

Drilling problems

Kick Details	
<i>Data item</i>	<i>Values and Notes</i>
Kick depth drilled	Driller MD relative to well header datum when kick occurred
Mud weight before kick	Mud weight in use before kick.
Mud weight after kick	Resultant mud weight to control kick.
Equivalent mud weight	Mud weight equivalent to kick.
Formation source of influx	Company lithostrat name of source of kick.
Type of fluid influx	Broad category of fluid influx Oil, Gas, Water
Kick volume	Volume of influx fluid from formation.

Losses	
<i>Data item</i>	<i>Values and Notes</i>
Loss depth drilled	Driller's MD relative to well datum when loss occurred
Loss volume	The volume of the fluid lost.

H2S Occurrences	
<i>Data item</i>	<i>Values and Notes</i>
H2S occurrences depth	MD relative to well datum when H2S occurred
H2S peak occurrences	Parts per million (ppm)