ma It legal re	cles rolan to ne) is ay be quirer	may no p introd expec possib	t be luce E10 ted to ble that in
What are the policy of	bjectives and the	intended effects?						
The policy objective ethanol (i.e. E10) be older non-compatible Government pro-act avoiding confusion a	introduced at a la e vehicles by savi ive approach in el	arger scale in the in ng them conversion suring consumer	mmediate on costs. / protection	e future. This An additional	would mi policy ob	nimis jectiv	e costs e is to	s for signal
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What policy options option (further detail			/ alternativ	ves to regula	tion? Plea	se ju	stify pr	eferred
Option 0 – Do Noth Option 1 – Legislati ethanol content of si – in order to extend Option 1 is recomme burdens on industry	ing: Let the existir ve: Amend the Mo uper unleaded pet the end date from ended as it minimi	ng legislative provi otor Fuel (Compos trol sold at larger fi 1st January 2014	sition and illing station to 1st Ja	Content) Re ons to be no nuary 2017.	gulations more tha	1999 n 5%	– requ by voli	uiring the ume (E5)
Will the policy be rev	iewed? It will be r	eviewed. If applic	able, set r	eview date:	01/2017			
Does implementation go beyond minimum EU requirements? yes								
Are any of these organisations in scope? If Micros not exempted set out reason in Evidence Base. Micro < 20 Yes					Small Yes	Ye:	e dium s	Large Yes
What is the CO ₂ equivalent change in greenhouse gas emissions? (Million tonnes CO ₂ equivalent)					Traded:		r	raded: not known
I have read the Impact reasonable view of the					idence, it	repre	sents a	
Signed by the responsible SELECT SIGNATORY: Date:								

Summary: Analysis & Evidence

Policy Option 1

Amend the Motor Fuel (Composition and Content) Regulations 1999 – requiring the ethanol content of super unleaded petrol sold at larger filling stations to be no more than 5% by volume (E5) – in order to extend the end date from 1st January 2014 to 1st January 2017.

FULL ECONOMIC ASSESSMENT

Price Base	PV Base	Time Period	Net Benefit (Present Value (PV)) (£m)				Net Benefit (Present Value (PV)) (£m)		ue (PV)) (£m)
Year 2012	Year 2013	Years 3	Low: n/a	High: .350	Best Estimate: 0				

COSTS (£m)	Total Tra (Constant Price)	ansition Years	Average Annual (excl. Transition) (Constant Price)	Total Cost (Present Value)
Low	n/a		n/a	n/a
High			1.1	3.1
Best Estimate	0		0	0

Description and scale of key monetised costs by 'main affected groups'

The central estimate is that the regulation does not bind (fuel suppliers are willing to continue supply super E5 even in absence of a legal requirement): no costs would be incurred.

If the regulation binds from 2014 (high scenario), there will be minor changes to the cost of supplying renewable transport fuel. These are likely to be passed through to petrol and diesel motorists which could cost £3.1m over a 3 year appraisal period.

Other key non-monetised costs by 'main affected groups'

If the regulation caused a change in the balance of biofuels supplied between petrol and diesel this might have minor impact on CO₂, ILUC and food prices. If waste biodiesel substitutes for crop ethanol, this might represent a cost saving. However, if crop biodiesel substitutes for crop ethanol costs may be incurred.

BENEFITS (£m)	Total Tra (Constant Price)	ansition Years	Average Annual (excl. Transition) (Constant Price)	Total Benefit (Present Value)
Low	n/a		n/a	n/a
High	365	2014	0	353
Best Estimate	0		0	0

Description and scale of key monetised benefits by 'main affected groups'

The central estimate is that the regulation does not bind: there are no monetised benefits.

If the regulation does bind, there would be large savings to owners of non-E10 compatible petrol vehicles. The cost of conversion for vehicles can be considered an upper estimate of the saving (because owners of these vehicles would likely seek out cheaper options than conversion). If 730,000 conversions of non-compatible cars are avoided, saving £500 each, the total cost saving would be £365m in 2014.

Other key non-monetised benefits by 'main affected groups'

There would be benefits in terms of confidence that operators of vehicles not compatible with E10 would be able to continue to use their vehicles until at least 2016 (even if the regulation doesn't bind).

Key assumptions/sensitivities/risks

Discount rate (%)

3.5%

The central assumption is that there are no costs or benefits, as fuel suppliers are expected to continue supply a super E5 grade in response to market demand (the regulation does not bind).

The scenario where the regulation binds are shown, but we expect this would be highly improbable, especially across the whole country.

BUSINESS ASSESSMENT (Option 1)

Direct impact on business (Equivalent Annual) £m:			In scope of OIOO?	Measure qualifies as	
Costs:	0	Benefits: 0	Net: 0	Yes	Zero net cost

Evidence Base (for summary sheets)

Introduction

This Impact Assessment focuses on the possible extension of the current legal requirement for a petrol protection grade contained in the Motor Fuel Composition and Content regulations 1999 (as amended) which expires at the end of 2013.

The regulatory option is considered against a 'do nothing' baseline. For the purpose of the analysis the baseline comprises three possible scenarios relating to the availability of an E5 petrol grade in absence of a legal requirement. Informal discussions with UK fuel suppliers indicate that the most likely scenario is for the continued availability of E5 with the possible gradual introduction of E10 for some suppliers. Costs and benefits assessed against the most likely scenario will give our best estimate of the policy impact. Costs and benefits for alternative less likely scenarios are also explored to provide for a high cost estimate.

Firstly the IA explains the legislative context for biofuels, the E10 blend and vehicle compatibility estimates. It follows a description of the problem under consideration and the rationale for intervention. The policy option is explored in more detail with an analysis of costs and benefits against the baseline. Detailed methodology and specific impacts are contained in the annexes. The IA concludes summarising costs and benefits of the proposed option and outlining the case for the preferred approach.

Background

RTFO targets/biofuel mandates

Directive 2009/28/EC requires 10% of energy used in transport to be from renewable sources by 2020. Biofuels will contribute significantly to meeting this transport target, particularly in the period till 2020, as other options are limited due to lead in time for technological and market development. The UK currently incentivises the supply of renewable energy through the Renewable Transport Fuel Obligation (RTFO) which sets target for increasing the amount of biofuel usage in transport. Currently the RTFO mandate is set at 4.75% per volume of total fuel supplied. This can be met either by blending bioethanol in petrol or biodiesel in diesel. Alternatively, obligated suppliers also have the option to pay a buy-out price per litre of obligation or purchasing Renewable Transport Fuel Certificates.

What is E10?

E10 is a blend of up to 10% bioethanol with at least 90% petrol. Petrol currently marketed in the UK contains up to 5% bioethanol (E5). In March 2013 the standard for petrol (EN 228) was approved by the British Standard Institute (BSI); this means that UK fuel suppliers can start to supply blends with up to 10% ethanol should they choose so. E10 is already readily available in some Member States, including France, Finland and Germany. The new petrol grade has been introduced successfully in Finland and France. However, in Germany a lack of adequate consumer information and misleading media coverage lead to confusion and a negative reaction from motorists.

Most petrol stations in the UK offer two petrol grades: the standard grade (with 95% of sales) is premium (or 95RON¹) unleaded and a 'super unleaded' product of at least 97RON. If suppliers chose to supply E10 it is likely they would do this as part of their regular offering (i.e. in premium unleaded) and maintain lower ethanol blends in their more expensive 'super' product. Additional detail on petrol grades is in Annex C.

Vehicle compatibility estimates

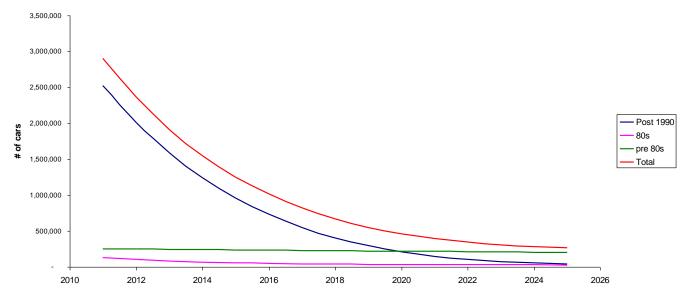
Estimates by the Society of Motor Manufacturers and Traders (SMMT) for 2012 show 88% of petrol cars are confirmed E10 compatible. 12%, 2.5 million cars, were classified non-compatible (of which 1.6 million are known to be non-compatible and 900,000 of unknown compatibility).

The non-compatible car fleet is eight years older on average than the compatible car fleet. Many of these older cars are not used primarily for transport and could instead be considered as 'collectible' classic cars – for example, cars produced before 1980 travel less than 3,000 miles per year on average (estimated to be around 250,000 in 2011). Newer non-compatible vehicles are more likely to be in use as a main form of

¹ RON (Research Octane Number) is a measure of fuel performance, with some manufacturers recommending the use of high-RON fuel for particular models.

transport, and these cars are more likely to belong to motorists with lower incomes. We have estimated that the number of newer non-compatible cars will decline and by 2020 amount to less than 250,000 (see chart 1 below).

Chart 1. Initial analysis on rate of decline of non-compatible cars shows that post 2020 the majority of non-compatible cars are likely to be classic cars (produced before 1980).



Note. Based on 2011 data. More detail is in table 1 in Annex A

Similarly, as vehicle mileage declines by age, the demand for E5 as protection grade will also decline and at a faster rate. For example, we have estimated that by 2015 the E5 fuel required for older non-compatible vehicles would be less than 1 billion litres per year (see chart 2 in Annex A) which represents around 5% of the total petrol supplied.

Problem under consideration

Some fuel suppliers have indicated that they may start supplying E10 in UK forecourts this year. There is no certainty about timing and locations of introduction which depend on individual suppliers' commercial considerations and market developments.

Newer vehicles are compatible with E10 blends, but a significant number of older petrol vehicles are only compatible with blends up to E5.

From informal discussions with fuel suppliers we expect that E5 sales will remain widely available in the immediate future: retailers are unlikely to see it as commercially sensible to be unable to serve a still significant share of the fleet. It is more likely a gradual introduction by some suppliers in the period 2013-2016 with possible increasing uptake of the new petrol grade in the period 2016-2020. Therefore this IA considers how the proposed option can mitigate the high cost, low risk scenario.

There would be a number of impacts if E10 becomes the main petrol grade while many drivers are still using non-E10 compatible cars. In particular older vehicle owners will have to use more expensive super unleaded fuel as this would function as protection grade once E10 is introduced (see details on vehicle compatibility section).

The current legal requirement for super unleaded to be supplied as a protection grade (i.e. with maximum ethanol content of 5%) will expire in 2013. This requirement currently only holds for retailers who chose to sell super unleaded fuel, and where total fuel sales exceed 3 million litres per annum.

Government intervention aims to make a legal requirement for the protection grade to be supplied beyond 2013, to ensure continued supplied of an E5 petrol blend for the benefit of non-compatible vehicle owners, whilst minimising the burden to Industry.

Rationale for intervention

Fuel suppliers are obligated to meet biofuel targets under the RTFO and will seek to do so in the cheapest way possible. At present, fuel suppliers choose to meet this obligation through supplying petrol containing up to 5% ethanol by volume (E5) and biodiesel containing up to 7% biodiesel by volume (B7). However, this situation could change and fuel suppliers may choose to supply petrol containing up to 10% ethanol by volume (E10). The incentive to supply E10 is expected to increase in future years as we approach the 2020 deadline for achieving the 10% transport sector renewable energy target required by the Renewable Energy Directive.

As higher biofuel blends are introduced this may cause problems to motorists with older non-compatible cars. Government intervention could minimise risks and consumer costs by ensuring that a petrol protection grade, i.e. with up to 5% bioethanol content, remains widely available until the car fleet is upgraded and virtually E10 compatible (there will always be the exception of 'classic' cars which are kept as collectible and not used as main mean of transport).

Policy objective

The primary policy objective is to minimise costs for older vehicle owners and ensure consumer protection by a continued availability of an E5 petrol protection grade.

An additional policy objective is to signal Government pro-active approach in ensuring consumer protection with the aim of mitigating the risk of negative reaction by consumers following the introduction of E10.

It is important that the policy, whilst it ensures the continued availability of the protection grade for older vehicles, also minimises costs to industry and does not prevent fuel suppliers from introducing the new petrol grade should they choose so to maintain market competitiveness.

Description of option

Currently the legal requirement to provide E5 as protection grade until the end of 2013 is contained in the Motor Fuel (composition and content) Regulations as amended (2010). This applies for retailers where the following two criteria are met:

- a) filling stations where the total amount of petrol and diesel fuel sold is at least 3 million litres
- b) filling stations choosing to supply super unleaded (RON 97 or above) in their range of petrol grades

Should both of these criteria be met, the filling station is required to supply the super grade with no more than 5% bioethanol content.

We consider a legislative option for changing the current legal requirement: extending it beyond 2013 to the end of 2016 (i.e. three more years).

This option is assessed against a baseline 'do nothing' option which consists in not making any changes in the existing legislation and let the legal requirement for the protection grade end in 2013.

One in Two Out

The existing requirement in the Motor Fuel Regulations implements the Directive 2009/30/EC, the Fuel Quality Directive. Article 1(3) of the Directive states:

"Member States shall require suppliers to ensure the placing on the market of petrol with a maximum oxygen content of 2,7 % and a maximum ethanol content of 5 % until 2013 and may require the placing on the market of such petrol for a longer period if they consider it necessary."

Although the proposed amendment is within the discretion allowed by the EU Directive, as it goes beyond the minimum requirement, it falls within the One In Two Out scope.

Review date

The proposed extension of the protection grade will expire in January 2017. This date provides a natural review date of the policy.

Costs and benefits

Central Estimate

The most likely counterfactual is that fuel retailers will continue supplying super unleaded with ethanol content below 5%, even in absence of a legal requirement. In this case, the regulation would impose no cost on industry and provide minimal benefit to consumers. The main non-monetisable benefit to drivers of non-E10 compatible vehicles would be providing certainty that they can continue to use their vehicles until at least the end of 2016.

High Cost Scenario

In the unlikely event that fuel retailers wish to introduce E10 across both premium and super unleaded streams, the regulation would be binding. There would be minor changes in fuel costs for all motorists as retailers adjusted the biofuel mix in both petrol and diesel retail streams – depending on the cost differentials for different biofuels, this may reduce or increase fuel costs. There would also be significant benefits for non-E10 compatible vehicle owners. We present the high cost scenario based on central price projections as the 'high' estimate in the summary sheets above as the intention is that this scenario represents an extreme scenario for how retailers will behave which drives high costs. We also show sensitivities around this scenario based on alternative fuel prices.

Impact on E10 compatible petrol vehicles and diesel

Super unleaded makes up a low share of all petrol sales, so reducing the ethanol blend in super unleaded would have only a small impact on overall blending rates. This would reduce the overall volume of ethanol supplied and increase the volume of biodiesel required to meet the RTFO. Motorists would also experience minor differences in the volumes of fuel consumed associated with different blends, affecting how much fuel duty they would have to pay.

For 2014, we estimate that less than 1bn litres of super unleaded would be supplied (around a 5% market share). However, if the ethanol content in premium unleaded were increased, whilst being held constant in super unleaded, more drivers might choose to fill up with super unleaded. Some of these vehicles will be non-E10 compatible, but some drivers of compatible vehicles might also choose to purchase super unleaded in this situation.

We must make an assumption about the market share for super unleaded if premium unleaded E5 were replaced with premium unleaded E10, we assume an increase to a 20% market share. This assumption is based on experiences in other Member States where E10 has been introduced. We also assume that if the regulation binds, the ethanol content in super unleaded must be reduced by at most 5% overall (e.g. from 9% to 4%²). We assume no impact on the choice of fuels: so hold the energy required to power petrol vehicles and the energy required to power diesel vehicles constant.

For 2014, a 5% reduction in ethanol content in super unleaded (assuming a 20% market share) would reduce ethanol consumption by 176m litres and increase biodiesel by 86m litres (assuming waste biodiesel is used to offset the reduction). Petrol volumes would increase by 113m litres and fossil diesel volumes would fall by 79m litres.

² We use 9% as the baseline for our calculations rather than 10% as fuel suppliers may not always be able to (or prefer to) maximise ethanol supply. The results are not sensitive to changing the baseline to 10%.

Fuel volumes would fall by 55m litres overall because low energy density ethanol is displaced in the fuel mix by higher energy density fuels (e.g. biodiesel, petrol) meaning that a lower volume of fuel is required meet the energy demand. This would reduce tax paid by drivers by £33m (a £38m saving for petrol drivers and £4m cost for diesel drivers).

We estimate the cost and benefits of this high cost scenario based on central fuel prices, using DfT's fuel price model. We also demonstrate three other scenarios for fuel prices. As well as the central projection, we show the impact on costs with a high and low oil price scenario, and if prices remained similar to 2012 levels.

For 2014, our central fuel price projection is that petrol and diesel would cost 55ppl and 62ppl respectively, and bioethanol and biodiesel 44ppl and 75ppl. We multiply these costs through by the volume of changes in each fuel to estimate the central cost. The overall cost would increase by £1.3m under the central scenario which reflects the net impact of a £14.7million fall in petrol/ethanol blend costs being offset by a £16.1m increase diesel/biodiesel blend costs (see table 1).

The low and high sensitivities show what happens if the ethanol price is relatively low and high (this is used as a proxy for shifting relative fuel prices to create a range of potential outcomes). When the ethanol price is relatively high, restricting the supply of E10 leads to a £34.2m fall in the cost of the petrol/ethanol blend and the total cost of supplying fuel falls by £18.1m. When the ethanol price is relatively low, restricting the supply of E10 leads to a £4.7m increase in the cost of the petrol/ethanol blend and the total cost of supplying fuel increases by £20.7m.

For 2015 and 2016 the central costs would be of similar magnitudes to 2014: this equates to an average annual cost of £1.1m per year, or £3.1m in present value terms (central cost scenario).

Table 1— Costs of adjusting biofuel blends £m (2012 prices)

	2014	2015	2016
Central			
Petrol Cost	-14.7	-13.4	-11.7
Diesel Cost	16.1	14.4	12.8
Total Central	1.3	0.9	1.1
Low			
Petrol Cost	4.7	5.1	5.9
Diesel Cost	16.1	14.4	12.8
Total Low	20.7	19.5	18.8
High			
Petrol Cost	-34.2	-32.0	-29.4
Diesel Cost	16.1	14.4	12.8
Total High	-18.1	-17.6	-16.5
Current prices			
Petrol Cost	-37.3	-35.8	-34.4
Diesel Cost	23.7	22.7	21.8
Total Current	-13.7	-13.1	-12.6

Impact on business

Apart from the impacts indentified in the cost/benefit analysis, it is considered that there will not be any significant impact on business. In the unlikely scenario that some fuel suppliers did want to introduce higher blends of ethanol both in the premium and super grade and were prevented from doing so as a result of this legislative change there could be some loss of profit from this restricted opportunity.

In the high scenario E10 would be introduced at a large scale and would involve advertising and consumer communication costs. However, these costs would derive from the suppliers' decision to introduce E10 rather than be incurred because of the legislative requirement for the protection grade.

Impact on renewable energy targets

Under the central scenario, no change is expected to fuel suppliers' fuel supply decisions – therefore there is no expected impact on ability of the UK to meet 2020 EU Renewable Energy Directive targets.

In the high scenario, suppliers' ability to supply E10 into super grade petrol would be restricted and they would not be able to supply as much renewable energy as they would like to – this has the potential to make meeting 2020 renewable energy targets more challenging.

Costs to non-E10 compatible drivers

One possibility is that certain retailers continue to sell petrol containing no biofuels as a niche product. This would likely be more expensive than the major road fuels. A more significant cost of using a non-E10 compatible vehicle in such a scenario would be the costs of travel to and from such a retailer. We do not seek to estimate the cost impact of this on non-E10 compatible vehicle owners.

Another possible reaction is that non-compatible vehicles are converted to ensure E10 compatibility. Many non-compatible cars are expected to be worth very little, so may be scrapped rather than upgraded, so this provides a conservatively high estimate of the potential cost impact. Internal estimates of the cost of upgrades are a range of £220 to £1250, with a central estimate of £500 per vehicle (see Annex B).

A policy to extend the protection grade until the end of 2016 will not mean that all conversions can be avoided: if petrol with ethanol content below 5% is unavailable beyond 2016, some conversion costs (or the costs of whatever other action non-E10 compatible vehicle owners take) will still be incurred. For 2014, we estimate that there will be 730,000 non-compatible cars that would have left the fleet by 2017. If a cost is incurred for all these vehicles, the central estimate for the cost of upgrading that number of cars would be £365m (£353m in 2013 present value terms), within the range £161m-913m. As the fleet declines between 2014 and 2016, the number of affected vehicles would decline, so the central cost would fall to £216m if conversion was required to non-compatible vehicles in 2015 and £96m if this occurred in 2016.

Table 2 – Benefit of avoided vehicle compatibility conversions £m (2012 prices)

	2014	2015	2016
Central	365	216	96
Low	161	95	42
High	913	541	241

Note that these would be one-off transitional costs if we assume all vehicles are converted in any given year there will be no need to make further conversions in later years

Although these are perhaps high estimates of the benefits, they are orders of magnitude above the potential scale of the cost (and given fluctuations in prices, it is not clear that lower ethanol blending would impose costs on motorists).

If fuel retailers intended to roll-out E10 across both super and premium unleaded from 2014, the net present value (in 2012 prices and 2013 values), by year would be:

Table 3 – Present Value of Costs, Benefits and Net Present Value by year £m (2012 prices, 2013 values

		2014	2015	2016	Total
PVC	Central	1	1	1	3.1
	Low	-4	-4	-4	-11.2
	High	4	4	4	11.9
	Current	-13	-12	-11	-36.8
PVB	Central	353			353
	Low	155			155
	High	882			882
NPV	Central	352	-1	-1	350
	Low	159	4	4	166
	High	878	-4	-4	870

Non-Monetised Costs and Benefits

Under the high scenario, the regulation would change the balance of biofuels supplied. The regulation would reduce the volume of ethanol consumed and increase the volume of biodiesel required. The source of the biodiesel will determine whether the policy drives a CO₂ saving or a CO₂ cost, as ethanol is less carbon intensive than crop-derived biodiesel, but more carbon intensive than biodiesel produced from waste. If biodiesel derived from waste is used, there would be CO₂ savings; if more crop-derived biodiesel is used the regulation might be expected to increase carbon emissions.

Changing the balance of biofuels might also impact on Indirect Land Use Change (ILUC) and food prices.

Given the relatively small changes in biofuel volumes and the uncertainty in the direction of change, we do not estimate these impacts or seek to monetise them.

Impact on small businesses

The regulation will apply to all filling stations having sales of both petrol and diesel above 3million litres annually. These tend to be larger filling stations. We do not have detailed data on the size of businesses to which the regulation would apply. There might be a possibility of some filling stations falling within the definition of micro or small business. In the central estimate there would be no impact on industry. In the high cost scenario, benefits would outweigh costs.

Impact on equalities

We have considered the impact of the proposed measure on equalities. We do not find that the proposed extension would have a disproportionate effect on any particular group.

Annex A: Vehicle compatibility estimates

Assumptions around the non-compatible car fleet in 2011: The Society for Motor Manufacturers and Traders (SMMT) produced a database of cars in use in 2011 which considers their compatibility with E10. This database was based on the DVLA vehicle database, with information from vehicle manufacturers used to categorise petrol cars as either compatible, incompatible or of unknown compatibility. The approach is conservative: unless a particular variant of car is certainly compatible, it was not treated as compatible. For the purposes of this impact assessment, we treat non-compatible and of unknown compatibility the same, since the advice to motorists for both categories would be the same (not to use E10).

That data (2011 car fleet) showed just over 2.9million cars as being non-compatible (i.e. either confirmed as non-compatible, or of unknown compatibility). Around 1.7million of these cars were produced before the year 2000 (300,000 in 1985 or earlier), with 1.2million produced since 2001, and only around 50,000 since 2008.

In order to assess the impacts on users of those cars, we need to produce projections of how many of those cars will remain in use in the coming years. The 'scrappage rate' refers to the proportion of cars of a given vintage being removed from the fleet in a given year, while the 'survival rate' refers to those cars remaining on the road.

DfT has standard assumptions about the rate at which cars are scrapped dependent on age. However, this does not account for classic cars, which are less likely to be scrapped. This may be the case because of their value and their limited day-to-day mileage, which might minimise wear and tear and the chance of being involved in accidents.

To produce scrappage rates for the E10 incompatible fleet we categorised cars into three categories by year of production: 1990 or newer, 1980s, or pre 1980. DfT's fleet model was used to estimate the scrappage rate for newer cars, and DVLA statistics were used to provide estimates for the older car categories. The average scrappage rate for cars built in the 1980s was 20% between 2007 and 2011 (i.e. 20% of cars made in the 1980s were scrapped each year). The average scrappage rate per year for cars built before 1980 was less than 2%. We apply these rates by age, not model year, so the 2011 scrappage rate for a car produced in the 1980s would be 20%, but by the 2020s it would decline to below 2%.

This gives the following projection of non-E10 compatible cars by year:

Table 1 - Projected number of non-E10-compatible cars, by category and year

'000s of vehicles	Post 1990	1980s	Pre 1980s
2011	2,524	127	252
2012	2,011	101	248
2013	1,589	82	244
2014	1,243	67	240
2015	961	56	236
2016	733	47	232
2017	550	41	229
2018	406	37	225
2019	294	33	221
2020	211	31	218
2021	149	30	214
2022	104	30	211
2023	74	29	207
2024	53	29	204
2025	39	28	200

We also have access to data from the DVLA MOT database on the average mileage of cars by age. This shows that annual mileages decline with age. For example, cars produced before 1980 averaged less than 3,000 miles per year. Because of this, the average mileage of non-E10 compatible cars is projected to decline from 7,000 miles per year in 2011 to 5,000 miles per year in 2020.

Historic fuel efficiencies are taken from DfT's car fleet model. This includes an assumption of 0.05% annual improvements annually before 1990. Weighting by the size of the non-E10 compatible fleet suggests that fuel efficiency for post 1990 non-E10 compatibles is 36mpg, for 1980s non-compatibles 34mpg and for pre 1980 non-compatibles 33pmg.

This enables us to estimate fuel demand from these vehicles based on the projections. Some of this demand will be for super unleaded, for two reasons. Firstly, some drivers will choose super unleaded because it is the recommended fuel for their car, or because they believe it offers better performance. Secondly, some classic car owners seeking to avoid biofuels may choose super unleaded from certain suppliers who have confirmed that there are no biofuels in their super unleaded.

Table 2 - Total Demand for fuel from non-E10 compatible cars (millions of litres)

	Post 1990	80s	Pre 80s	Total	Total post 80s
2011	2,305	80	102	2,488	2,386
2012	1,781	61	100	1,942	1,842
2013	1,363	47	99	1,508	1,410
2014	1,031	36	97	1,165	1,068
2015	770	29	95	894	799
2016	567	23	94	684	590
2017	410	19	92	521	429
2018	291	16	91	398	307
2019	203	13	89	306	216
2020	139	12	88	240	152
2021	94	12	86	193	106
2022	63	12	85	160	75
2023	43	12	84	138	54
2024	29	11	82	123	40
2025	20	11	81	112	32

Annex B - Conversion Cost Estimates

The Department commissioned research³ on the potential for compatibility problems with higher ethanol blends. The report identified both the components likely to be at risk and the costs to rectify or replace those components. These were:

- Flexible fuel hoses and seals degradation (<£50),
- Fuel filters blocked by debris released by the solvent action of ethanol (<£50),
- \circ Fuel pumps as per fuel filters and degradation of seals and other flexible components (£100-£300),
- Carburettors corrosion (£85),
- Fuel injectors blockage and degradation of seals (£100 each),
- Pressure regulator as per fuel injectors (£150)
- Fuel tank constructed of materials that are not resistant to ethanol requiring replacement with one that is (£100 to £300).

No single vehicle will require all of these components to be changed because a vehicle will either have a carburettor or fuel injection, but not both. Many vehicles will probably need only a limited number of the components changed.

The actual cost of modification or repair to a consumer will depend crucially upon the cost of the labour, which might vary between £50 per hour in a non-franchised garage and £100 per hour in a franchised one.

At the least expensive end of the range, a vehicle might need no more than some fuel hoses and seals changed (£100), taking no more than two hours in an independent garage (£100) and so costing about £200 in parts plus labour.

At the other extreme, if the whole vehicle fuel system needed to be upgraded, or the consumer was advised that it did, then the work might take a whole day, leading to a labour cost of between £500 and £1000 (depending upon the hourly rate charged) and a cost for the components of perhaps £650, excluding the fuel tank. This would produce a high estimate of between £1150 assuming a non-franchised garage and £1650 for a franchised garage. In reality, it is likely that most owners of vehicles of the ages under consideration would take them to non-franchised garages for modification. We have assumed that an average labour cost of £60 per hour will reflect the likely split between the use of franchised and non-franchised garages. On the basis of an average labour cost of £60 per hour, the estimated range of costs would run from £220 to £1250.

³

Annex C - Petrol grades

As well as varying the biofuel content of unleaded petrol, retailers also differentiate by providing fuels with different octane ratings. The octane rating measures the extent to which fuel can be compressed before ignition, with some vehicles (particularly high-performance vehicles) requiring fuel to be more highly compressed pre-ignition. The most common type of unleaded petrol currently on sale in the UK has a Research Octane Number (RON) of 95 (known as premium unleaded). Many retailers supply unleaded fuel at 97RON or above, often referred to by brand, but generally termed super unleaded.

This means that there is potential for retailers to supply one or more of the following types of fuel:

- i) Premium unleaded, E5 this is the standard fuel currently supplied (sometimes called regular unleaded) making up around 95% of sales. Drivers of cars designed to use unleaded petrol, apart from some high-performance cars, including non-E10 compatible cars, are able to use this fuel.
- ii) Premium unleaded, E10 which would most likely become the main grade of fuel supplied if E10 is introduced at a large scale. Drivers of most modern cars (apart from some high-performance cars) would be able to use this fuel, but non-E10 compatible cars would not.
- iii) Super unleaded, E5 also currently widely available, making up around 5% of sales. Any unleaded car could use this fuel, including high-performance cars that require high-octane fuel and non-E10 compatible cars. However, as high-octane fuels are more expensive, those motorists driving cars that do not require super unleaded may prefer to use premium unleaded
- iv) Super unleaded, E10. Any car that is compatible with E10 could use this, but motorists who do not require high-octane fuels may prefer to use cheaper premium unleaded petrol.

Prior to March 2013, unleaded petrol could be sold containing up to 5% ethanol by volume (E5). Since then, the revised petrol standard (EN228) allows blends containing up to 10% ethanol by volume (E10) and suppliers can choose to market this, if appropriately labelled. Until January 2014, larger fuel retailers (with no less than 3 million litres petrol and diesel sales) who supply unleaded petrol of at least 97RON are obligated to maintain the ethanol blend at 5% or below.