

QUARTERLY ENERGY PRICES

MARCH 2012

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Please direct any suggestions about changes to the content or scope of this publication to Jo Marvin (Jo.Marvin@decc.gsi.gov.uk).

This publication, including historical data, is available on the internet at http://decc.gov.uk/en/content/cms/statistics/publications/prices/prices.aspx

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(Further information on Oil and Gas is available at: https://www.og.decc.gov.uk/).

Other Useful websites

Ofgem www.ofgem.gov.uk/
DEFRA www.defra.gov.uk
HM Revenue and Customs www.hmrc.gov.uk
International Energy Agency www.iea.org

Eurostat www.eurostat.ec.europa.eu/

UK Petroleum Industry Association www.ukpia.com

This is a National Statistics publication

The United Kingdom Statistics Authority has designated these statistics as National Statistics, in accordance with the Statistics and Registration Service Act 2007 and signifying compliance with the UK Statistics Authority: Code of Practice for Official Statistics.

Designation can be broadly interpreted to mean that the statistics:

- meet indentified user needs
- · are well explained and readily accessible
- · are produced according to sound methods, and
- are managed impartially and objectively in the public interest

Once statistics have been designated as National Statistics it is a statutory requirement that the Code of Practice shall continue to be observed.

EXPLANATORY NOTES ARE TO BE FOUND INSIDE THE BACK COVER

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Update Timetable

All tables will be updated in the June 2012 edition with the following exceptions:

Table	Next update on the Internet	Next publication date			
2.1.1	April 2012	June 2012			
2.1.2	April 2012	June 2012			
2.1.3	April 2012	-			
4.1.1	April 2012	June 2012			
5.1.1	April 2012	June 2012			
5.2.1	April 2012	June 2012			
Annex C	As duty rates change				

Changes to QEP publication

DECC has changed some elements of the design of the Quarterly Energy Prices publication in this (March 2012) edition. The changes are to the presentation of the commentary on the data, and are designed to reflect the design of our other publications such as Energy Trends.

All tables remain available.

Section 1 – Introduction

- 1.1 This is the forty-fourth issue of the 'Quarterly Energy Prices' publication, which covers the price data formerly included in 'Energy Trends' and the 'Digest of UK Energy Statistics'. The publication, including all the tables as Excel files, is available on the Internet at http://decc.gov.uk/en/content/cms/statistics/publications/prices/prices.aspx. Monthly updates on the prices of petroleum products are posted at the same address, as are any tables affected by changes in the GDP deflator.
- 1.2 There are analyses of provisional Q4 2011 quarterly prices and 2011 annual prices for industrial consumers and major power producers in this issue. There are 2011 gas and electricity bills for domestic consumers using our new methodology (for more details see the Energy Trends article: http://www.decc.gov.uk/en/content/cms/statistics/publications/trends/trends.aspx). There is also a comparison of prices in the EU and G7 countries with those in the UK for 2010, sourced from IEA data. The petroleum product prices are provisional March 2012 prices, whilst the international unleaded petrol and diesel prices are for February 2012.
- 1.3 This issue also includes analyses of electricity and gas prices in the EU 15 and EU 27 countries compared to those in the UK, by size of consumer. These tables are based upon data published by Eurostat, the EU statistical office, in their Statistics in Focus series. From January 2008, prices are for the 6-month periods from January June and July December for each year. The tables cover the 6-month periods from July Dec 2008 to July Dec 2011.
- 1.4 The next issue, published on 28 June 2012, will present provisional Q1 2012 and final annual 2011 energy prices for the manufacturing sector, industrial and domestic fuel price indices, and the price of fuels for major power producers. The petroleum product prices table will have provisional prices for June 2012 and there will also be an analysis of international petrol and diesel prices as at May 2012.
- 1.5 Data in the tables are mainly in cash prices. However, price comparisons (unless otherwise stated) refer to movements in data in real terms. These are prices from which the effects of inflation, as measured by the Gross Domestic Product (GDP) market prices deflator, have been removed. The GDP deflator provides an index of inflation in the whole economy and therefore is applicable consistently to domestic and industrial prices.
- 1.6 For most fuels there is a difference in the prices paid by smaller consumers, typically households, and those paid by larger consumers, usually those in the industrial sector. Indeed, there are differences in prices between large and small industrial users. In a competitive energy market, larger consumers can negotiate lower prices. A household's energy demands may be more variable through the day and year (and therefore higher in peak price times) than those of industrial customers who use energy for continuous processes or can load manage. For these reasons the tables show prices separately for domestic and industrial consumers. Although no prices are given for commercial consumers, prices for the domestic sector should be fairly close to those for smaller commercial consumers and industrial prices should provide a reasonable proxy for larger customers in the commercial sector. The source of all data is the Department of Energy and Climate Change unless otherwise stated.

The main points in this edition are presented below:

Domestic

- Overall the price paid for fuel and light in real terms has risen by 16.2 per cent between Q4 2010 and Q4 2011. In that period, domestic electricity prices rose by 12.3 per cent in real terms and gas prices rose by 20.3 per cent. The price of heating oils increased by 14.4 per cent in real terms, whilst the price of coal and smokeless fuels rose by 5.6 per cent in real terms.
- 2011 figures show that an average standard credit electricity bill increased by £37, compared to 2010, to £472. Average direct debit and prepayment bills increased by £36 to £434 and by £33 to £479 respectively. The average 2011 electricity bill across all payment types increased by £36 (8.5 per cent), compared to 2010, to £453.
- 2011 figures show an average standard credit gas bill rose by £68, compared to average 2010 bills, to £749. Average direct debit bills increased by £58 to £697, and prepayment bills increased by £60 to £743. The average 2011 gas bill across all payment types rose by £61 (9.3 per cent), compared to 2010, to £719.
- At the end of December 2011, 15.9 million (61 per cent) domestic electricity customers and 12.6 million (58 per cent) domestic gas customers were no longer with their home supplier.
- The average rate of transfers in the domestic gas and electricity markets in Q4 2011 decreased to the lowest levels since Q1 2003.

Industrial

 Average industrial electricity prices, including the Climate Change Levy (CCL), increased in real terms by 3.5 per cent between Q4 2010 and Q4 2011. Over the same period, industrial gas prices, including CCL, increased by 15.9 per cent in real terms, while average coal prices increased by 6.8 per cent in real terms. The inclusion of CCL increases the average price of coal by 5.8 per cent and the average price of electricity and gas by 3.4 and 3.7 per cent respectively in Q4 2011

Oil and petroleum product prices

- The average cost of crude oil acquired by refineries in February 2012 was 15.9 per cent higher than a year ago.
- In mid March 2012, a litre of unleaded petrol (ULSP) was 137.9 pence on average. Diesel prices were 7.0 pence per litre (5.1 per cent) higher than a year ago, at 145.1 pence. ULSP prices were 6.0 pence per litre (4.6 per cent) higher than a year ago. Prices for both fuels have reached new record highs.

International

- In February 2012, average UK unleaded petrol prices, including taxes, were the tenth highest in the EU27, at 134.6 pence per litre, when presented in a common currency basis. The highest price was in Italy at 145.7 pence per litre, whilst the lowest price was in Bulgaria at 103.0 pence per litre. Average UK diesel prices including taxes in February 2012 were the highest within the EU27, at 142.6 pence per litre, whilst the lowest price was in Bulgaria at 104.0 pence per litre.
- In the second half of 2011, UK industrial electricity prices, including taxes, were above the EU15
 median for medium, large and extra large consumers, and below the median for small
 consumers. UK industrial gas prices were the lowest in the EU 15 for all sizebands of consumer
 including and excluding tax. UK domestic gas and electricity prices, including taxes, for medium
 consumers were the lowest and fourth lowest in the EU15 respectively.
- The pound has depreciated against the euro by around 25 per cent since 2007. This means that, for recent years, countries that use the euro will show increased prices when expressed in pounds sterling.

Section 2 - Domestic Prices

Highlights

- The price paid for fuel and light in real terms has risen by 16.2 per cent between Q4 2010 and Q4 2011, and by 8.0 per cent in real terms between 2010 and 2011 to reach a new high.
- The average 2011 electricity bill across all payment types increased by £36 compared to 2010.
- The average 2011 gas bill across all payment types increased by £61 compared to 2010.
- All of the six major GB energy companies cut either their domestic gas or electricity prices during the first quarter of 2012, following two sets of increases in 2011.
- The rate of transfers in the domestic gas and electricity markets has decreased to the lowest levels since our records began in Q1 2003.

Retail price of fuels for the domestic sector

- 2.1.1 Domestic fuel prices in the form of retail price indices are published in Tables 2.1.1 to 2.1.3. Table 2.1.3 also contains data on the average actual prices of coal, smokeless fuel and heating oil.
- 2.1.2 UK wholesale gas prices have been increasing since the early 2000's, due to upward pressure on prices in Europe and the decline of UK Continental Shelf gas production. Electricity prices have risen as gas is an important part of the UK generation mix, and also as a result of higher coal prices, wholesale electricity prices rising from unsustainably low levels, and the introduction of the EU Emissions Trading scheme in 2005.
- 2.1.3 Gas prices to domestic consumers in real terms fell each year from 1995 to 2000 due to the advent of competition, the reduction in VAT in 1997, and reductions in British Gas' standard tariffs. Since 2000, consumer prices rose largely as a result of wholesale price increases. Electricity prices to domestic consumers in real terms fell between 1992 and 2003 except in 1994, when VAT was introduced. The falls were due to factors including: Ofgem price controls; the introduction of competition; the reduction in VAT in 1997; the reduction in the Fossil Fuel Levy; and the introduction of the New Electricity Trading Arrangements. Wholesale prices increases led to the increase in consumer electricity prices seen since 2003.
- 2.1.4 Heating oil prices typically follow crude oil prices. Between 2004 and 2008, prices increased strongly, following crude oil price rises, although they began to decrease after a peak in mid-2008. Since 2009, heating oil prices have increased again, along with crude oil prices, and prices in 2011 reached a new high in real terms.
- 2.1.5 The increases in petrol prices from 1993 through to 1999 resulted chiefly from Budget increases in the duty payable on petrol and diesel. Prices fell in real terms in 2001 and 2002, and then started to rise again in 2003 as crude oil prices increased. Prices have continued to increase in real terms, in line with oil prices, despite a slight fall at the start of 2009.

Domestic gas and electricity bills

2.2.1 Gas and electricity prices in the domestic sector are presented in Tables 2.2.1 to 2.3.3 in the form of average annual bills. These bills relate to the total amount charged during the year, rather than a bill based on the latest prices.

- 2.2.2 In January 2012, all six of the major GB energy companies announced price cuts to gas or electricity of around 5 per cent to be implemented in the first quarter of 2012: four companies cut gas prices and two companies cut electricity prices. On average the cuts equate to falls of 2 per cent for each fuel. Previously all six suppliers had increased their domestic gas and electricity prices during the third or fourth quarter of 2011 by around 18 per cent for gas and around 10 per cent for electricity.
- 2.2.3 Average gas bills in 2011 were higher than 2010 bills due to the Big 6 energy companies increasing their gas prices twice in 2011, in quarter 1 and quarter 3 or 4. Average electricity bills in 2011 were also higher than 2010 bills, again due to price rises instigated by all six major GB domestic energy suppliers. The full impact of the price increases in late 2011 will be seen in 2012 bills.
- 2.2.4 The tables show gas and electricity customers on direct debit paid, on average, less than customers on other payment methods. For domestic customers, electricity and gas bills in 2011 are, on average, higher for home suppliers (the original supplier in any given area) than for non-home suppliers.
- 2.2.5 Average bills in Quarterly Energy Prices are calculated assuming annual consumptions of 3,300 kWh for standard electricity and 18,000 kWh for gas. Consistent consumption over time enables comparisons of the effects of actual price changes to be made whilst excluding any change in consumption. Actual average domestic consumption in both gas and electricity changes from year to year due to changes in weather, energy efficiency improvements, etc. An estimate of domestic bills, based on actual consumption, is published in this quarter's edition of Energy Trends: http://decc.gov.uk/en/content/cms/statistics/publications/trends/trends.aspx

Domestic gas and electricity competition

- 2.3.1 Competition in domestic electricity supply began on 14 September 1998 with 750,000 consumers in four areas and was gradually extended to all consumers in Great Britain by 24 May 1999. The first trial in competitive gas supply started in April 1996 in South West England, with all customers able to choose their gas supplier by May 1998. At present, the electricity market in Northern Ireland is largely monopolistic and subject to the Utility Regulator price controls, although the market has started to open to competition. Gas is not yet widely available in Northern Ireland.
- 2.3.2 The average rate of transfers in the domestic electricity market decreased by 23 per cent between Q3 2011 and Q4 2011, with an average of 305,000 transfers per month in Q4 2011, compared to 396,000 transfers in the previous quarter. This rate is the lowest level since our records began in Q1 2003. The average rate of transfers in the domestic gas market decreased by 26 per cent over the same period, averaging 235,000 transfers per month in Q4 2011, compared to 318,000 in Q3 2011. This transfer rate is the lowest level since Q1 2003.

Changes to domestic bills methodology

2.4.1 DECC recently instigated two changes to the calculation of average annual domestic energy bills, applied to data from 2007 onwards. The period over which the annual average domestic gas and electricity bills are calculated has been changed so that they are based on consumption within the full calendar year, and the assumed gas consumption pattern has been changed to one which more accurately reflects quarterly consumption. More details of these changes are set out in an article found in the September 2010 edition of DECC's Energy Trends publication, which can be found at:

http://www.decc.gov.uk/en/content/cms/statistics/publications/trends.aspx
For more information about the methodology of calculating domestic bills, see the 'Domestic energy prices: data sources and methodology' note on the DECC website at:
http://www.decc.gov.uk/en/content/cms/statistics/prices/prices.aspx

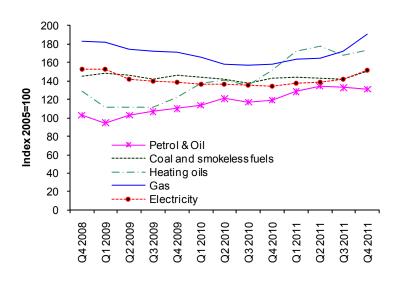
2.1 Retail price of fuels for the domestic sector

Table 2.1.1: Retail prices index: fuel components in the UK

Table 2.1.2: Retail prices index: fuel components, relative to GDP deflator

Table 2.1.3: Retail prices index: fuel components, monthly figures *

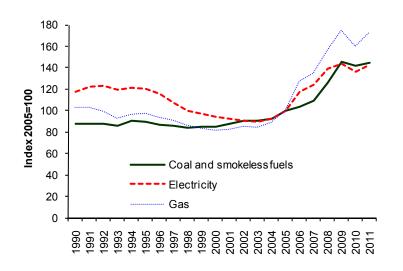
Chart 2.1.1 Fuel price indices in the domestic sector in real terms Q4 2008 to Q4 2011



Source: ONS, Retail prices index

- The prices paid for all fuel and light rose by 16.2 per cent in real terms between Q4 2010 and Q4 2011.
- Domestic electricity prices, including VAT, rose by 12.3 per cent in real terms between Q4 2010 and Q4 2011. Domestic gas prices, including VAT, rose by 20.3 per cent in real terms over the same period.
- Prices of heating oil, including VAT, rose 14.4 per cent in real terms between Q4 2010 and Q4 2011.
 Petrol and oil prices, including VAT, rose by 10.2 per cent in real terms over the same period.

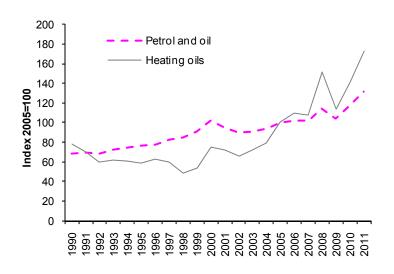
Chart 2.1.2 Fuel price indices in the domestic sector in real terms 1990 to 2011



Source: ONS, Retail prices index

- The prices paid by domestic customers for all fuel and light rose by 8.0 per cent in real terms between 2010 and 2011.
- Annual average domestic electricity prices, including VAT, rose by 4.8 per cent in real terms between 2010 and 2011.
 Domestic gas prices, including VAT, rose by 8.1 per cent in real terms during the same period.
- Prices for domestic coal and smokeless fuels rose by 2.4 per cent in real terms between 2010 and 2011.
- Despite increases, prices for these fuels in 2011 in real terms are below the highs reached in 2009.

Chart 2.1.3 Fuel price indices in the domestic sector in real terms 1990 to 2011



- Prices of petroleum products have reached a new high in real terms, above those of 2008.
- The annual average price of domestic heating oil increased by 22.1 per cent between 2010 and 2011, and are 14.1 per cent above prices in 2008.
- Petrol and oil prices rose by 11.8
 per cent between 2010 and 2011,
 and are 15.0 per cent above prices
 2008.

Source: ONS, Retail prices index

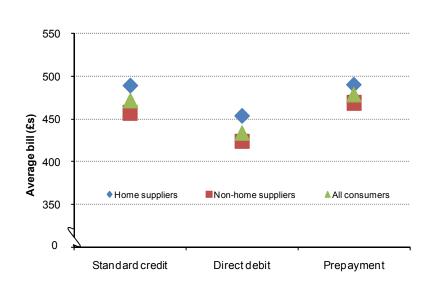
2.2 Domestic electricity bills

Table 2.2.1: Average annual domestic electricity bills, by home and non-home supplier

Table 2.2.2: Average annual domestic electricity bills for UK countries

Table 2.2.3: Average annual domestic electricity bills for selected towns and cities in the

Chart 2.2.1 Average UK annual domestic standard electricity bills 2011



Average electricity bills in 2011 increased by £36 compared to average 2010 bills.

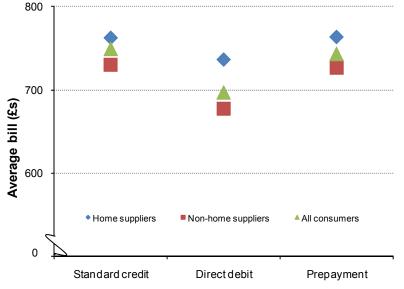
Figures for 2011 show that a standard credit customer with a non-home supplier, on average, paid £32 less than a customer who had not changed supplier. Equivalent savings for direct debit customers were £30.

Figures for 2011 show that prepayment customers with a non-home supplier, on average, paid £21 less than those with their home supplier.

2.3 Domestic gas bills

Table 2.3.1: Average annual domestic gas bills, by home and non-home supplier Table 2.3.2: Average annual domestic gas bills for GB countries Table 2.3.3: Average annual domestic gas bills for selected towns and cities in Great Britain.

Chart 2.3.1 Average GB annual domestic gas bills 2011



- Average gas bills in 2011 increased by £61 compared to average 2010 bills.
- Figures for 2011 show that a standard credit customer with a non-home supplier, on average, paid £32 less than a customer who had not changed supplier.
 Equivalent savings for direct debit customers were £59.
- Figures for 2011 show that prepayment customers with a nonhome supplier, on average, paid £36 less than those with their home supplier.

2.4 Domestic electricity competition

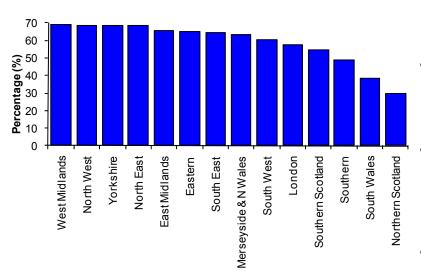
Table 2.4.1: Percentage of domestic electricity customers by region by supplier type

Table 2.4.2: Regional variation of payment method for standard electricity

Table 2.4.3: Regional variation of payment method for Economy 7 electricity*

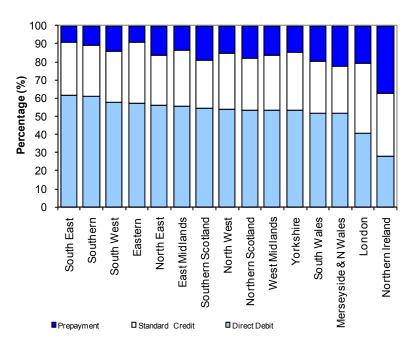
Chart 2.4.1 Percentage of GB domestic electricity customers not with home supplier

by region, December 2011



- At the end of December 2011, 15.9 million (61 per cent) domestic electricity customers had transferred away from their home supplier.
- Direct Debit customers were most likely to have transferred, with 66 per cent of customers no longer with their home supplier.
- Customers paying by Standard Credit were the least likely to have switched supplier, with only 54 per cent of customers with a non home supplier at the end of December 2011.
- Overall, customers in Northern Scotland were the least likely to have switched.

Chart 2.4.2 Regional variation of payment method for standard electricity, December 2011

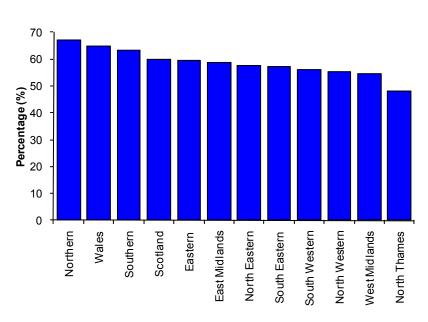


- In December 2011, 30 per cent of standard electricity customers in the UK paid by standard credit, 54 per cent paid by direct debit, and 16 per cent paid by pre-payment meter. Direct debit is the cheapest payment method for domestic fuel.
- The South-East region had the highest proportion of standard electricity customers paying by direct debit, at 62 per cent. The lowest percentage of direct debit customers was in Northern Ireland, where 28 per cent of customers paid by this method.
- Northern Ireland had the highest percentage of pre-payment customers in the UK, at 37 per cent. The South-East and Eastern regions of England had the lowest percentage of pre-payment customers, at 9 per cent.

2.5 Domestic gas competition

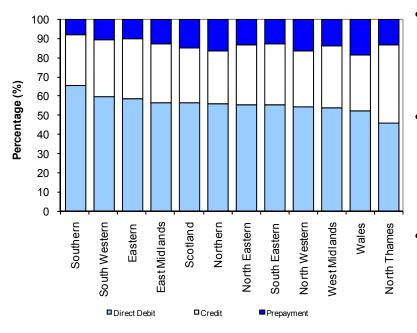
Table 2.5.1: Percentage of domestic gas customers by region by supplier type Table 2.5.2: Regional variation of payment method for gas

Chart 2.5.1 Percentage of domestic gas customers not with home supplier by region, December 2011



- At the end of December 2011, 12.6 million (58 per cent) domestic gas customers in Great Britain had transferred away from their home supplier.
- Direct Debit customers were most likely to have transferred, with 67 per cent of customers no longer with their home supplier.
- Customers paying for their gas by Standard Credit were the least likely to have switched supplier, with only 42 per cent of customers with a non home supplier.
- Overall, customers in the North Thames region were the least likely to have switched.

Chart 2.5.2 Regional variation of payment method for gas, December 2011



- At the end of December 2011, 31 per cent of gas customers in Great Britain paid by standard credit, 56 per cent paid by direct debit, and 14 per cent paid by pre-payment meter.
- The Southern region of England had the highest proportion of gas customers paying by direct debit, at 65 per cent. Direct debit is the cheapest payment method for domestic fuel.
- Wales had the highest percentage of gas pre-payment customers in GB, at 19 per cent. The Southern region of England had the lowest percentage of gas pre-payment customers, at 8 per cent.

Table 2.1.1 Retail prices index: fuel components⁽¹⁾⁽²⁾⁽³⁾ United Kingdom

Restrict Gas Electricity Heating Indicate I		C	oal			Fuel	Petrol	Fuel, light	RPI
					Heating				
Substitute Price Index numbers 2005=100 39.0 3				Electricity					
1981		1000 10							Homo
1982	1981	4						40.6	39.0
1984					42.4				
1985	1983	4	7.2 57.3	61.7	47.9	57.5	41.0	48.6	44.3
1986	1984	5			48.1				
1987	1985						45.1	52.9	49.3
1988	1986	5	5.8 62.8	65.9			39.2	50.1	
1989	1987				41.5		39.6		
1990									
1991 63.7 74.8 88.3 51.0 78.3 50.4 63.5 69.5 1992 66.2 74.6 92.8 44.9 80.0 51.8 65.1 72.1 1993 66.5 71.8 92.5 47.7 79.0 55.9 66.8 73.3 1994 70.8 76.1 95.6 47.7 82.4 58.5 69.8 75.1 1995 72.0 78.7 96.9 47.7 84.2 61.5 72.2 77.7 1996 72.7 78.7 96.5 52.5 84.4 64.6 74.0 79.5 1997 73.3 78.0 91.9 51.2 81.7 71.0 76.1 82.0 1998 74.0 75.3 87.7 42.9 78.2 74.5 76.4 84.8 1999 75.5 74.9 86.5 48.0 77.8 80.8 79.7 86.1 2000 76.7 73.0 84.8 67.3 77.5 91.5 85.3 88.7 2001 80.4 75.0 84.0 65.5 78.2 86.8 83.0 90.3 2002 84.5 79.7 84.4 61.8 80.6 84.0 82.6 91.8 2003 86.3 81.2 85.3 68.5 82.2 87.1 85.0 94.4 2004 90.8 87.1 90.4 77.9 88.0 91.9 90.3 97.2 2005 100.0 100.0 100.0 100.0 100.0 100.0 100.0 2006 107.5 131.9 121.7 113.2 124.6 105.5 114.0 103.2 2007 115.2 142.1 131.4 114.2 133.4 108.4 119.5 107.6 2008 137.2 170.1 151.9 164.9 158.7 124.7 139.2 111.9 2009 161.3 193.5 158.8 126.4 168.6 114.7 129.0 111.3 2010 21 163.1 190.8 155.0 136.4 166.5 122.7 131.5 132.3 2010 Q4 163.1 190.8 155.0 136.4 166.5 137.2 128.8 116.4 2010 Q2 160.4 179.4 154.7 160.0 162.8 137.2 128.8 116.4 2010 Q3 157.3 179.4 154.7 160.0 162.8 137.2 128.8 116.4 2011 Q4 163.9 182.2 155.0 174.3 165.5 136.8 129.5 118.2 2011 Q4 163.9 182.2 155.0 174.3 165.5 136.8 129.5 122.4 2011 Q4 166.1 201.3 166.1 196.3 181.0 155.2 131.9 123.0 2011 Q4 166.4 190.4 161.0 206.0 174.7 155.6 129.9 122.4 2011 Q3 166.1 201.3 166.1 196.3 181.0 155.2 131.9 123.0 3011 Q4 177.0 224.2 177.9 204.0 196.8 154.2 136.9 124.3									
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2011 Q2 166.4 190.4 161.0 206.0 174.7 155.6 129.9 122.4 2011 Q3 166.1 201.3 166.1 196.3 181.0 155.2 131.9 123.0 2011 Q4 177.0 224.2 177.9 204.0 196.8 154.2 136.9 124.3 * Change	2010	Q4 16	3.9 182.2			165.5			
2011 Q3 166.1 201.3 166.1 196.3 181.0 155.2 131.9 123.0 2011 Q4 177.0 224.2 177.9 204.0 196.8 154.2 136.9 124.3 % Change			7.1 189.6	159.4	199.4	173.2	148.9		120.3
2011 Q4 177.0 224.2 177.9 204.0 196.8 154.2 136.9 124.3 % Change	2011		6.4 190.4	161.0	206.0		155.6		
% Change	2011		6.1 201.3	166.1	196.3	181.0	155.2	131.9	123.0
•		Q4 <u>17</u>	7.0 224.2	2 177.9	204.0	196.8	154.2	136.9	124.3
Q4 2010-Q4 2011 +8.0 +23.0 +14.8 +17.0 +18.9 +12.7 +5.7 +5.1	_							<u> </u>	
	Q4 2010-Q4	2011 +	8.0 +23.0	+14.8	+17.0	+18.9	+12.7	+5.7	+5.1

Source: Office for National Statistics

⁽¹⁾ Series are annually weighted. Figures include VAT where applicable. The VAT rate for coal and coke, gas, electricity and heating oils was 8% from the 2nd quarter of 1994 and 5% from the 4th quarter of 1997 (the rate changed during the 3rd quarter, on 1st September.)

⁽²⁾ Rebased to 2005 by DECC from original ONS indices.

⁽³⁾ Monthly figures are available in Table 2.1.3 on the DECC website.

⁽⁴⁾ Including bottled gas and domestic heating oils, but excluding paraffin from February 1986.

⁽⁵⁾ Data for the aggregate series fuel, light, petrol and oil have been recalculated using a chained index calculated by ONS, constructed by weighting together the unpublished, within-year series for each of the 5 component series and chain linking the resulting aggregate to obtain a long run series. Previously this series had been derived by DECC weighting together published chain linked series.

Table 2.1.2 Retail prices index: fuel components, relative to GDP deflator⁽¹⁾⁽²⁾⁽³⁾⁽⁴⁾ United Kingdom

	Coal				Fuel	Petrol	Fuel, light	RPI	
	& smoke-			Heating	and	and	petrol	all	GDP
	less fuels	Gas	Electricity	oils ⁽⁵⁾	light	oil	and oil ⁽⁶⁾	Items	deflator
			numbers 2					пень	denator
1981	102.1	101.3	133.9	92.0	116.1	87.6	100.3	96.2	40.5
1982	102.1	117.5	136.8	97.4	123.1	88.0	104.5	97.3	43.5
1983	102.9	124.7	134.4	104.3	125.4	89.2	106.0	96.5	45.9
1984	106.0	123.6	130.4	100.2	123.3	88.3	104.7	96.8	48.0
1985	106.6	121.5	127.1	102.8	121.5	88.7	104.2	97.0	50.8
1986	106.3	119.7	125.6	85.5	119.1	74.7	95.5	97.1	52.5
1987	101.7	112.7	118.7	75.1	112.1	71.6	90.5	96.0	55.3
1988	96.8	106.7	117.6	64.3	108.1	66.6	86.1	94.7	58.8
1989	91.4	103.5	117.4	64.4	106.2	66.3	85.1	94.9	63.2
1990	88.0	102.8	117.9	78.0	106.7	68.9	86.6	96.6	68.0
1991	88.0	103.3	121.9	70.4	108.1	69.5	87.7	96.0	72.4
1992	88.0	99.2	123.5	59.7	106.3	68.9	86.5	95.9	75.2
1993	86.0	92.8	119.7	61.7	102.2	72.3	86.4	94.8	77.3
1994	90.2	96.9	121.8	60.8	105.0	74.5	88.9	95.6	78.5
1995	89.3	97.6	120.2	59.2	104.4	76.3	89.6	96.3	80.6
1996	86.9	94.2	115.4	62.8	100.9	77.3	88.5	95.1	83.6
1997	85.5	91.0	107.2	59.7	95.4	82.9	88.9	95.7	85.7
1998	84.5	86.1	100.2	49.0	89.4	85.2	87.3	97.0	87.5
1999	84.6	83.9	97.0	53.8	87.3	90.6	89.3	96.6	89.2
2000	85.4	81.3	94.4	74.9	86.3	101.8	95.0	98.8	89.8
2001	88.2	82.3	92.2	71.9	85.8	95.3	91.1	99.1	91.1
2002	90.5	85.4	90.4	66.2	86.3	90.0	88.4	98.3	93.4
2003	90.4	85.0	89.3	71.7	86.1	91.2	89.0	98.9	95.5
2004	92.7	89.0	92.3	79.6	89.9	93.9	92.2	99.3	97.9
2005	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
2006	104.1	127.6	117.8	109.6	120.6	102.1	110.4	99.9	103.3
2007	109.0	134.4	124.3	108.0	126.2	102.5	113.1	101.8	105.7
2008	126.0	156.2	139.5	151.4	145.7	114.5	127.8	102.7	108.9
2009	145.6	174.6	143.3	114.1	152.2	103.6	116.4	100.5	110.8
2010	141.6	159.8	136.0	141.5	144.0	117.7	112.6	102.2	113.9
2011	145.1	172.7	142.4	172.8	155.6	131.6	113.5	105.1	116.6
% Change 2010-2011	.2.4	.01	. 4.0	. 22 4	. 0 0	.110	.00	.20	.2.4
2009 Q3	+2.4 142.4	+8.1 171.9	+4.8 139.8	+22.1 111.8	+8.0 149.1	+11.8 107.1	+0.8 116.4	+2.8 100.4	+2.4 111.2
2009 Q3 2009 Q4	146.4	171.9	139.6	122.5	149.1	110.2	118.1	100.4	111.4
2010 Q1	144.4	165.3	136.9	137.7	146.2	113.9	113.4	100.9	113.2
2010 Q1 2010 Q2	141.6	158.3	136.6	141.2	143.7	121.1	113.7	100.3	113.2
2010 Q2 2010 Q3	138.0	157.3	135.7	135.4	142.2	116.9	110.9	102.7	114.0
2010 Q3 2010 Q4	142.6	158.6	134.9	151.7	144.1	119.1	112.7	102.0	114.0
2010 Q4 2011 Q1	144.3	163.7	137.7	172.2	144.1	128.6	112.7	102.9	115.8
2011 Q1	143.6	164.3	138.9	177.7	150.7	134.3	112.1	105.6	115.9
2011 Q2 2011 Q3	142.3	172.5	142.3	168.2	155.1	133.0	113.0	105.4	116.7
2011 Q3	150.6	190.8	151.4	173.6	167.5	131.2	116.5	105.4	117.5
% Change	.00.0		.01.4		. 37.13		7.0.0	. 50.0	
Q4 2010-Q4 201	1 +5.6	+20.3	+12.3	+14.4	+16.2	+10.2	+3.4	+2.8	+2.3

Source: Office for National Statistics

⁽¹⁾ Series are annually weighted. Figures include VAT where applicable. The VAT rate for coal and coke, gas, electricity and heating oils was 8% from the 2nd quarter of 1994 and 5% from the 4th quarter of 1997. The rate changed during the 3rd quarter of 1997, from 1st September.

⁽²⁾ Rebased to 2005 by DECC from original ONS indices.

⁽³⁾ Deflated using GDP (market prices) deflator.

⁽⁴⁾ Monthly figures are available in Table 2.1.3 on the DECC website.

⁽⁵⁾ Including bottled gas and domestic heating oils, but excluding paraffin from February 1986.

⁽⁶⁾ Data for the aggregate series fuel, light, petrol and oil have been recalculated using a chained index calculated by ONS, constructed by weighting together the unpublished, within-year series for each of the 5 component series and chain linking the resulting aggregate to obtain a long run series. Previously this series had been derived by DECC by weighting together published chain linked series.

Table 2.2.1 Average annual domestic standard electricity bills⁽¹⁾⁽²⁾ by home⁽³⁾ and non-home supplier⁽⁴⁾

om									Pounds
Stan	dard cre	dit	Dire	ect debit	(5)	Pr	epaymen	t	Overall
Home	Non-		Home	Non-	·	Home	Non-		
supp-	home	All cons-	supp-	home	All cons	supp-	home	All cons-	
liers s	suppliers	umers	liers s	suppliers	umers	liers	suppliers	umers	Uk
					258			285	
266	245		255	233	253	281	270	281	
260	241		249	231	245	275	273	274	
255	237		245	227	239	268	262	267	
256	233		247	223	237	270	256	265	
258	237	250	248	226	238	268	261	266	
265	243	257	257	231	244	281	264	274	
295	272	285	283	256	269	309	297	304	
343	332	338	327	302	313	355	365	359	
391	361	378	370	333	348	397	389	394	366
									421
								_	430
									417
									453
700	701	712	707	727	707	730	700	773	700
+25 1	+26.6	+24 9	+22 7	+27.3	+24 7	+23 4	+20.6	+21 6	+23.6
				+10.7					+8.5
		202			277			407	
			••						
									•
									•
									•
									-
295									-
									345
		398							385
									388
400						402	381	391	367
420	392	405	390	364	373	421	402	411	389
+14.1	+15.3	+13.8	+12.1	+15.9	+13.7	+12.6	+9.5	+10.8	+12.7
+5.0	+7.7	+6.0	+4.3	+8.3	+6.6	+4.7	+5.5	+5.1	+6.0
	Stan Home supp-liers s 266 260 255 256 258 265 295 343 391 452 469 456 489 +25.1 +7.2 305 295 283 276 270 271 295 333 368 414 424 400 420 +14.1	Standard cree Home supp- home liers suppliers Non- suppliers	Standard credit Home supp- home liers suppliers All consumers 299 297 285 268 266 245 264 260 241 257 255 237 250 256 233 249 258 237 250 265 243 257 295 272 285 343 332 338 391 361 378 452 414 435 469 425 448 456 415 435 489 457 472 +25.1 +26.6 +24.9 +7.2 +10.1 +8.5 366 342 342 342<	Standard credit Director Home Nonsupp- home All consupp- liers 299 297 285 268 268 268 268 268 268 268 268 268 268 249	Standard credit Direct debit Home supp- home All cons liers suppliers Home supp- home liers suppliers Non- supp- home liers suppliers 299 297 268 268 268 268 268 268 268 268 268 268 245 245 227	Standard credit	Standard credit	Standard credit	

⁽¹⁾ Bills up to (and including) 2006 relate to total bill received in the year, e.g. covering consumption from Q4 of the previous year to Q3 of the named year. Bills up to 1998 relate to home supplier only.

⁽²⁾ All bills are calculated assuming an annual consumption of 3,300 kWh. Figures are inclusive of VAT.

⁽³⁾ Home supplier denotes the former public electricity suppliers within their own distribution areas.

⁽⁴⁾ Non-home suppliers are new entrant suppliers and the former electricity suppliers outside of their own areas.

⁽⁵⁾ Direct debit as a payment method not widely available for earlier years.

⁽⁶⁾ Bills deflated to 2005 terms using the GDP (market prices) deflator.

⁽⁷⁾ Bills from 2007 on are subject to a change in methodology. Bills relate to the calendar year, i.e. covering consumption from Q1 to Q4 of the named year. More information can be found in the methodology note at: http://www.decc.gov.uk/en/content/cms/statistics/prices/prices.aspx

Table 2.2.2 Average annual domestic standard electricity bills⁽¹⁾⁽²⁾ for UK countries

⁽¹⁾ Bills up to (and including) 2006 relate to total bill received in the year, i.e. covering consumption from Q4 of the previous year to Q3 of the named year. Bills up to 1998 relate to home supplier only.

⁽²⁾ All bills are calculated assuming an annual consumption of 3,300 kWh. Figures are inclusive of VAT.

⁽³⁾ Bills deflated to 2005 terms using the GDP (market prices) deflator.

⁽⁴⁾ Direct debit as a payment method not widely available for earlier years.

⁽⁵⁾ Bills from 2007 on are subject to a change in methodology. Bills relate to the calendar year, i.e. covering consumption from Q1 to Q4 of the named year. More information can be found in the methodology note at: http://www.decc.gov.uk/en/content/cms/statistics/prices/prices.aspx

Table 2.2.3 Average annual domestic standard electricity bills⁽¹⁾ in 2011⁽⁷⁾ for selected towns and cities in the UK with average unit costs⁽²⁾

Pence per kWh and pounds Credit Payment type Direct debit Prepayment Town/city(3) Bill range⁽⁴⁾ Bill Unit cost Unit cost Unit cost Bill Bill Largest 16.92 558 14.87 491 15.70 518 Aberdeen 479 Average 14.53 13.63 450 14.72 486 **Smallest** 472 13.10 14.31 432 14.51 479 Belfast Average⁽⁵⁾ 504 15.86 523 15.27 510 15.47 Largest 525 14.25 470 500 15.92 15.16 Birmingham Average 14.20 469 13.01 429 14.38 475 446 12.32 406 13.73 453 **Smallest** 13.53 526 14.13 466 14.89 491 Largest 15.95 Canterbury Average 13.86 458 12.89 426 14.01 462 442 13.62 449 **Smallest** 13.40 12.19 402 556 14.92 15.87 16.85 492 524 Largest Cardiff Average 14.72 486 13.80 455 14.76 487 **Smallest** 14.56 480 13.32 440 14.55 480 476 Largest 16.31 538 14.43 15.22 502 Edinburgh Average 14.90 492 13.47 445 14.69 485 463 12.80 470 Smallest 14.02 423 14.26 505 15.78 521 14.50 479 15.32 Largest **Ipswich** Average 14.14 467 13.03 430 14.31 472 **Smallest** 13.56 447 12.14 401 13.59 448 15.76 520 14.14 467 15.04 496 Largest 13.86 457 12.66 418 14.02 463 Leeds Average 12.88 425 11.67 385 13.32 439 **Smallest** 16.60 548 14.89 491 15.69 518 Largest Liverpool 15.21 502 13.69 452 14.93 493 Average **Smallest** 14.14 467 12.93 427 14.29 472 Largest 15.83 523 14.49 478 15.28 504 London 464 13.04 430 14.22 469 14.07 Average 452 12.47 412 **Smallest** 13.68 13.93 460 501 Largest 15.18 14.71 485 15.49 511 Manchester Average 14.32 473 13.06 431 14.58 481 **Smallest** 13.49 445 12.38 408 13.54 447 522 14.27 471 15.04 496 Largest 15.82 Newcastle 13.99 462 12.76 421 14.12 466 Average **Smallest** 13.21 436 12.00 396 13.38 442 15.41 509 14.44 477 15.21 502 Largest Nottingham 466 13.00 429 Average 14.12 14.35 474 **Smallest** 13.36 441 12.15 401 13.47 445 557 14.99 495 15.79 Largest 16.88 521 13.71 Plymouth Average 14.77 488 453 14.93 493 **Smallest** 14.41 476 13.20 436 14.61 482 532 508 Largest 16.13 14.60 482 15.39 Southampton Average 14.00 462 13.10 432 14.24 470 **Smallest** 13.77 454 12.56 414 14.04 463 558 15.27 504 524 Largest in any region 16.92 15.87 UK⁽⁶⁾ 14.30 472 479 Average 13.16 434 14.50 Smallest in any region 12.88 425 11.67 385 13.32 439

⁽¹⁾ All bills are calculated assuming an annual consumption of 3,300 kWh. Bills and unit costs reflect the prices of all suppliers and include standing charges. Figures are inclusive of VAT. Bills relate to calendar year, i.e.covering consumption from Q1 to Q4 of the named year

⁽²⁾ Unit costs are calculated by dividing the bills shown by the relevant consumption levels.

⁽³⁾ The towns/cities specified indicate which electricity region these bills apply to. (See Table A2 in Annex A)

⁽⁴⁾ Largest and smallest bills: Taking a subset of tariffs which are available to all customers within a region and have been open throughout the year with at least 200 customers - broadly speaking this excludes all fixed tariffs running from previous years, social and short-term internet tariffs - the largest and smallest bills have been identified as the maximum and minimum tariff they relate to within that region.

⁽⁵⁾ There is only limited competition in electricity in Belfast, therefore no smallest/largest tariffs are available.

⁽⁶⁾ For the UK, the largest and smallest bills may relate to tariffs not available within all regions.

Table 2.3.1 Average annual domestic gas bills⁽¹⁾⁽²⁾ by home⁽³⁾ and non-home supplier⁽⁴⁾

⁽¹⁾ Bills up to (and including) 2006 relate to total bill received in the year, i.e. covering consumption from Q4 of the previous year to Q3 of the named year. Bills to 1995 for home supplier only (i.e. British Gas).

⁽²⁾ All bills are calculated using an annual consumption of 18,000 kWh. Figures are inclusive of VAT.

⁽³⁾ Home supplier denotes British Gas Trading.

⁽⁴⁾ Non-home suppliers are all other suppliers.

⁽⁵⁾ Direct debit as a payment method not widely available for earlier years.

⁽⁶⁾ Bills deflated to 2005 terms using the GDP (market prices) deflator.

⁽⁷⁾ Bills from 2007 on are subject to a change in methodology. Bills relate to the calendar year, i. e. covering consumption from Q1 to Q4 of the named year. The assumed gas consumption pattern has also been altered to more accurately reflect real consumption patterns. More information can be found in the methodology note at: http://www.decc.gov.uk/en/content/cms/statistics/prices/prices.aspx

Table 2.3.2 Average annual domestic gas bills (1)(2) for GB countries

						Pounds	
	Standard (Credit	Direct d	ebit	Prepayment		
	England &		England &		England &		
	Wales	Scotland	Wales	Scotland	Wales	Scotland	
Cash terms							
1998 ⁽³⁾	315	313	277	275	331	331	
1999	304	307	268	268	318	318	
2000	295	297	264	262	311	310	
2001	293	295	266	263	309	308	
2002	310	311	281	279	327	327	
2003	320	320	292	291	336	335	
2004	333	332	309	305	351	351	
2005	386	384	353	347	401	400	
2006	475	469	425	418	498	501	
2007 ⁽⁵⁾	537	529	486	471	573	575	
2008	625	617	582	556	650	653	
2009	708	699	653	638	739	744	
2010	682	673	640	628	683	680	
2011	749	743	698	687	744	737	
% Change							
2007-2011	+39.5	+40.5	+43.6	+45.9	+29.8	+28.2	
2010-2011	+9.8	+10.4	+9.1	+9.4	+8.9	+8.4	
Real terms ⁽⁴⁾							
1998 ⁽³⁾	369	367	325	322	388	388	
1999	349	352	308	308	365	365	
2000	335	337	300	297	353	352	
2001	326	328	296	292	343	342	
2002	334	335	303	301	353	353	
2003	335	335	305	304	351	350	
2004	339	338	315	311	358	358	
2005	386	384	353	347	401	400	
2006	461	455	412	405	483	486	
2007 ⁽⁵⁾	506	499	458	444	540	542	
2008	572	564	532	509	595	598	
2009	639	631	589	575	667	671	
2010	599	591	561	551	600	597	
2011	643	638	598	590	638	633	
% Change	<u> </u>				-		
2007-2011	+27.1	+27.9	+30.6	+32.9	+18.1	+16.8	
2010-2011	+7.3	+8.0	+6.6	+7.1	+6.3	+6.0	

⁽¹⁾ Bills upto (and including) 2006 relate to total bill received in the year, i.e. covering consumption from Q4 of the previous year to Q3 of the named year.

⁽²⁾ All bills are calculated using an annual consumption of 18,000 kWh. Figures are inclusive of VAT.

⁽³⁾ Prior to 1998, average bills for England & Wales and Scotland were all the same as the GB averages given in Table 2.3.1.

⁽⁴⁾ Bills deflated to 2005 terms using the GDP (market prices) deflator.

⁽⁵⁾ Bills from 2007 on are subject to a change in methodology. Bills relate to the calendar year, i.e. covering consumption from Q1 to Q4 of the named year. The assumed gas consumption pattern has also been altered to more accurately reflect real consumption patterns. More information can be found in the methodology note at: http://www.decc.gov.uk/en/content/cms/statistics/prices/prices.aspx

Table 2.3.3 Average annual domestic gas bills⁽¹⁾ in 2011 for selected towns and cities in the UK with average unit costs⁽²⁾

Pence per kWh and pounds

					Pence	Pence per kWh and pounds		
Payment type		Credit	İ	Direct de	bit	Prepaym	ent	
Town/city ⁽³⁾	Bill range ⁽⁴⁾	Unit Cost	Bill	Unit Cost	Bill	Unit Cost	Bill	
	Largest	4.52	813	4.06	730	4.21	757	
Aberdeen	Average	4.13	743	3.82	687	4.10	737	
	Smallest	3.87	696	3.57	643	3.90	702	
	Largest	4.55	818	4.19	754	4.34	781	
Birmingham	Average	4.20	755	3.89	700	4.17	751	
	Smallest	3.87	696	3.72	670	3.90	702	
	Largest	4.56	821	4.18	752	4.33	779	
Canterbury	Average	4.19	754	3.90	701	4.14	744	
	Smallest	3.87	696	3.66	658	3.90	702	
	Largest	4.61	830	4.07	733	4.22	760	
Cardiff	Average	4.15	747	3.89	700	4.13	743	
	Smallest	3.87	696	3.66	658	3.90	702	
	Largest	4.52	813	4.06	730	4.21	757	
Edinburgh	Average	4.13	743	3.82	687	4.10	737	
•	Smallest	3.87	696	3.57	643	3.90	702	
	Largest	4.62	831	4.08	734	4.23	761	
Ipswich	Average	4.12	742	3.85	693	4.11	739	
•	Smallest	3.87	696	3.66	658	3.90	702	
	Largest	4.50	810	4.16	749	4.31	776	
Leeds ⁽⁶⁾	Average	4.16	749	3.85	692	4.15	746	
	Smallest	3.87	696	3.62	651	3.90	702	
	Largest	4.61	830	4.11	740	4.26	767	
Liverpool	Average	4.15	747	3.86	695	4.12	742	
	Smallest	3.87	696	3.66	658	3.90	702	
	Largest	4.60	828	4.18	753	4.33	780	
London	Average	4.21	759	3.94	710	4.17	751	
	Smallest	3.87	696	3.66	658	3.90	702	
	Largest	4.61	830	4.11	740	4.26	767	
Manchester	Average	4.15	747	3.86	695	4.12	742	
	Smallest	3.87	696	3.66	658	3.90	702	
(0)	Largest	4.55	818	4.16	749	4.31	776	
Newcastle ⁽⁶⁾	Average	4.12	742	3.83	690	4.09	736	
	Smallest	3.87	696	3.68	662	3.90	702	
	Largest	4.62	831	4.05	729	4.20	756	
Nottingham	Average	4.09	737	3.82	687	4.10	738	
	Smallest	3.87	696	3.62	651	3.90	702	
	Largest	4.55	818	4.09	736	4.24	763	
Plymouth	Average	4.15	747	3.89	700	4.10	737	
	Smallest	3.87	696	3.66	658	3.90	702	
	Largest	4.59	826	4.20	755	4.35	782	
Southampton	Average	4.22	759	3.92	705	4.17	751	
	Smallest	3.87	696	3.74	673	3.90	702	
- (5)	Largest in any region	4.62	831	4.20	755	4.35	782	
Great Britain ⁽⁵⁾	Average	4.16	749	3.87	697	4.13	743	
	Smallest in any region	3.87	696	3.57	643	3.90	702	

⁽¹⁾ All bills are calculated assuming an annual consumption of 18,000 kWh. Bills and unit costs reflect the prices of all suppliers and include standing charges and VAT. Bills relate to the calendar year, e.g. covering consumption from Q1 to Q4 of the named year.

⁽²⁾ Unit costs are calculated by dividing the bills shown by the relevant consumption levels.

⁽³⁾ The towns/cities specified indicate which gas region these bills apply to. (See Table A2 in Annex A)

⁽⁴⁾ Largest and smallest bills: Taking a subset of tariffs which are available to all customers within a region and have been open throughout the year with at least 200 customers - broadly excluding fixed tariffs running from previous years, social, and short-term internet tariffs - the largest and smallest bills have been identified as the maximum and minimum tariff they relate to within that region.

⁽⁵⁾ For Great Britain, the largest and smallest bills may relate to tariffs not available within all regions.

Table 2.4.1 Percentage of domestic electricity customers⁽¹⁾ by region⁽²⁾ by supplier type⁽³⁾, December 2011

Per cent Credit Direct debit Prepayment All Payment Types Home Non-home Home Non-home Home Non-home Home Non-home supplier supplier supplier supplier supplier supplier supplier supplier West Midlands North West Yorkshire North East East Midlands Eastern South East Merseyside & N Wales South West London Southern Scotland Southern South Wales Northern Scotland Great Britain⁽⁴⁾

- (1) Includes both standard electricity and Economy 7 electricity customers.
- (2) The regions used in this table are the distribution areas of the former public electricity suppliers.
- (3) Home supplier denotes the former public electricity suppliers within their own distribution areas, or their parent company. Non-home suppliers are new entrant suppliers and the former electricity suppliers outside of their distribution areas.
- (4) Competition is still limited in scope for domestic customers in Northern Ireland and so the region has been excluded from this table.

Table 2.4.2 Regional variation of payment method for standard electricity, December 2011

			Per cent
	Credit	Direct debit	Prepayment
South East	29	62	9
Southern	28	61	11
South West	28	58	14
Eastern	34	57	9
North East	27	56	16
East Midlands	31	56	14
Southern Scotland	27	54	19
North West	31	54	15
Northern Scotland	29	54	18
West Midlands	30	54	16
Yorkshire	32	53	15
South Wales	29	52	19
Merseyside & N Wales	26	52	22
London	39	41	21
Scotland	27	54	19
England & Wales	31	55	15
Great Britain	30	55	15
Northern Ireland	35	28	37
UK	30	54	16

Table 2.5.1 Percentage of domestic gas customers by region⁽¹⁾ by supplier type⁽²⁾⁽³⁾, December 2011

Per cent Credit Direct debit Prepayment All Payment Types Home Non-home Home Non-home Home Non-home Home Non-home supplier supplier supplier supplier supplier supplier supplier supplier Northern Wales Southern Scotland Eastern East Midlands North Eastern South Eastern South Western North Western West Midlands North Thames Great Britain⁽⁴⁾

- (1) The regions used in this table are the local distribution zones of Transco.
- (2) Home supplier denotes British Gas Trading.
- (3) Non-home suppliers are all other suppliers.
- (4) Gas is not yet widely available in Northern Ireland and so the region has been excluded from this table.

Table 2.5.2 Regional variation of payment method for gas, December 2011

			Per cent
	Credit	Direct debit	Prepayment
Southern	26	65	8
South Western	30	59	11
Eastern	31	58	10
East Midlands	31	56	13
Scotland	29	56	15
Northern	28	56	16
North Eastern	31	55	14
South Eastern	32	55	13
North Western	29	54	17
West Midlands	32	54	14
Wales	29	52	19
North Thames	40	46	14
Scotland	29	56	15
England & Wales	31	55	13
Great Britain	31	56	14

Section 3 - Industrial Prices

Highlights

- Between Q4 2010 and Q4 2011, average industrial prices in real terms including the Climate Change Levy (CCL) increased by 3.5 per cent for electricity, by 15.9 per cent for gas and by 6.8 per cent for coal.
- Annual prices between 2010 and 2011 in real terms including CCL were broadly flat for electricity, but increased by 20.1 per cent for gas and by 8.6 per cent for coal.

Prices presented in this section will vary depending on sectoral coverage (manufacturing industry, all industry, or non-domestic consumers) and consumption levels (Tables 3.1.1 – 3.1.4 and Tables 3.4.1 & 3.4.2). The price of a fuel may move to a different degree, or even in a different direction, depending on the sectors and/or consumption sizebands being compared. Changes in price may vary depending on the time period used, i.e. changes in annual average prices may be different to changes in price between quarters a year apart. Price indices in Table 3.3.1 aim to be reflective of all industrial users and are quoted in the key points on page 7.

Energy Prices in the manufacturing sector

- 3.1.1 Gas and electricity prices for the manufacturing sector, excluding CCL, for various sizebands of consumer are presented in Tables 3.1.1 to 3.1.4. Prices tend to vary by consumption, reflecting the bargaining position of the larger users and factors such as length of contracts and the relative (to size) impact of crude prices on fuel prices. Larger consumers may be more dependent on wholesale spot prices, and therefore more vulnerable to price spikes, whereas smaller consumers tend to be on more stable contracts.
- 3.1.2 In general, average fuel prices increased each year between 2004 and 2008, fell in 2009, and rose once more in 2010 and 2011. The exception was electricity, where average prices rose in 2009 and fell in 2010 before increasing again in 2011. Prices of most fuels follow the price of crude oil, which has been on an upward trend since 2004 apart from a fall in 2009.

Average prices of fuels purchased by the major UK power producers and of gas at UK delivery points

- 3.2.1 Average purchase costs of fuels used to generate electricity are presented in Table 3.2.1. Generation costs are also affected by non-fuel costs, and by the efficiency with which fuel is converted into electricity in different types of power station, therefore comparing the fuel input costs in common units does not necessarily provide a picture of full costs.
- 3.2.2 Gas wholesale prices have generally been higher and more volatile since 2008, in line with crude oil prices. Prices in 2009 started high but showed the usual seasonal summer fall, but increased steadily throughout 2010 and 2011. In February 2012, wholesale gas prices spiked to over £100 per therm in response to cold weather in Europe and Russia increasing demand.
- 3.2.3 Wholesale coal prices increased sharply in the last quarter of 2007 and stayed high in 2008, peaking at over \$200/tonne in July before falling towards the end of the year. Coal prices were lower in 2009, although they rose in 2010 and 2011. Use of coal for generation decreased each year from 2007 to 2009 but was up slightly in 2010 and 2011. Gas used for generation increased in 2007 and 2008, fell in 2009, rose again in 2010 as nuclear generation fell, but then decreased in 2011 as demand fell and nuclear generation recovered. Since 2008, gas has been the dominant fuel used for electricity generation.

3.2.4 Oil purchased for generation, like all generation fuels, is more likely to be purchased on longer-term contracts. This, coupled with the mix of oils purchased, means that oil for generation is less closely related to spot prices than other industrial users' contracts. Between 2000 and 2011, the price of oil for generation has more than tripled.

Fuel price indices for the industrial sector

3.3.1 Fuel price indices, both excluding and including the Climate Change Levy (CCL) in real and cash terms, are presented in Tables 3.3.1 and 3.3.2. Prices in real terms (including CCL) for all fuels generally stayed below 1990 levels until 2005/06, with some of the largest annual increases occurring between 2007 and 2008, although heavy fuel oil prices increased strongly in 2010 and 2011 as crude oil prices increased.

Gas and electricity prices for the non-domestic sector in the UK

- 3.4.1 Gas and electricity prices in the non-domestic sector, both including and excluding CCL, for various sizes of consumer are presented in Tables 3.4.1 and 3.4.2.
- 3.4.2 Average electricity prices, including CCL, increased between the second quarter of 2004 and the first quarter of 2009, then generally trended down from the second quarter of 2009 before increasing in Q3 and Q4 2011. Average gas prices, including CCL, show prices trending upwards, with a slight seasonal decrease in the second and third quarter of each year. This decrease was not shown in 2008 due to high wholesale gas prices, but showed once more in 2009 and 2010. In 2011 the usual seasonal fall did not show until Q3.

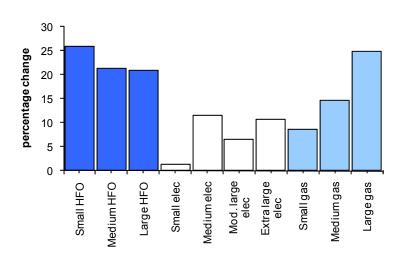
Quarterly Energy Prices Tables 3.1.1 to 3.1.4

- 3.5.1 Some changes have been made to the Quarterly Fuels Inquiry survey because of the declining quality of non-gas and non-electricity data. Since Q2 2008, the heavy fuel oil large sizeband has been published without an extra large/moderately large split. From Q1 2010, we have published only a large user and an average price for coal: the average price with the provisional figure for each quarter, with a large user price included when the final figures are published the following quarter, provided the sample size is sufficient.
- 3.5.3 We will continue to evaluate the viability of the price series and will aim to give notice of our intent to discontinue any series in the future. Feedback from users on the specific uses of the series in this table is welcome to assist our planning. If you have any comments please contact Jo Marvin, 0300 068 5049, jo.marvin@decc.gsi.gov.uk

3.1 Energy prices in the manufacturing sector

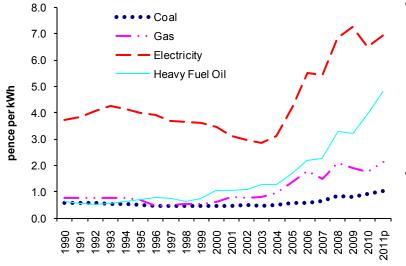
- Table 3.1.1: Quarterly prices of fuels purchased by manufacturing industry (original units)
- Table 3.1.2: Quarterly prices of fuels purchased by manufacturing industry (p/kWh) *
- Table 3.1.3: Annual prices of fuels purchased by manufacturing industry (original units)
- Table 3.1.4: Annual prices of fuels purchased by manufacturing industry (p/kWh) *

Chart 3.1.1 Percentage price movements between Q4 2010 and Q4 2011 for heavy fuel oil (HFO), electricity and gas, by size of consumer, for manufacturing industry



- Compared to Q4 2010, heavy fuel oil consumers in Q4 2011 have seen prices rise by an average of 22 per cent in cash terms.
- Electricity consumers generally saw prices, excluding CCL, rise between Q4 1010 and Q4 2011 by an average of 9 per cent.
- Gas consumers saw average prices, excluding CCL, increase between Q4 2010 and Q4 2011 by 23 per cent.

Chart 3.1.2: Fuel prices for manufacturing industry, in cash terms 1990 to 2011

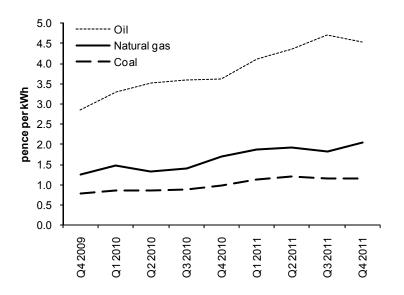


- Provisional data for 2011 shows that over the past five years (2006 to 2011), average industrial electricity prices have risen by 26 per cent (12 per cent in real terms), with an increase of 7 per cent (4 per cent in real terms) in the last year.
- Over the same period average industrial gas prices have increased by 17 per cent (4 per cent in real terms), but by 22 per cent (19 per cent in real terms) in the last year.

3.2 Average prices of fuels purchased by the major UK power producers and of gas at UK delivery points

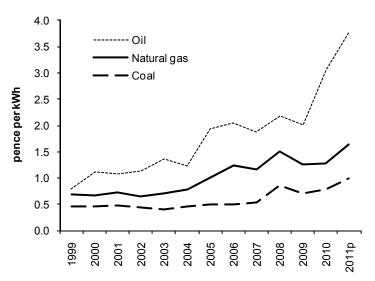
Table 3.2.1: Average price of fuels purchased by the major UK power producers and of gas at UK delivery points

Chart 3.2.1: Average price paid by UK power producers for coal, oil and natural gas Q4 2009 to Q4 2011



- Between Q4 2010 and Q4 2011 the price of coal for power stations increased by 16.4 per cent in cash terms, whilst the price of gas increased by 21.0 per cent. Over the same period, the cost of oil has increased by 25.5 per cent.
- Compared to Q3 2011, the price of coal has decreased by 1.0 per cent in cash terms, and the price of oil has decreased by 3.6 per cent.
 Over the same period the price of gas has risen by 12.7 per cent.

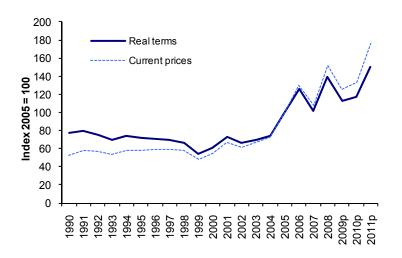
Chart 3.2.2: Average price paid in real⁽¹⁾ terms by UK power producers for coal, oil and natural gas 1999 to 2011



(1) Adjusted for inflation using the GDP (market prices) deflator.

- Compared to 2006, the annual average real terms price of natural gas used by major power producers in 2011 has increased by 32 per cent, whilst the price of coal has increased by 96 per cent. The annual average cost of oil has increased by 85 per cent in real terms since 2006.
- Oil prices increased in 2011 by 24 per cent in real terms. In comparison the annual average price of gas increased by 28 per cent and the price of coal by 26 per cent.
- Annual 2011 prices for coal, gas and oil are at new highs in real terms.

Chart 3.2.3: Average price of $gas^{(1)}$ at UK delivery points 1990 to 2011 in real⁽²⁾ and current terms



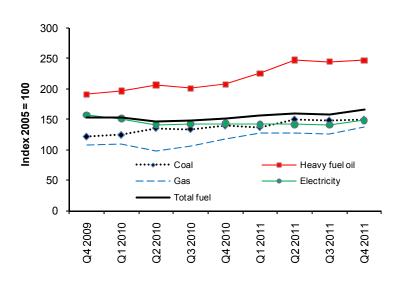
- (1) Includes the levy, the Government's tax on indigenous supplies, which was abolished on 1st April 1998.
- (2) Adjusted for inflation using the GDP (market prices) deflator.

- The average price of gas at UK delivery points increased by 95 per cent in real terms between 1990 and 2011.
- Between 2001 and 2011, the price of gas increased by 106 per cent in real terms, and it increased by 20 per cent in real terms between 2006 and 2011.
- At this time, the price of gas at UK delivery points for 2009, 2010 and 2011 is provisional, as it is currently based on a relatively low survey response rate. It is hoped that the data will be finalised in the June edition.

3.3 Fuel price indices for the industrial sector

Table 3.3.1: Fuel price indices for the industrial sector excluding CCL Table 3.3.2: Fuel price indices for the industrial sector including CCL

Chart 3.3.1 Fuel price indices in real terms⁽¹⁾ excluding the Climate Change Levy from Q4 2009 to Q4 2011

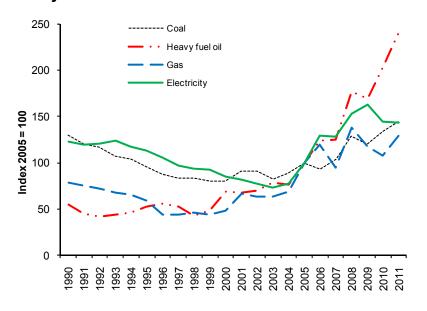


(1) Deflated using the GDP implied deflator at market prices

- Average industrial electricity prices excluding the Climate Change Levy (CCL), rose in real terms by 3.6 per cent between Q4 2010 and Q4 2011, whilst industrial gas prices excluding CCL rose by 16.1 per cent in real terms.
- Over the same period the price of coal increased by 7.4 per cent in real terms and the price of heavy fuel oil increased by 19.1 per cent.
- The inclusion of CCL increases the average price of coal by 5.8 per cent and the average price of electricity and gas by 3.4 and 3.7 per cent respectively in Q4 2011.

Chart 3.3.2: Industrial fuel price indices in real terms⁽¹⁾ including the Climate Change Levy 1990 to 2011

30



(1) Deflated using the GDP implied deflator at market prices

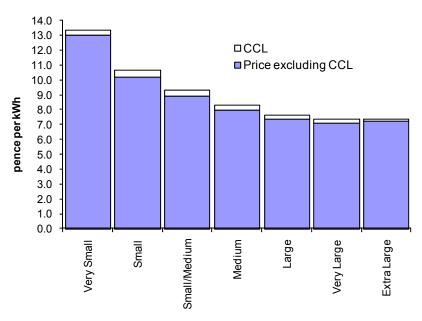
- Compared to 2001, the average price of heavy fuel oil in 2011 has increased by 254 per cent in real terms, including an increase of 18.4 per cent in the latest year.
- In comparison, the annual average price of gas, including CCL, has increased by 94 per cent in real terms since 2001, with a rise of 20.1 per cent in the latest year.
- The average price of electricity, including CCL, has risen by 76 per cent in real terms since 2001, but fell by 0.9 per cent between 2010 and 2011.

3.4 Gas and electricity prices for the non-domestic sector in the UK

Table 3.4.1: Price of fuels purchased by non-domestic consumers in the UK (excluding the Climate Change Levy)

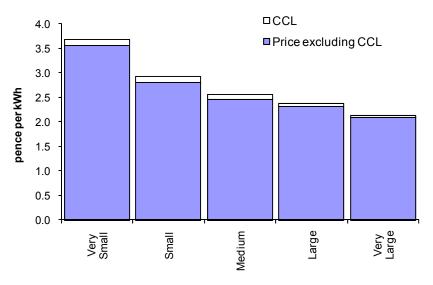
Table 3.4.2: Price of fuels purchased by non-domestic consumers in the UK (including the Climate Change Levy)

Chart 3.4.1: Average UK non-domestic electricity prices Q4 2011



- Average electricity prices excluding CCL have risen in cash terms between Q4 2010 and Q4 2011 by between 7 and 13 per cent for all consumers.
- Average prices in Q4 2011 are 10 per cent lower than the high reached in Q1 2009.
- The inclusion of CCL increases the average price of electricity by between 2 and 5 per cent.

Chart 3.4.2: Average UK non-domestic gas prices Q4 2011



- Average gas prices excluding CCL have risen in cash terms between Q4 2010 and Q4 2011 by 14 per cent for very large consumers and by between 24 and 32 per cent for all other consumers.
- Average prices in Q4 2011 are 9 per cent lower than the high reached in Q1 2009.
- The inclusion of CCL increases the average price of gas by between 2 and 5 per cent.

Table 3.1.1 Prices of fuels purchased by manufacturing industry in Great Britain⁽¹⁾ Excluding the Climate Change Levy

			Original ur				nal units			
-		2009	2010			2011		-		
	Size of	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th
Fuel	consumer	quarter	quarter	quarter	quarter	quarter	quarter	quarter	quarter	quarter p
Coal ⁽⁶⁾⁽¹⁰⁾	Small	4.60								
(£ per GJ)	Medium	3.11								
	Large	2.11	2.14	2.40	2.38	2.53	2.51	2.70r	2.65	
All consumers:		2.29	2.38	2.61	2.60	2.74	2.71	2.97	2.95r	3.00
(2)(2)(2)	median ⁽²⁾	3.83								
Heavy fuel oil (3)(6)(9)	Small	454.7	491.2	526.6	514.1	510.5	597.2r	632.9r	629.9r	642.7
(£ per tonne)	Medium	428.8	456.4	468.9	450.3	468.3	498.6r	540.0r	544.9r	568.5
	Large	433.2	443.3	471.7	468.1	494.1	541.0r	604.6r	596.6r	597.3
Of which:	: Extra large									
	Moderately large									
All consumers:	Average	434.5	454.1	477.9	467.9	487.2	533.6r	585.7r	582.9r	593.2
	median ⁽²⁾	440.3	468.5	495.4	494.3	492.1	556.9	597.4r	590.6r	606.0
Gas oil ⁽³⁾	Small	581.4	580.8	625.1	605.1	659.8	742.1r	796.5r	799.5r	831.9
(£ per tonne)	Medium	539.8	590.1	636.9	595.8	662.2	747.6r	761.3r	774.0r	776.9
	Large	508.9	563.1	583.2	568.5	639.1	702.8r	749.6r	727.7r	751.6
All consumers:	Average	515.3	567.6	592.3	573.5	643.1	710.4r	752.5r	736.4r	757.5
	median ⁽²⁾	537.9	578.2	621.2	593.7	652.1	743.9r	784.1r	779.3r	795.2
Electricity	Small	9.53	8.86	8.93	8.70	8.69	8.06r	8.51r	8.43r	8.81
(Pence per kWh)	Medium	8.20	7.59	7.44	7.42	7.48	7.62	7.62r	7.68r	8.33
	Large	6.14	6.10	5.63	5.82	6.31	6.37r	6.40r	6.37r	6.82
Of which:	: Extra large	5.12	5.35	4.81	5.00	5.55	5.67r	5.66r	5.74r	6.14
	Moderately large	6.92	6.68	6.26	6.45	6.90	6.91r	6.97r	6.86r	7.35
All consumers:	Average	6.85	6.64	6.27	6.39	6.74	6.78r	6.83r	6.82r	7.32
	10% decile ⁽²⁾	6.15	6.12	5.82	6.05	6.44	6.49	6.57r	6.63r	7.03
	median ⁽²⁾	8.48	7.91	7.69	7.75	7.62	7.66r	7.90	7.88	8.50
	90% decile ⁽²⁾	12.44	11.28	11.11	10.56	10.21	9.32r	9.89r	10.14	10.37
Gas ⁽⁴⁾	Small	2.634	2.724	2.845	2.977	2.763	2.695r	2.942r	3.220r	3.003
(Pence per kWh)	Medium	2.389	2.255	2.220	2.287	2.241	2.267r	2.437r	2.551r	2.570
, ,	Large	1.632	1.658	1.479	1.560	1.822	1.962r	2.033r	1.993	2.277
All consumers:	•	1.738	1.778	1.590	1.630	1.894	2.032r	2.098	2.049r	2.330
	Firm ⁽⁵⁾	1.797	1.870	1.703	1.747	2.016	2.136r	2.192	2.156r	2.483
	Interruptible	1.685	1.668	1.467	1.536	1.783	1.921r	2.004r	1.964r	2.191
	10% decile ⁽²⁾	1.407	1.492	1.427	1.510	1.748	1.879r	1.973r	1.974	2.137
	median ⁽²⁾	2.468	2.237	2.280	2.337	2.297	2.293	2.499r	2.701r	2.706
	90% decile ⁽²⁾	4.593	4.148	4.088	4.717	4.145	3.992		5.958r	4.849

For notes see notes page

Table 3.1.3 Annual prices of fuels purchased by manufacturing industry in Great Britain⁽¹⁾ excluding the Climate Change Levy

							Origin	al units
	Size of consumer	2005	2006	2007	2008	2009	2010	2011p
Coal ⁽⁶⁾⁽¹⁰⁾	Small	73.85	78.21	79.58	95.83	120.19		
(£ per tonne)	Medium	63.13	62.68	61.95	74.03	82.23		
	Large	41.17	40.03	43.43	57.44	54.82	65.46	
All consumers	: Average	44.57	43.63	46.49	60.31	59.60	70.90	84.03
Heavy fuel oil (3)(6)(9)	Small	236.7	297.6	300.5	483.0	421.9	506.9	624.2
(£ per tonne)	Medium	215.6	255.4	275.1	425.9	378.6	461.0	537.3
	Large	188.5	254.5	258.3	348.2	376.5	469.6	581.5
Of which	: Extra large	182.6	254.8	249.8				
	Moderately large	199.4	254.1	273.8				
All consumers	: Average	204.3	260.5	269.7	392.9	383.2	471.5	571.6
Gas oil ⁽³⁾	Small	357.5	429.8	430.0	632.8	507.6	618.6	784.0
(£ per tonne)	Medium	346.1	414.3	427.4	617.8	506.0	620.4	762.6
	Large	318.1	387.1	394.5	588.0	481.8	588.0	735.4
All consumers	: Average	323.3	392.2	400.3	593.6	486.0	593.6	740.7
Electricity	Small	5.631	6.964	7.574	8.661	9.817	8.804	8.494
(Pence per kWh)	Medium	4.663	6.138	6.600	7.366	8.836	7.484	7.807
	Large	3.964	5.154	4.850	6.490	6.484	5.964	6.488
Of which	: Extra large	3.742	4.687	3.982	5.533	5.078	5.180	5.798
	Moderately large	4.137	5.514	5.521	7.230	7.571	6.570	7.021
All consumers	: Average	4.237	5.507	5.449	6.836	7.270	6.512	6.937
Gas ⁽⁴⁾	Small	1.650	2.307	2.438	2.896	2.931	2.793	2.891
(Pence per kWh)	Medium	1.539	2.084	2.081	2.379	2.534	2.242	2.420
	Large	1.360	1.754	1.370	2.056	1.797	1.642	2.055
All consumers	: Average	1.387	1.804	1.474	2.114	1.906	1.738	2.117
	Firm	1.458	1.853	1.644	2.205	2.000	1.861	2.245
	Interruptible	1.327	1.763	1.332	2.038	1.827	1.635	2.010

For notes see notes page

Notes for Tables 3.1.1 to 3.1.4

- (1) Average prices paid (exclusive of VAT) by respondents to a Department of Energy and Climate Change (DECC) survey of some 800 manufacturing sites. The average price for each size of consumer is obtained by dividing the total quantity of purchases, for each fuel, into their total value. Prices vary widely around the average values shown (see footnote 2). Purchases of fuels used as raw materials in manufacturing are excluded. For further details, see Annex A.
- (2) The 10% decile is the point within the complete range of prices below which the bottom 10% of those prices fall. Similarly the 90% decile is the point above which the top 10% of prices occur. The median is the midway point. Thus, these values show the spread of prices paid. The deciles and the median are calculated by giving equal 'weight' to each purchaser, whereas the average prices, for each size-band and all consumers are given 'weight' according to the quantity purchased. The 10% and 90% deciles are not published from Q1 2005 onwards, except for gas and electricity.
- (3) Oil product prices include hydrocarbon oil duty. From 23 March 2011 the effective duty rates per tonne are £108.18 for Heavy Fuel Oil and £128.77 for gas oil.
- (4) Covers all supplies of natural gas including, for example, those purchased direct from onshore/offshore gas fields. Respondents purchasing more than one type of supply (firm contract and interruptible contract) are treated as separate entities in respect of each type of supply.
- (5) From Q1 1998 tariff gas prices are not collected separately and are included in the firm contract prices. The 90% decile and average firm contract price will be affected by contributors who previously had separate contracts for tariff and firm contract gas. In Q4 1997, tariff gas represented a weight of around 1% of the sample.
- (6) It should be noted that prices for these fuels are drawn from small samples.
- (7) Excludes breeze and blast furnace supplies.
- (8) Following a consultation with users, this data is no longer published.
- (9) Extra-large and moderately large splits are no longer published (from Q2 2008)
- (10) Only large and average prices are published (from Q1 2010). Average prices will be produced with the provisional prices, large prices with the final prices.

Prices are shown for various sizes of consumers. These sizebands are defined in terms of the approximate annual purchases by the consumers purchasing them, as shown in the table below.

Range of annual purchases of which:

Fuel	Large	Extra large	Moderately large	Medium	Small
	Greater than	Greater than			Less than
Coal (tonnes)	7,600	n/a	n/a	760 to 7,600	760
Heavy fuel oil (tonnes)	4,900	15,000	4,900 to 15,000	490 to 4,900	490
Gas oil (tonnes)	175	n/a	n/a	35 to 175	35
Electricity (thousand kWh)	8,800	150,000	8,800 to 150,000	880 to 8,800	880
Gas* (thousand kWh)	8,800	n/a	n/a	1,500 to 8,800	1,500

^{*}Respondents purchasing more than one type of supply (firm contract and interruptible contract) are treated as separate entities in respect of each type of supply.

The Climate Change Levy (CCL) came into effect in April 2001. Information on the operation of the CCL is available on the HM Revenue and Customs web site at http://www.hmrc.gov.uk

Although data from the Quarterly Fuels Inquiry cannot currently be used to produce estimates of the amount of levy paid by size of consumer, it has been used to give an estimate of the average amount of levy paid for coal. Data from suppliers has been used to produce estimates of the average amount of levy paid on gas and electricity.

Table of the average amount of Climate Change Levy paid by fuel type⁽ⁱ⁾

Fuel	Full rate of Levy ⁽ⁱⁱ⁾	Average amount paid (iii)					
		Q1/11	Q2/11	Q3/11	Q4/11		
Coal	£13.21/tonne	£5.8/tonne	£6.0/tonne	£6.0/tonne	£6.0/tonne		
Electricity	0.485p/kWh	0.27p/kWh	0.29p/kWh	0.30p/kWh	0.30p/kWh		
Gas	0.169p/kWh	0.08p/kWh	0.09p/kWh	0.09p/kWh	0.10p/kWh		
LPG	£10.83/tonne				••		

⁽i) The full levy rate for coke is £12.81 per tonne, however, in practice most use of coke by manufacturers is exempt from the levy.

⁽ii) The levy rates shown here are the rates from April 2011. Previous rates are shown in Annex A

⁽iii) estimated

Table 3.2.1 Average prices of fuels purchased by the major UK power producers⁽¹⁾ and of gas at UK delivery points⁽²⁾ United Kingdom

			Major	ower prod	ducers ⁽¹⁾		Natural gas at UK of	delivery points ⁽⁷⁾⁽⁸⁾
						Natural		
		Co	al ⁽³⁾	Oil ⁽⁴)(5)	gas ⁽⁶⁾	Including levy ⁽⁹⁾	Excluding levy ⁽⁹⁾
		£ per	pence	£ per	pence	pence		
		tonne	per kWh	tonne	per kWh	per kWh	pence per kWh	pence per kWh
1992		45.84	0.660	57.76	0.481		0.595	0.549
1993		42.44	0.611	55.91	0.472	0.706	0.556	0.523
1994		36.35	0.528	67.90	0.526	0.667	0.588	0.564
1995		35.11	0.500	81.12	0.684	0.643	0.584	0.561
1996		35.22	0.507	84.15	0.709	0.628	0.592	0.571
1997		33.74	0.474	89.75	0.746	0.647	0.593	0.576
1998		30.17	0.421	71.87	0.599	0.656	0.560	0.560
1999		29.01	0.405	85.84	0.715	0.613	0.468	0.468
2000		29.35	0.406	120.96	1.010	0.595	0.534	0.534
2001		32.20	0.444	118.59	0.981	0.664	0.647	0.647
2002		29.66	0.409	127.92	1.061	0.609	0.601	0.601
2003		28.11	0.389	158.40	1.308	0.682	0.650	0.650
2004		32.61	0.450	145.60	1.205	0.761	0.706	0.706
2005		36.07	0.497	233.45	1.932	1.015	0.973	0.973
2006		38.06	0.523	254.61	2.117	1.284	1.264	1.264
2007		41.16	0.566	240.27	1.984	1.236	1.047	1.047
2008		65.57	0.929	287.36	2.373	1.644	1.481	1.481
2009 ⁽¹		54.42	0.784	268.32	2.220	1.403	1.220r	1.220r
2010 ⁽¹	1)	62.30	0.901	419.48	3.487	1.461	1.300r	1.300r
2011p	(11)	80.14	1.159	531.39	4.418	1.914	1.710	1.710
Per ce	ent change ⁽¹⁰⁾	+28.6	+28.6	+26.7	+26.7	+31.0	+31.5	+31.5
2010	1st quarter	59.71	0.863	396.62	3.297	1.466		
	2nd quarter	58.75	0.849	422.22	3.510	1.325		
	3rd quarter	61.09	0.883	431.27	3.585	1.404		
	4th quarter	68.05	0.984	433.93	3.607	1.700		
2011	1st quarter	78.78	1.139	493.68	4.104	1.873		
	2nd quarter	82.75	1.196	525.65	4.370	1.926		
	3rd quarter	80.06	1.157	565.14	4.698	1.825		
	4th quarter p	79.24	1.146	544.62	4.528	2.057		
Per ce	ent change ⁽¹⁰⁾	+16.4	+16.4	+25.5	+25.5	+21.0		

- (1) Companies that produce electricity from nuclear sources plus all companies whose prime purpose is the generation of electricity are included under the heading "Major Power Producers". A list of these companies is given in Annex A.
- (2) The series represents gas supplied to the UK (i.e exports are excluded)
- (3) Includes slurry.
- (4) Includes oil for burning, for gas turbines and for internal combustion engines (other than for use in road vehicles). Excludes any natural gas liquids burnt at Peterhead power station.
- (5) Includes hydrocarbon oil duty.
- (6) Includes sour gas.
- (7) A quarterly series consistent with the annual series is available back to quarter two 1987. An article describing this series was published in Energy Trends in November 1996.
- (8) Quarterly data is not available from Quarter 2 2004 onwards.
- (9) The levy is the Government's tax on indigenous supplies introduced in 1981 and abolished on 1 April 1998. The levy was reduced from 4 to 3 pence per therm for 1997/8.
- (10) Percentage change relates to the corresponding period a year earlier. The annual percentage change varies depending on the units used as the calorific values changeach year. For further information see Annex B.
- (11) The 2009, 2010 & 2011 Beach gas prices are curently provisional.

Table 3.3.1 Fuel price indices for the industrial sector in current terms excluding the Climate Change Levy

Heavy Coal ⁽¹⁾ fuel oil ⁽¹⁾ Gas ⁽²⁾ Electricity ⁽²⁾ fuel oil ⁽³⁾ Gas ⁽²⁾ Electricity ⁽²⁾ fuel oil ⁽⁴⁾ fuel oil ⁽⁴⁾ Gas ⁽²⁾ Electricity ⁽²⁾ fuel oil ⁽⁴⁾				1	Inadjust	<u>-</u>		Seasonally adjusted				
		_			maajast	- C	Total	000	asorially adju-			
1983			Coal ⁽¹⁾		Gas ⁽²⁾	Electricity ⁽²⁾		Gas ⁽²⁾	Electricity ⁽²⁾			
1984	1983											
1986												
1986												
1987				39.9								
1988												
1989												
1990	1989											
1991 96.0 32.8 56.0 90.3 76.5	1990		97.4	37.3	55.5	87.4	74.7					
1992 97.2 31.5 56.3 95.3 80.9	1991											
1993	1992											
1994 90.2 36.3 53.1 96.2 80.1	1993											
1995 84.6 42.4 49.6 95.3 79.6 1996 80.4 46.8 37.9 92.0 78.2 1997 78.6 44.8 39.2 86.8 72.3 1998 80.4 37.4 41.3 86.0 71.0 1999 79.2 42.8 41.1 86.5 72.6 2000 79.3 61.9 44.7 80.2 69.7 2001 81.4 61.8 59.9 73.4 67.8 2002 83.4 64.7 56.6 70.7 66.4 2003 76.4 74.7 59.0 68.4 67.7 2004 85.1 75.2 65.8 74.6 72.9 2005 100.0 100.0 100.0 100.0 100.0 2006 95.7 127.5 124.7 134.3 130.5 2007 111.2 132.0 100.6 137.9 130.0 2008 144.2 192.3 151.6 169.7 170.5 2009 135.7 187.6 130.5 183.0 173.0 2011 D 176.0 279.8 152.4 168.7 187.7 2011 1st quarter 144.7 222.3 124.5 172.8 174.6 133.2r 166.3r 172.9r 4th quarter 157.6 229.1 122.2 164.1 169.6 133.2r 166.3r 172.9r 4th quarter 165.9 238.5 137.5 166.2 187.1 159.7r 170.1r 191.2r 2011 1st quarter 164.4 261.2r 149.6 166.2 187.1 159.7r 170.1r 191.2r 3rd quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r												
1996												
1997 78.6 44.8 39.2 86.8 72.3	1996											
1998												
1999 79.2 42.8 41.1 86.5 72.6	1998											
2000												
2001 81.4 61.8 59.9 73.4 67.8												
2002 83.4 64.7 56.6 70.7 66.4	2001			61.8	59.9							
2003 76.4 74.7 59.0 68.4 67.7	2002											
2004 85.1 75.2 65.8 74.6 72.9	2003		76.4	74.7	59.0	68.4	67.7					
2006 95.7 127.5 124.7 134.3 130.5 <	2004											
2006 95.7 127.5 124.7 134.3 130.5 <	2005		100.0	100.0	100.0	100.0	100.0					
2008 144.2 192.3 151.6 169.7 170.5	2006											
2008 144.2 192.3 151.6 169.7 170.5	2007		111.2	132.0	100.6	137.9	130.0					
2010	2008		144.2	192.3	151.6	169.7	170.5					
2010	2009		135.7	187.6	130.5	183.0	173.0					
Per cent change ⁽⁴⁾ +11.9 +21.3 +23.2 +1.5 +9.4	2010		157.3	230.8	123.7	166.2	171.6					
2009 4th quarter 139.1 212.7 121.0 177.1 172.3 113.3 171.4 167.4 2010 1st quarter 144.7 222.3 124.5 172.8 174.0 113.1r 169.9r 170.3r 2nd quarter 158.7 233.9 110.5 161.6 167.0 119.0r 166.4r 171.5r 3rd quarter 157.6 229.1 122.2 164.1 169.6 133.2r 166.3r 172.9r 4th quarter 165.9 238.5 137.5 166.3 175.6 129.4r 162.2r 171.6r 2011 1st quarter 164.4 261.2r 149.1 166.7 182.2r 135.0r 164.3r 178.3r 2nd quarter 180.0r 286.7r 149.6 166.2 187.1 159.7r 170.1r 191.2r 3rd quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter p 182.3 290.4 163.2 176.2 196.3 155.1 171.9 192.3	2011	р	176.0	279.8	152.4	168.7	187.7					
2009 4th quarter 139.1 212.7 121.0 177.1 172.3 113.3 171.4 167.4 2010 1st quarter 144.7 222.3 124.5 172.8 174.0 113.1r 169.9r 170.3r 2nd quarter 158.7 233.9 110.5 161.6 167.0 119.0r 166.4r 171.5r 3rd quarter 157.6 229.1 122.2 164.1 169.6 133.2r 166.3r 172.9r 4th quarter 165.9 238.5 137.5 166.3 175.6 129.4r 162.2r 171.6r 2011 1st quarter 164.4 261.2r 149.1 166.7 182.2r 135.0r 164.3r 178.3r 2nd quarter 180.0r 286.7r 149.6 166.2 187.1 159.7r 170.1r 191.2r 3rd quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter p 182.3 290.4 163.2 176.2 196.3 155.1 171.9 192.3	Per ce	ent change ⁽⁴⁾	+11.9	+21.3	+23.2	+1.5	+9.4					
2010 1st quarter 144.7 222.3 124.5 172.8 174.0 113.1r 169.9r 170.3r 2nd quarter 158.7 233.9 110.5 161.6 167.0 119.0r 166.4r 171.5r 3rd quarter 157.6 229.1 122.2 164.1 169.6 133.2r 166.3r 172.9r 4th quarter 165.9 238.5 137.5 166.3 175.6 129.4r 162.2r 171.6r 2011 1st quarter 164.4 261.2r 149.1 166.7 182.2r 135.0r 164.3r 178.3r 2nd quarter 180.0r 286.7r 149.6 166.2 187.1 159.7r 170.1r 191.2r 3rd quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter p 182.3 290.4 163.2 176.2 196.3 155.1 171.9 192.3	2009	4th quarter	139.1	212.7	121.0	177.1	172.3	113.3	171.4	167.4		
2nd quarter 158.7 233.9 110.5 161.6 167.0 119.0r 166.4r 171.5r 3rd quarter 157.6 229.1 122.2 164.1 169.6 133.2r 166.3r 172.9r 4th quarter 165.9 238.5 137.5 166.3 175.6 129.4r 162.2r 171.6r 2011 1st quarter 164.4 261.2r 149.1 166.7 182.2r 135.0r 164.3r 178.3r 2nd quarter 180.0r 286.7r 149.6 166.2 187.1 159.7r 170.1r 191.2r 3rd quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter p 182.3 290.4 163.2 176.2 196.3 155.1 171.9 192.3	2010											
3rd quarter 157.6 229.1 122.2 164.1 169.6 133.2r 166.3r 172.9r 4th quarter 165.9 238.5 137.5 166.3 175.6 129.4r 162.2r 171.6r 2011 1st quarter 164.4 261.2r 149.1 166.7 182.2r 135.0r 164.3r 178.3r 2nd quarter 180.0r 286.7r 149.6 166.2 187.1 159.7r 170.1r 191.2r 3rd quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter p 182.3 290.4 163.2 176.2 196.3 155.1 171.9 192.3												
4th quarter 165.9 238.5 137.5 166.3 175.6 129.4r 162.2r 171.6r 2011 1st quarter 164.4 261.2r 149.1 166.7 182.2r 135.0r 164.3r 178.3r 2nd quarter 180.0r 286.7r 149.6 166.2 187.1 159.7r 170.1r 191.2r 3rd quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter p 182.3 290.4 163.2 176.2 196.3 155.1 171.9 192.3												
2011 1st quarter 164.4 261.2r 149.1 166.7 182.2r 135.0r 164.3r 178.3r 2nd quarter 180.0r 286.7r 149.6 166.2 187.1 159.7r 170.1r 191.2r 3rd quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter p 182.3 290.4 163.2 176.2 196.3 155.1 171.9 192.3												
2nd quarter 180.0r 286.7r 149.6 166.2 187.1 159.7r 170.1r 191.2r 3rd quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter p 182.3 290.4 163.2 176.2 196.3 155.1 171.9 192.3	2011			261.2r	149.1	166.7	182.2r	135.0r	164.3r	178.3r		
3rd quarter 179.4r 285.4r 147.8 165.7 186.2 159.9r 168.5r 190.0r 4th quarter p 182.3 290.4 163.2 176.2 196.3 155.1 171.9 192.3												
4th quarter p 182.3 290.4 163.2 176.2 196.3 155.1 171.9 192.3		•										
, ,												
Per cent change ' +9.8 +21.8 +18.7 +5.9 +11.8 +19.8 +6.0 +12.0	Per ce	ent change ⁽⁴⁾	+9.8	+21.8	+18.7	+5.9	+11.8	+19.8	+6.0	+12.0		

⁽¹⁾ Indices based on a survey of the prices (excluding VAT) of fuels delivered to industrial consumers in Great Britain, as shown in Table 3.1.1.

⁽²⁾ Indices based on the average unit value (excluding VAT) of sales to industrial consumers.

⁽³⁾ Total fuel indices are annually weighted.

⁽⁴⁾ Percentage change relates to the corresponding period a year earlier.

Table 3.3.1 Fuel price indices for the industrial sector in real terms⁽¹⁾ excluding the Climate Change Levy

-			U	Inadjuste	ed		Seas	sonally adjus		003=100
	-		Heavy			Total			Total	GDP
		Coal ⁽²⁾	fuel oil ⁽²⁾	Gas ⁽³⁾	Electricity ⁽³⁾	fuel ⁽⁴⁾	Gas ⁽³⁾	Electricity ⁽³⁾	fuel ⁽⁴⁾	deflator
1983		251.0	149.8	142.4	166.0	161.6		· · ·		45.9
1984		240.3	170.3	140.7	158.5	161.9				48.0
1985		235.9	163.2	142.0	155.6	159.2				50.8
1986		216.9	75.9	119.8	152.1	135.1				52.5
1987		197.5	77.1	107.2	140.2	126.4				55.3
1988		165.0	53.6	95.9	139.0	120.3				58.8
1989		150.0	54.2	86.2	138.6	118.0				63.2
1990		143.3	54.8	81.6	128.5	109.8				68.0
1991		132.6	45.2	77.3	124.7	105.7				72.4
1992		129.3	41.9	74.9	126.7	107.5				75.2
1993		118.1	43.4	70.1	129.2	107.0				77.3
1994		114.9	46.3	67.6	122.6	102.0				78.5
1995		104.9	52.6	61.5	118.3	98.7				80.6
1996		96.2	56.0	45.3	110.1	93.6				83.6
1997		91.7	52.3	45.7	101.3	84.4				85.7
1998		91.9	42.7	47.2	98.3	81.1				87.5
1999		88.8	47.9	46.1	96.9	81.4				89.2
2000		88.3	68.9	49.8	89.3	77.6				89.8
2001		89.3	67.9	65.8	80.5	74.4				91.1
2002		89.3	69.3	60.6	75.7	71.1				93.4
2003		80.0	78.2	61.8	71.7	70.9				95.5
2004		87.0	76.9	67.2	76.2	74.4				97.9
2005		100.0	100.0	100.0	100.0	100.0				100.0
2006		92.6	123.4	120.7	130.0	126.3				103.3
2007		105.2	124.9	95.2	130.4	123.0				105.7
2008		132.4	176.6	139.2	155.9	156.5				108.9
2009		122.5	169.3	117.8	165.2	156.1				110.8
2010		138.1r	202.6r	108.6r	145.9r	150.6r				113.9r
2011 p		151.0	240.0	130.7	144.7	161.0				116.6
Per cent c	hange ⁽⁵⁾	+9.3	+18.4	+20.3	-0.9	+6.9				+2.4
2009 4th	quarter	124.9	190.9	108.6	158.9	154.7	101.7	153.9	150.3	111.4
	quarter	127.9r	196.4r	110.0r	152.7r	153.7r	99.9r	150.1r	150.4r	113.2r
	quarter	140.0	206.5	97.5	142.6	147.4	105.0r	146.9r	151.4r	113.3
	quarter	138.3	200.9	107.2	144.0	148.8	116.8r	145.9r	151.7	114.0
	quarter	144.4r	207.6r	119.7r	144.8r	152.8r	112.7r	141.2r	149.3r	114.9r
	quarter	141.9r	225.6r	128.8r	144.0r	157.3r	116.6r	141.9r	153.9r	115.8r
	quarter	155.3r	247.4r	129.1r	143.4r	161.4r	137.8r	146.8r	165.0r	115.9r
	quarter	153.7r	244.5r	126.6r	142.0r	159.5r	137.0r	144.4r	162.8r	116.7r
	quarter p	155.1	247.1	138.9	149.9	167.1	132.0	146.3	163.6	117.5
Per cent c		+7.4	+19.1	+16.1	+3.6	+9.4	+17.1	+3.6	+9.6	+2.3

⁽¹⁾ Deflated using the GDP implied deflator at market prices.

⁽²⁾ Indices based on a survey of the prices (excluding VAT) of fuels delivered to industrial consumers in Great Britain, as shown in Table 3.1.1.

⁽³⁾ Indices based on the average unit value (excluding VAT) of sales to industrial consumers.

⁽⁴⁾ Total fuel indices are annually weighted.

⁽⁵⁾ Percentage change relates to the corresponding period a year earlier.

Table 3.3.2 Fuel price indices for the industrial sector in current terms including the Climate Change Levy $^{(1)}$

			L	Inadjuste	ed		Se	asonally adju	ısted
	-		Heavy	-		Total			Total
		Coal ⁽²⁾	fuel oil ⁽³⁾	Gas ⁽⁴⁾	Electricity ⁽⁴⁾	fuel ⁽⁵⁾	Gas ⁽⁴⁾	Electricity ⁽⁴⁾	fuel ⁽⁵⁾
1983		104.5	68.7	63.2	72.8	71.5			
1984		104.6	81.7	65.3	72.6	75.1			
1985		108.7	82.9	69.7	75.5	78.0			
1986		103.3	39.9	60.8	76.2	67.8			
1987		99.1	42.7	57.2	74.0	66.9			
1988		88.0	31.5	54.5	78.0	67.6			
1989		86.0	34.3	52.7	83.6	71.3			
1990		88.4	37.3	53.6	83.4	71.4			
1991		87.1	32.8	54.1	86.2	73.2			
1992		88.2	31.5	54.3	91.0	77.2			
1993		82.8	33.6	52.3	95.3	79.1			
1994		81.8	36.3	51.2	91.9	76.6			
1995		76.7	42.4	47.9	91.0	76.2			
1996		73.0	46.8	36.6	87.9	75.0			
1997		71.3	44.8	37.9	82.9	69.4			
1998		72.9	37.4	39.9	82.1	68.0			
1999		71.8	42.8	39.6	82.6	69.6			
2000		71.9	61.9	43.1	76.6	67.1			
2001		83.1	61.8	60.7	74.0	68.4			
2002		84.9	64.7	58.9	72.5	67.9			
2003		78.6	74.7	61.0	70.2	69.1			
2004		86.5	75.2	67.1	76.3	74.0			
2005		100.0	100.0	100.0	100.0	100.0			
2006		96.1	127.5	123.8	133.0	129.6			
2007		110.2	132.2	99.8	135.9	128.7			
2008		140.2	192.3	149.7	167.2	168.6			
2009		132.7	187.6	129.8	180.5	171.3			
2010		152.3	230.8r	122.8	164.3	170.1r			
2011	p	169.2	279.8	151.0	166.6	186.1			
Per ce	ent change ⁽⁶⁾	+11.1	+21.3	+23.0	+1.4	+9.4			
2009	4th quarter	135.7	212.7	120.2	175.0	170.9	112.5	169.4	166.0
2010	1st quarter	140.9	222.3	124.2	170.8	172.7	112.8r	167.9	168.9r
	2nd quarter	153.5	233.9	110.7	159.8	165.9	119.2r	164.7r	170.4r
	3rd quarter	152.5	229.1	120.5	162.1	168.1	131.5r	164.3r	171.3r
	4th quarter	160.1	238.5	135.9	164.3	173.9	127.8r	160.2r	170.0r
2011	1st quarter	158.6r	261.2r	148.5	164.4	180.5r	134.4r	162.0r	176.6r
	2nd quarter	172.9r	286.7r	148.5	164.3	185.6r	158.6r	168.2r	189.8r
	3rd quarter	172.2r	285.4r	145.9	164.0	184.7	158.0r	166.8r	188.5
	4th quarter p	174.9	290.4	161.1	173.9	194.5	153.0	169.6	188.8
Dor or	ent change ⁽⁶⁾	+9.3	+21.8	+18.5	+5.9	+11.8	+19.6	+5.9	+11.1

⁽¹⁾ The levy came into effect in April 2001 (Q2). The full rates of levy from 1 April 2011 are: coal 13.21£/tonne, gas 0.169p/kWh, electricity 0.485p/kWh; discounts and exemptions are available.

⁽²⁾ Indices based on a survey of the prices (excluding VAT) of fuels delivered to industrial consumers in Great Britain, as shown in Table 3.1.1, but with the inclusion of an estimation of the amount of CCL paid.

⁽³⁾ Indices based on a survey of the prices (excluding VAT) of fuels delivered to industrial consumers in Great Britain, as shown in Table 3.1.1.

⁽⁴⁾ Indices based on the average unit value (excluding VAT) of sales to industrial consumers.

⁽⁵⁾ Total fuel indices are annually weighted.

⁽⁶⁾ Percentage change relates to the corresponding period a year earlier.

Table 3.3.2 Fuel price indices for the industrial sector in real terms $^{(1)}$ including the Climate Change Levy $^{(2)}$

			·	Jnadjust	ted		Seas	sonally adjus		003=100
	-		Heavy			Total		, ,	Total	GDP
		Coal ⁽³⁾	fuel oil ⁽⁴⁾	Gas ⁽⁵⁾	Electricity ⁽⁵⁾	fuel ⁽⁶⁾	Gas ⁽⁵⁾	Electricity ⁽⁵⁾	fuel ⁽⁶⁾	deflator
1983		227.6	149.8	137.6	158.5	155.8				45.9
1984		217.9	170.3	136.0	151.3	156.5				48.0
1985		214.0	163.2	137.1	148.6	153.6				50.8
1986		196.7	75.9	115.7	145.2	129.2				52.5
1987		179.1	77.2	103.5	133.9	120.9				55.3
1988		149.7	53.6	92.7	132.7	115.0				58.8
1989		136.0	54.2	83.3	132.3	112.8				63.2
1990		130.0	54.8	78.8	122.7	105.0				68.0
1991		120.3	45.2	74.7	119.1	101.1				72.4
1992		117.2	41.9	72.2	121.0	102.7				75.2
1993		107.1	43.4	67.7	123.3	102.3				77.3
1994		104.2	46.3	65.2	117.0	97.5				78.5
1995		95.2	52.6	59.4	112.9	94.5				80.6
1996		87.3	56.0	43.8	105.1	89.7				83.6
1997		83.2	52.3	44.2	96.7	80.9				85.7
1998		83.3	42.7	45.6	93.8	77.7				87.5
1999		80.5	47.9	44.4	92.6	78.0				89.2
2000		80.1	68.9	48.0	85.3	74.7				89.8
2001		91.2	67.9	66.6	81.3	75.1				91.1
2002		90.9	69.3	63.1	77.6	72.7				93.4
2003		82.3	78.3	63.9	73.5	72.4				95.5
2004		88.4	76.9	68.5	77.9	75.6				97.9
2005		100.0	100.0	100.0	100.0	100.0				100.0
2006		93.0	123.4	119.9	128.8	125.4				103.3
2007		104.3	125.1	94.4	128.6	121.7				105.7
2008		128.7	176.6	137.5	153.5	154.8				108.9
2009		119.7	169.3	117.2	162.9	154.6				110.8
2010		133.7r	202.6r	107.8r	144.2r	149.4r				113.9r
2011	n	145.1	240.0	129.5	142.9	159.6				116.6
	ent change ⁽⁷⁾	+8.6	+18.4	+20.1	-0.9	+6.9			···	+2.4
2009	4th quarter	121.8	190.9	107.9	157.1	153.4	101.0	152.0	149.0	111.4
2010	1st quarter	124.4r	196.4r	107.3	150.9r	152.6r	99.7r	148.3r	149.2r	113.2r
2010	2nd quarter	135.5	206.5	97.7	141.0	146.4	105.2r	145.3r	150.4r	113.3
	3rd quarter	133.8	200.9	105.7	142.2	147.4	115.3r	144.2r	150.4	114.0
	4th quarter	139.3r	207.6r	118.3r	143.0r	151.4r	111.3r	139.4r	147.9r	114.9r
2011	1st quarter	137.0r	225.6r	128.2r	141.9r	155.9r	116.1r	139.9r	152.5r	115.8r
2011	2nd quarter	149.1r	247.4r	128.1r	141.7r	160.1r	136.9r	145.1r	163.7r	115.9r
	3rd quarter	149.11 147.6r	247.41 244.5r	125.11 125.0r	141.71 140.5r	158.3r	135.4r	143.11 142.9r	163.71 161.5r	116.7r
	4th quarter p	147.8	244.31	137.1	148.0	165.5	130.2	144.4	160.7	117.5
Per c	ent change ⁽⁷⁾	+6.8	+19.1	+15.9	+3.5	+9.4	+17.0	+3.6	+8.6	+2.3

⁽¹⁾ Deflated using the GDP implied deflator at market prices.

⁽²⁾ The levy came into effect in April 2001 (Q2). The full rates of levy from 1 April 2011 are: coal 13.21£/tonne, gas 0.169p/kWh, electricity 0.485p/kWh; discounts and exemptions are available.

⁽³⁾ Indices based on a survey of the prices (excluding VAT) of fuels delivered to industrial consumers in Great Britain, as shown in Table 3.1.1, but with the inclusion of an estimation of the amount of CCL paid.

⁽⁴⁾ Indices based on a survey of the prices (excluding VAT) of fuels delivered to industrial consumers in Great Britain, as shown in Table 3.1.1.

⁽⁵⁾ Indices based on the average unit value (excluding VAT) of sales to industrial consumers.

⁽⁶⁾ Total fuel indices are annually weighted.

⁽⁷⁾ Percentage change relates to the corresponding period a year earlier.

Table 3.4.1 Prices of fuels purchased by non-domestic consumers in the United Kingdom (excluding the Climate Change Levy)

Pence per kWh 2009 4th 3rd 4th Size of 4th 2nd 3rd 2nd 1st 1st Fuel consumer quarter quarter quarter quarter quarter quarter quarter quarter quarter Electricity Very Small 11.85 11.97 12.02 12.14 11.94 11.01 11.41 11.78 13.04 Small 9.65 9.56 9.74 9.78 9.70 9.78 9.59 9.75 10.22 Small/Medium 8.22 8.24 8.17 8.15 8.07 8.09 8.23 8.39 8.92 7.30 7.46 Medium 7.39 7.46 7.40 7.99 7.11 7.16 7.27 Large 7.26 7.04 6.59 6.50 6.56 6.93 7.24 7.07 7.39 Very Large 7.23 6.83 6.34 6.43 6.57 7.03 7.01 6.64 7.14 Extra Large 7.06 6.24 6.64 6.40 6.96 6.98 7.26 7.11 6.58 Average 8.52 8.47 8.15 8.21 8.14 8.13 8.06 8.12 8.68 Gas Very Small 3.116 3.205 3.322 3.326 2.857 3.120 3.388 3.313 3.555 Small 2.079 2.357 2.314 2.323 2.173 2.263 2.409 2.518 2.799 Medium 1.803 1.940 1.742 1.742 1.863 1.982 2.094 2.012 2.451 Large 1.653 1.775 1.568 1.642 1.933 2.072 1.939 1.827 2.317 Very Large 1.224 1.418 1.361 1.593 1.840 1.959 2.091 1.933 2.089 Average 1.935 2.151 1.927 1.898 2.057 2.204 2.288 2.144 2.552

Table 3.4.2 Prices of fuels purchased by non-domestic consumers in the United Kingdom (including the Climate Change Levy)

			9			90 _	· ,	F	ence pe	er kWh	
		2009		201	10			2011			
	Size of	4th	1st	2nd	3rd	4th	1st	2nd	3rd	4th	
Fuel	consumer	quarter									
Electricity	Very Small	12.16	12.26	12.30	12.42	12.23	11.36	11.74	12.11	13.37	
_	Small	10.12	10.17	10.09	10.18	9.99	10.06	9.97	10.17	10.64	
	Small/Medium	8.59	8.60	8.52	8.48	8.43	8.46	8.61	8.79	9.32	
	Medium	7.71	7.60	7.41	7.43	7.58	7.77	7.74	7.81	8.33	
	Large	7.48	7.26	6.80	6.68	6.76	7.15	7.48	7.32	7.62	
	Very Large	7.47	7.06	6.51	6.61	6.77	7.22	7.25	6.86	7.36	
	Extra Large	7.18	7.24	6.33	6.71	6.46	7.02	6.70	7.11	7.39	
	Average	8.82	8.77	8.43	8.48	8.42	8.42	8.37	8.44	9.00	
Gas	Very Small	3.224	3.325	3.449	3.428	2.973	3.251	3.517	3.427	3.687	
	Small	2.202	2.486	2.444	2.441	2.292	2.393	2.545	2.647	2.930	
	Medium	1.911	2.052	1.839	1.847	1.973	2.098	2.208	2.125	2.570	
	Large	1.722	1.847	1.629	1.693	1.887	1.998	2.133	2.001	2.386	
	Very Large	1.261	1.455	1.390	1.624	1.866	1.986	2.122	1.959	2.127	
	Average	2.025	2.248	2.009	1.971	2.144	2.298	2.374	2.222	2.646	

Source: DECC survey of energy suppliers.

Notes: The averageprice (excluding VAT) for eachsize of consumer is obtained by dividing the total quantity of purchases, for each fuel, into their total value.

The electricity and gas sizebands shown in table 3.4.1 and 3.4.2 are defined in terms of the approximate annual purchases by the consumers purchasing them, as shown in the table below. Some electricity sizebands were renamed in Q1 2008; however, the consumptions are unchanged.

Annual Consumption			
Electricity	MWh	Gas	MWh
Very Small	0 -20	Very Small	<278
Small	20 - 499	Small	278 - 2,777
Small/Medium	500 - 1,999	Medium	2,778 - 27,777
Medium	2,000 - 19,999	Large	27,778 - 277,777
Large	20,000 - 69,999	Very Large	277,778 - 1,111,112
Very Large	70,000 - 150,000	· , · · 3 ·	
Extra Large	>150,000		

The Climate Change Levy (CCL) came into effect in April 2001. More information is available on the HM Revenue and Customs web site at http://www.hmrc.gov.uk. From 1 April 2011 the full rate of levy for electricity is 0.485p/kWh and for gas 0.169/kWh. Previous rates are shown in Annex A

Section 4 - Oil and Petroleum Product Prices

Highlights

- The price of petrol in March 2012 is 4.6 per cent higher than a year ago and is at a record level.
- The price of diesel in March 2012 is 5.1 per cent higher than a year ago and is also at a record level.
- The price of crude oil in February 2012 was 15.9 per cent higher than a year ago.

Typical retail prices of petroleum prices

- 4.1.1 Prices of petroleum products, including road fuels, are presented in Tables 4.1.1 to 4.1.3. Prices of unleaded petrol (ULSP) and diesel (ULSD) reached new highs in March 2012, mainly due to the cost of crude oil (see paragraph 4.2.2).
- 4.1.2 Chart 4.1.3 shows the price of ULSP and ULSD excluding VAT and duty. Prices are affected by duty rate changes, as listed in Annex C, and more recently also by changes in the general rate of VAT. In the March 2011 Budget the road fuel duty increase due on 1 April was postponed to 2012, the duty rate was reduced by 1 pence per litre from 23 March, and the fuel duty escalator was abolished until 2015.
- 4.1.3 Standard grade burning oil and gas oil have duty rates considerably lower than those on ULSP and ULSD, and VAT is charged at the lower rate of 5%. The retail prices of these fuels are therefore more directly influenced by the price of crude oil.

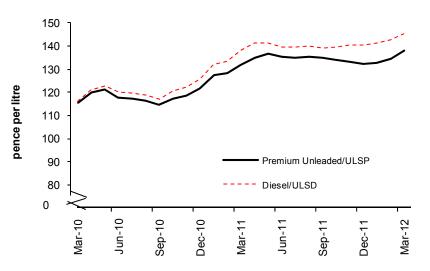
Crude oil prices

- 4.2.1 A price index for crude oil is presented in Tables 4.1.1 and 4.1.2 for comparison against the prices of petroleum products.
- 4.2.2 OPEC'S 160th Meeting took place on 14 December 2011 in Vienna. The Conference reviewed recent oil market developments and observed that downside risks facing the global economy continue. The Conference therefore decided to maintain the current production level of 30.0 million barrels per day. The next meeting will be held on 14 June 2012 in Vienna.
- 4.2.3 Movements in the price of crude oil affect the prices of various domestic and industrial fuels, as well as petroleum products. The price of crude oil can change for a variety of reasons, such as: oil shortages (1973); over-supply and weaker Far East demand (1998); Hurricanes (Katrina and Rita in 2005); geopolitical tensions (2007-8); and the global recession (2009 current). In July 2008, average monthly crude oil prices reached a new high in real terms, 10.5% higher than during the 'oil shocks' in the late 1970's. Prices fell back sharply in the latter part of 2008, then rose through 2009 and 2010 to reach over \$100 towards the end of 2010 due to concerns over the global economic recovery and renewed Middle East tensions. In 2011 prices stayed above \$100/barrel, mainly due to concerns that unrest in Libya would spread to other oil-producing countries in the Middle East, the financial situation in Europe and the USA, and a fluctuating dollar. Prices in 2012 stayed above \$100/barrel, increasing to \$120/barrel in mid-February and reaching \$125/barrel before the end of the month. Concerns about deepening recession in Europe and potential supply disruptions from Iran dominated market sentiment.

4.1 Typical retail prices of petroleum products

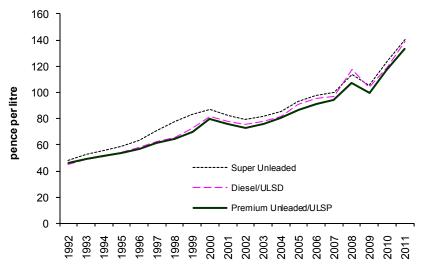
Table 4.1.1: Typical monthly retail prices of petroleum products and a crude oil index Table 4.1.2: Average annual retail prices of petroleum products and a crude oil price index Table 4.1.3: Typical retail prices of petroleum products 1975 to 2008 *

Chart 4.1.1: Typical retail prices of motor spirits from March 2010 to March 2012



- In mid March 2012 a litre of ULSP was on average 137.9 pence, a rise of 3.3 pence on the previous month and 6.0 pence per litre higher than a year ago.
- Diesel prices were 145.1 pence per litre, a rise of 2.6 pence on the previous month and 7.0 pence per litre higher than a year ago.
- The price differential between ULSP and ULSD in March 2012 is 7.2 pence per litre, a fall on the previous month.
- Prices for both fuels are at new record highs.

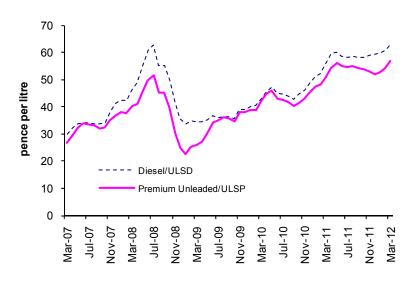
Chart 4.1.2: Annual average retail price of motor spirit and diesel 1992 to 2011



- 2011 prices of ULSP and ULSD have reached new record highs, respectively 14.0 per cent and 16.3 per cent higher than the previous peak in 2010.
- The differential between ULSP and ULSD in 2011 is 5.4 pence per litre, the highest level since 2008.
- Motor fuel prices increased at a steady rate from the Gulf crisis in 1990/91 to 2000, chiefly as a result of duty changes. Since 2000, prices have followed oil prices, increasing strongly in 2008, falling back in 2009, then increasing strongly once more in 2010 and 2011.

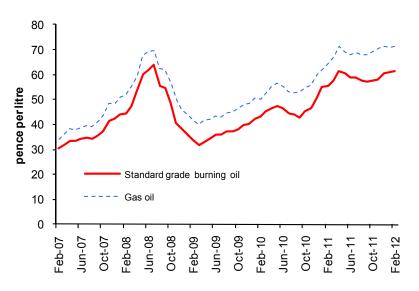
March 2012 42

Chart 4.1.3: Price of unleaded petrol and diesel excluding taxes March 2007 to March 2012



- The price of unleaded petrol, excluding tax, has reached a new peak in March 2012, 1.8 per cent higher than the previous peak in May 2011.
- The price of diesel, excluding taxes, has also reached a new peak, 0.3 per cent higher than the previous peak in July 2008.
- In March 2012 the price differential between ULSP and diesel, excluding tax, is 6.0 pence per litre, compared to the high of 11.9 pence per litre in November 2008.

Chart 4.1.4: Typical retail prices of standard grade burning oil and gas oil February 2007 to February 2012



- The price of SGBO in February 2012 is 3.6 per cent lower than in July 2008, which was the highest level since our records began in 1989.
- The price of SGBO in February 2012 is 10.6 per cent higher than a year ago.
- The price of gas oil in February 2012 has equalled the price in April 2011, which was its previous highest level, and is 11.1 per cent higher than a year ago.

4.2 Crude oil prices

Table 4.1.1: Typical monthly retail prices of petroleum products and a crude oil index Table 4.1.2: Average annual retail prices of petroleum products and a crude oil price index

Chart 4.2.1: Index⁽¹⁾ of crude oil prices February 2007 to February 2012



(1)The index represents the average price paid by refineries for the month and is calculated in sterling on a cif basis, see Annex A.

- The average cost of crude oil acquired by refineries in February 2012 has risen since the low of December 2008 by 173 per cent. Prices are 2 per cent lower than April 2011, which was the highest level since our records began in 1989.
- Since reaching a peak in April last year, crude oil prices fell a small amount but remained at a high level before further increasing by 5.8 per cent in February 2012.
- High prices throughout the year meant that 2011 prices were 35.7 per cent above 2010 prices and 35.3 per cent above the previous annual high in 2008.
- Compared to a year ago, the price in February is 34.8 per cent higher.
- Over the past five years (February 2007 to February 2012) the average cost of crude oil acquired by refineries has increased by 156%.

Table 4.1.1 Typical retail prices of petroleum products and a crude oil price index⁽¹⁾
United Kingdom

		Motor sp	irit ⁽¹⁾				
					Standard		Crude oil
		Super	Premium		ade burning		acquired by
		unleaded	unleaded	Diesel ⁽¹⁾	oil ⁽¹⁾	Gas oil ⁽¹⁾⁽²⁾	refineries ⁽³⁾
			Pei	nce per litre			2005 = 100
2009	January	93.30	86.33	98.74	36.01	43.83	96.2
	February	96.35	89.39	100.26	33.91	41.68	103.3
	March	96.46	90.05	99.88	31.78	39.80	111.3
	April	99.45	93.61	101.93	33.19	41.59	116.0
	May	103.20	96.98	102.98	34.49	41.91	125.7
	June	107.97	101.81	104.33	36.13	43.35	139.5
	July	108.84	102.65	103.85	35.99	43.11	135.4
	August	110.06	103.78	104.27	37.06	44.84	148.7
	September	112.41	105.89	106.58	37.40	45.04	141.7
	October	110.90	104.54	105.54	37.96	46.19	152.4
	November	114.84	108.27	109.46	39.77	48.19	157.3
	December	114.76	108.17	109.34	40.05	48.42	155.8
2010	January	118.53	111.49	113.31	42.49	50.64	160.7
	February	118.53	111.65	113.38	43.20	50.05	162.2
	March	121.87	115.47	116.20	45.12	52.50	178.2
	April	126.10	119.80	120.99	46.68	55.16	186.4
	May	127.08	121.18	122.75	47.41	56.43	174.2
	June	124.85	117.70	120.12	46.75	55.31	171.8
	July	124.54	117.22	119.66	44.45	53.32	168.9
	August	123.16	116.20	118.69	44.18	52.89	169.6
	September	121.87	114.61	117.18	42.93	52.99	170.0
	October	124.65	117.20	120.59	45.30	54.83	177.7
	November	125.97	118.70	122.47	46.65	55.79	181.9
	December	128.86	121.61	125.76	50.25	59.82	198.0
2011	January	134.83	127.53	132.08	55.14	61.90	209.9
	February	135.34	128.37	133.45	55.60	64.19	218.1
	March	137.94	131.89	138.13	57.60	67.11	239.7
	April	141.80	134.74	141.12	61.21	71.34	258.4
	May	144.36	136.71	141.51	60.41	69.13	239.9
	June	142.80	135.56	139.64	58.84	68.12	241.7
	July	142.92	135.11	139.42	58.64	68.59	245.0
	August	142.90	135.35	139.85	57.72	68.01	230.9
	September	142.01	134.75	139.15	57.06	67.96	245.7
	October	141.54	133.97	139.37	57.44	69.02	240.6
	November	140.69	133.18	140.25	57.90	70.59	242.2
	December	139.74	132.09	140.63	60.59	71.29	237.9
2012	2 January	140.40	132.89	141.34	61.04	70.74	239.1r
	February	141.82	134.56r	142.56r	61.52	71.34	252.9
	March p		137.90	145.15			

⁽¹⁾ These estimates are generally representative of prices paid on or about the 15th of the month. Estimates are based on information provided by oil marketing companies until December 1994. From January 1995, data from super/hypermarket chains have been included. The very latest data for motor spirit and diesel are provisional, based on a smaller sample than used for preceding months.

⁽²⁾ These estimates are for deliveries of 2,000 to 5,000 litres; such deliveries attracted 8 per cent VAT from 1 April 1994. With effect from 1 September 1997 the rate of VAT was reduced to 5 per cent.

⁽³⁾ Price index for supplies received by refineries in the UK from both indigenous and imported sources. It represents the average for the month calculated in sterling on a cif basis.

Table 4.1.2 Average annual retail prices of petroleum products and a crude oil price index

United	Kingdom
0	

	N	Motor spirit ⁽¹⁾					Crude oil
	4 star/	Super	Premium		Standard grade		acquired by
	LRP ⁽²⁾⁽⁸⁾	unleaded	unleaded ⁽³⁾	Diesel ⁽¹⁾⁽⁴⁾	burning oil (1)(5)	Gas oil (1)(6)	refineries ⁽⁷⁾
			Penc	e per litre			2005 = 100
1978	16.77			18.46	8.39	8.42	
1979	22.66			23.65	10.89	10.90	
1980	28.32			29.67	14.78	14.77	
1981	34.29			34.01	18.01	17.51	
1982	36.62			35.86	20.75	20.11	
1983	39.28			37.30	21.19	20.71	
1984	40.62			38.33	19.67	20.44	
1985	43.14			41.94	21.12	21.58	
1986	37.35			35.60	13.95	13.77	
1987	37.90			34.58	12.55	13.16	
1988	37.38			34.00	10.65	10.88	
1989	40.39		38.29	36.18	12.04	11.64	
1990	44.87		42.03	40.48	15.56	14.64	
1991	48.48	47.31	45.07	43.82	14.11	13.65	38.9
1992	50.28	48.38	46.07	45.01	13.06	12.49	36.7
1993	54.12	52.91	49.44	49.20	13.64	13.42	38.3
1994	56.87	55.98	51.58	51.53	13.37	13.27	35.1
1995	59.70	58.55	53.77	54.24	13.80	13.87	36.9
1996	61.63	63.67	56.52	57.71	15.93	16.53	45.3
1997	67.22	71.31	61.82	62.47	14.36	15.45	39.8
1998	71.11	77.80	64.80	65.50	11.25	12.47	26.0
1999	77.20	82.92	70.16	72.49	12.73	13.89	37.3
2000	84.89	87.32	79.93	81.34	20.57	21.51	63.8
2001	79.71	82.74	75.72	77.84	18.13	19.12	57.4
2002	77.03	79.79	73.24	75.46	15.66	15.93	55.4
2003	79.94	81.36	76.04	77.92	17.57	18.58	60.0
2004	84.42	85.75	80.22	81.91	21.26	21.96	69.6
2005		93.40	86.75	90.86	29.03	30.53	100.0
2006		98.05	91.32	95.21	33.66	36.58	118.4
2007		100.40	94.24	96.85	35.03	40.03	122.6
2008		113.47	107.08	117.51	51.05	58.42	175.5
2009		105.71	99.29	103.93	36.15	44.00	131.9
2010		123.83	116.90	119.26	45.45	54.14	175.0
2011		140.57	133.27	138.72	58.18	68.10	237.5

⁽¹⁾ Estimates are based on information provided by oil marketing companies until December 1994. From January 1995, data from super/hypermarket chains have been included.

⁽²⁾ From October 1999, Four Star prices represent 'Lead Replacement Petrol' (LRP). Pump prices for both petrols are broadly the same.

⁽³⁾ From April 2001, Premium unleaded prices represent Ultra Low Sulphur Petrol (ULSP), which now accounts for virtually all Premium unleaded sold. The pump prices for both fuels were broadly the same.

⁽⁴⁾ From July 1999, diesel prices represent average prices for Ultra Low Sulphur Diesel which now accounts for virtually all diesel sold. Prices for the period March - June 1999 represent a mixture of both types of diesel as companies switched to only selling ULSD. Pump prices for both diesels are broadly the same.

⁽⁵⁾ These estimates are for deliveries of up to 1,000 litres; such deliveries attract 8 per cent VAT from 1 April 1994. With effect from 1 September 1997 the rate of VAT has been reduced to 5 per cent.

⁽⁶⁾ These estimates are for deliveries of 2,000 to 5,000 litres; such deliveries attract 8 per cent VAT from 1 April 1994. With effect from 1 September 1997 the rate of VAT has been reduced to 5 per cent.

⁽⁷⁾ Price index for supplies received by refineries in the UK from both indigenous and imported sources. It represents the average for the month calculated in sterling on a cif basis.

⁽⁸⁾ The LRP series has been discontinued from September 2005 due to the low volume of sales.

Section 5 – International Comparisons

Highlights

- In February 2012 the UK price for petrol was 10th highest in the EU 15 at 134.6 pence per litre.
- In February 2012 the UK price for diesel was the highest in the EU 15 at 142.6 pence per litre.
- For July December 2011, UK industrial electricity prices were the seventh highest in the EU 15.
- For July December 2011, UK industrial gas prices were the lowest in the EU 15.
- UK domestic gas and electricity prices were lowest and fourth lowest respectively in the EU 15.

International prices vary for many reasons including differences in indigenous resources and market structures, and varying exchange rates and inflation rates. Prices for gas and electricity in this section will vary depending on the periodicity (6-monthly or annual) and consumption (banded or an overall average) of the tables. In general, the 6-monthly Eurostat EU27 tables have more timely data and reflect changes on a shorter timescale, but comparisons with the USA, Canada or Japan require the annual IEA tables. Rankings may differ between the IEA and Eurostat tables.

Premium unleaded petrol prices and diesel prices in the EU

5.1.1 Prices of road fuels in the EU are shown in Tables 5.1.1 and 5.2.1. Including tax, the UK has the 10th highest price for petrol and the highest price for diesel. The tax component of UK petrol and diesel prices is around 60 per cent, generally one of the highest rates in Europe.

Average industrial and domestic electricity prices, EU and G7

- 5.3.1 IEA data for 2010 in Table 5.3.1 shows that the UK was above the EU/G7 median including and excluding tax.
- 5.4.1 Eurostat data in Tables 5.4.1 to 5.4.4 shows that, for July to December 2011, UK industrial electricity prices were above the EU15 median for all consumers including and excluding tax, except for small consumers including tax, which were below the median.
- 5.5.1 IEA data for 2010 in Table 5.5.1 shows that the UK was below the median including tax but above the median excluding tax.
- 5.6.1 Eurostat data in Table 5.6.2 shows that, for July to December 2011, UK domestic electricity prices for medium consumers were below the EU15 median including tax and above the median excluding tax.

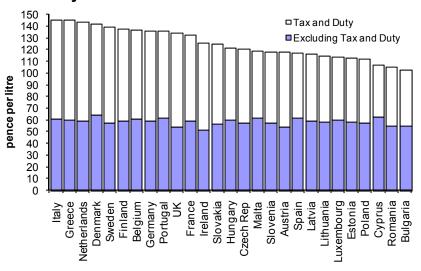
Average industrial and domestic gas prices, EU and G7

- 5.7.1 IEA data for 2010 in Table 5.7.1 shows that the UK had the lowest prices in the EU/G7 including and excluding tax.
- 5.8.1 Eurostat data in Tables 5.8.1 to 5.8.3 shows that, for July to December 2011, UK industrial gas prices including and excluding tax were the lowest in the EU15 for all sizebands of consumer.
- 5.9.1 IEA data for 2010 in Table 5.9.1 shows that the UK was below the EU/G7 median including and excluding tax.
- 5.10.1 Eurostat data in Tables 5.10.2 shows that, for July to December 2011, UK domestic gas prices for medium consumers were the lowest in the EU15 including tax and the second lowest excluding tax.

5.1 Premium unleaded petrol prices in the EU

Table 5.1.1: Premium unleaded petrol prices in the EU

Chart 5.1.1 Average EU premium unleaded petrol prices in pence per litre as at February 2012



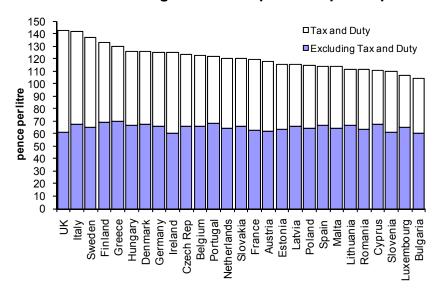
- In February 2012 average UK unleaded petrol prices, including taxes, were the tenth highest in the EU at 134.6 pence per litre when presented in a common currency basis.
- The highest price was in Italy at 145.7 pence per litre, whilst the lowest price was in Bulgaria at 103.0 pence per litre.

Source: European Commission Oil Bulletin

5.2 Diesel prices in the EU

Table 5.2.1: Diesel prices in the EU

Chart 5.2.1 Average EU diesel prices in pence per litre as at February 2012



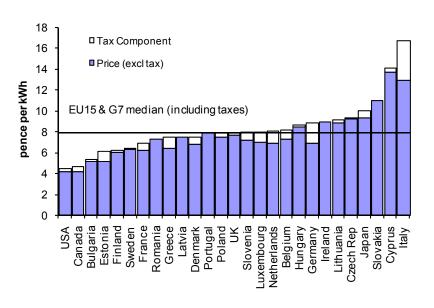
- Average UK diesel prices including taxes in February 2012 were the highest within the EU at 142.6 pence per litre, whilst the lowest price was in Bulgaria at 104.0 pence per litre.
- The high UK Diesel price is mainly due to the taxes levied, which formed 57 per cent of the total price for diesel in February 2012, compared to a range of 39 to 53 per cent in the rest of the EU.

Source: European Commission Oil Bulletin

5.3 Average annual industrial electricity prices, EU and G7

Table 5.3.1: Industrial electricity prices in the EU and G7 countries including and excluding taxes

Chart 5.3.1 Average industrial electricity prices in 2010, EU and G7



- In 2010, average UK industrial electricity prices, including taxes, were the eighth highest in the EU15, fourth highest in the G7, and were 0.4 per cent above the EU15 and G7 median price.
- Prices in the UK excluding taxes were the fifth highest in the EU15, third highest in the G7, and were 11.3 per cent above the EU15 and G7 median price.
- Prices relative to the median for some countries have been estimated.
- Data for 2010 is not available for all countries.

Notes: Data are not available for Austria, Malta, and Spain.

The excluding tax price for the USA has been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

Source: IEA Energy Prices and Taxes

5.4 Average industrial electricity prices in the EU by size of consumer

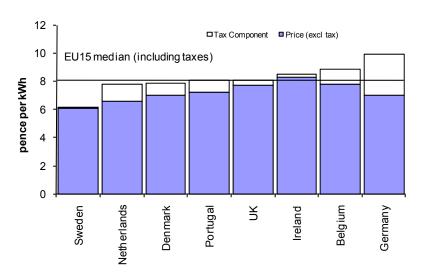
Table 5.4.1: Average industrial electricity prices for small consumers in the EU *

Table 5.4.2: Average industrial electricity prices for medium consumers in the EU

Table 5.4.3: Average industrial electricity prices for large consumers in the EU *

Table 5.4.4: Average industrial electricity prices for extra large consumers in the EU 15 *

Chart 5.4.1 Average industrial electricity prices for medium consumers in the EU 15 for July – December 2011



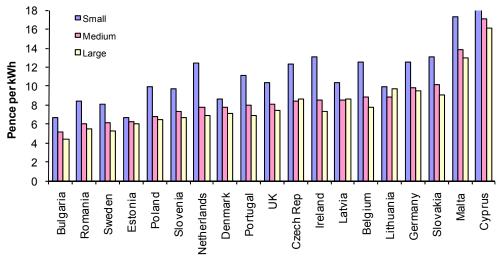
- Average UK industrial electricity prices including taxes for medium consumers for the period July to December 2011 were the seventh highest in the EU15 and were 0.3% above the estimated EU15 median.
- The UK prices for medium consumers excluding taxes were the fourth highest in the EU15 and were 10.7 per cent above the median price.
- Data for July December 2011 is not available for all countries.

Notes: Prices are not available for Austria, Finland, France, Greece, Hungary, Italy, Luxembourg and Spain.

Medium consumers are defined as having an annual consumption of 2,000 – 19,999 MWh per annum.

Source: Eurostat Statistics in Focus Electricity prices for EU Industry July – December 2011

Chart 5.4.2 Average industrial electricity prices⁽¹⁾ in the EU for small, medium and large consumers July – December 2011 (ordered on medium sizeband)



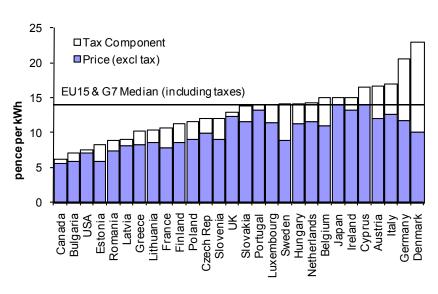
(1) Including taxes where not refunded

Source: Eurostat Statistics in Focus Electricity Prices for EU Industry July - December 2011

5.5 Average annual domestic electricity prices, EU and G7

Table 5.5.1: Domestic electricity prices in the EU and G7 countries including and excluding taxes.

Chart 5.5.1 Average domestic electricity prices (including taxes) in 2010, EU and G7



- In 2010, average UK domestic electricity prices, including taxes, were the fifth lowest in the EU 15, fourth highest in the G7, and were 8.1 per cent below the EU 15 and G7 median.
- Prices in the UK excluding taxes were the fourth highest in the EU 15, third highest in G7, and were 9.8 per cent above the EU 15 and G7 median.
- Prices relative to the median for some countries have been estimated.
- Data for 2010 is not available for all countries.

Notes: Data are not available for Malta and Spain.

The excluding tax price for the USA has been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

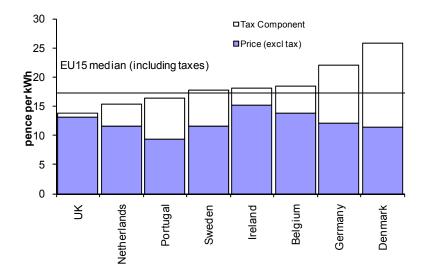
Source: IEA Energy Prices and Taxes

5.6 Average domestic electricity prices in the EU by size of consumer

Table 5.6.1: Average domestic electricity prices for small consumers in the EU * Table 5.6.2: Average domestic electricity prices for medium consumers in the EU Table 5.6.3: Average domestic electricity prices for large consumers in the EU *

Chart 5.6.1 Average domestic electricity prices for medium consumers in the EU 15

for July - December 2011



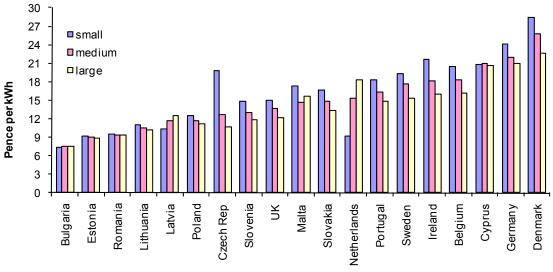
- The average UK domestic electricity price including taxes for medium consumers for July to December 2011 was the fourth lowest in the EU 15 and was 20.3 per cent below the median price.
- The UK price excluding taxes was the fifth highest in the EU15, and was 8.2 per cent above the median level.
- Data for July December 2011 is not available for all countries.

Notes: Prices are not available for Austria, Finland, France, Greece, Hungary, Italy, Luxembourg and Spain.

Medium consumers are defined as having an annual consumption of 2,500 -4,999 kWh per annum.

Source: Eurostat Statistics in Focus Electricity prices for EU households, July – December 2011

Chart 5.6.2 Average domestic electricity prices⁽¹⁾ in the EU by size of consumer July – December 2011 (ordered on medium sizeband)



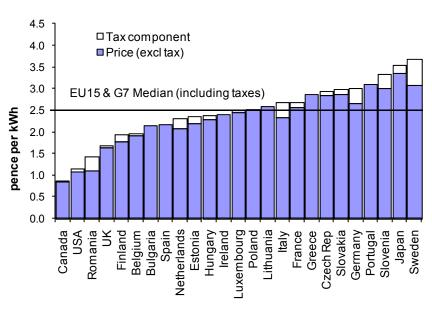
(1) Including taxes where not refunded

Source: Eurostat Statistics in Focus Electricity Prices for EU households July - December 2011

5.7 Average annual industrial gas prices, EU and G7

Table 5.7.1: Industrial gas prices in the EU and G7 countries including and excluding taxes

Chart 5.7.1 Average industrial gas prices in 2010, EU and G7



- In 2010, average UK industrial gas prices, including taxes where not refunded, were the lowest in the EU15, third lowest in the G7, and were 32.5 per cent below the EU15 and G7 median.
- Prices in the UK excluding taxes were the lowest in the EU15, third lowest in the G7, and were 28.0 per cent below the EU15 and G7 median.
- Prices relative to the median for some countries have been estimated.
- Data for 2010 is not available for all countries.

Notes: Data are not available for Austria, Cyprus, Denmark, Latvia, and Malta.

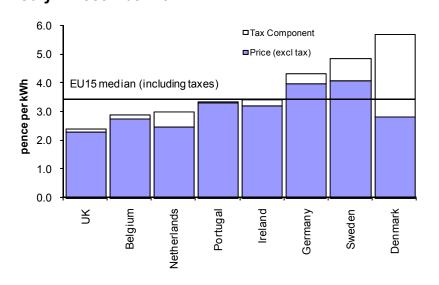
The excluding tax price for the USA has been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

Source: IEA Energy Prices and Taxes

5.8 Average industrial gas prices in the EU by size of consumer

Table 5.8.1: Average industrial gas prices for small consumers in the EU * Table 5.8.2: Average industrial gas prices for medium consumers in the EU Table 5.8.3: Average industrial gas prices for large consumers in the EU *

Chart 5.8.1 Average industrial gas prices for medium consumers in the EU 15 for July – December 2011



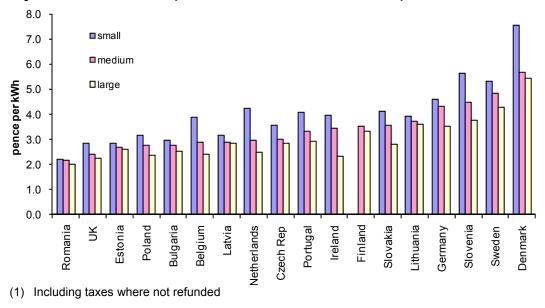
- Average UK industrial gas prices for the period July to December 2011, including taxes, for medium consumers were the lowest in the EU15 and were 29.8 per cent below the median price.
- UK prices excluding taxes for medium consumers were the lowest in the EU15 and were 21.5 per cent below the EU15 median.
- Data for July December 2011 is not available for all countries.

Notes: Prices are not available for Austria, Cyprus, Finland, France, Greece, Hungary, Italy, Luxembourg, Malta and Spain.

Medium consumers are defined as having an annual consumption of 2,778 – 27,777 MWh.

Source: Eurostat Statistics in Focus Electricity prices for EU Industry July - December 2011.

Chart 5.8.2 Average industrial gas prices(1) in the EU by size of consumer July – December 2011 (ordered on medium sizeband)

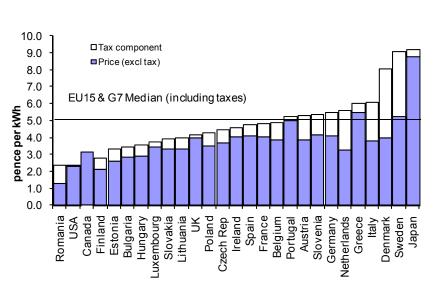


Source: Eurostat Statistics in Focus Electricity Prices for EU Industry July - December 2011

5.9 Average annual domestic gas prices, EU and G7

Table 5.9.1: Domestic gas prices in the EU 15 and G7 countries including and excluding taxes

Chart 5.9.1 Average domestic gas prices (including taxes) in 2010, EU and G7



- In 2010, average UK domestic gas prices, including taxes where not refunded, were the third lowest in the EU15, third lowest in the G7, and were 17.8 per cent lower than the EU15 and G7 median.
- Prices in the UK excluding taxes were the seventh lowest in the EU15, fourth highest in the G7, and were 0.4 per cent lower than the EU15 and G7 median.
- Prices relative to the median for some countries have been estimated.
- Data for 2010 is not available for all countries.

Notes: Data are not available for Cyprus, Latvia, and Malta.

Prices for Finland are for district heating, not central heating as is the case in other countries.

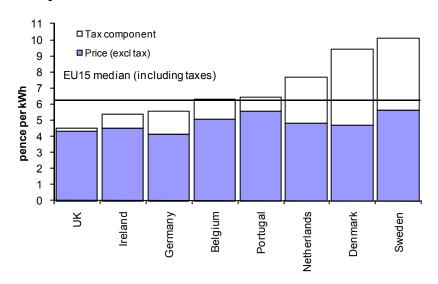
The excluding tax price for the USA has been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

Source: IEA Energy Prices and Taxes

5.10 Average domestic gas prices in the EU by size of consumer

Table 5.10.1: Average domestic gas prices for small consumers in the EU * Table 5.10.2: Average domestic gas prices for medium consumers in the EU Table 5.10.3: Average domestic gas prices for large consumers in the EU *

Chart 5.10.1 Average domestic gas prices for medium consumers in the EU 15 for July – December 2011



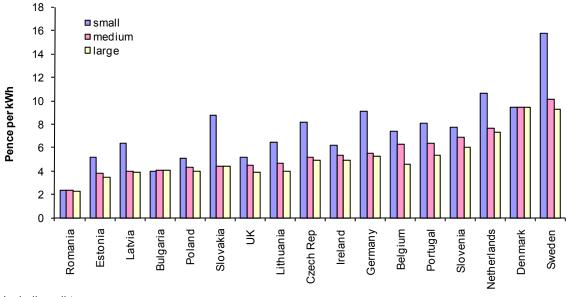
- Average UK domestic gas prices, including taxes, for medium consumers for the period July to December 2011 were the lowest in the EU 15 and were 27.9 per cent lower than the median.
- The UK price excluding taxes was the second lowest in the EU 15 and was 10.5 per cent lower than the median price.
- Data for July December 2011 is not available for all countries.

Notes: Prices are not available for Austria, Cyprus, Finland, France, Greece, Hungary, Italy, Luxembourg, Malta and Spain.

Medium consumers are defined as having an annual consumption of 5,557 – 55,556 kWh per annum.

Source: Eurostat Statistics in Focus Electricity prices for EU households, July - December 2011.

Chart 5.10.2 Average domestic gas prices⁽¹⁾ in the EU by size of consumers July – December 2011 (ordered on medium sizeband)



(1) Including all taxes

Source: Eurostat Statistics in Focus Electricity Prices for EU households July - December 2011

Table 5.1.1 Premium unleaded petrol prices in the EU (December 2011, January and February 2012)

Pence per litre(1)

			(2)					once per	
Europe						fifteenth	of the mon		
	Price exclu				ump price			mponent (
2011/12	Dec	Jan	Feb	Dec	Jan	Feb	Dec	Jan	Feb
Austria	51.1	53.0	54.4	114.7	115.8	118.2	55	54	54
Belgium	54.3	60.3	61.3	128.7	134.4	136.5	58	55	55
Denmark	58.4	62.1	64.6	133.7	137.9	141.9	56	55	54
Finland	54.4	58.6	59.3	130.0	133.6	137.3	58	56	57
France	53.4	57.1	59.4	125.8	128.8	132.4	58	56	55
Germany	51.5	55.6	59.4	127.4	130.7	136.1	60	57	56
Greece	55.2	58.0	60.5	139.1	141.0	145.0	60	59	58
Ireland	56.6	52.3	51.2	127.5	122.9	125.6	56	57	59
Italy	57.5	58.6	61.3	141.9	141.4	145.7	59	59	58
Luxembourg	54.6	58.3	60.2	107.8	111.0	113.9	49	47	47
Netherlands	53.8	57.1	59.2	137.1	140.4	144.0	61	59	59
Portugal	55.4	59.5	61.4	129.0	132.6	135.8	57	55	55
Spain	55.5	59.0	61.6	109.8	113.1	116.8	49	48	47
Sweden	50.8	55.3	57.6	128.2	135.0	139.3	60	59	59
UK	52.1	52.8	54.2	132.1	132.9	134.6	61	60	60
UK Rank in EU 15	4	2	2	11	8	6	14	15	15
Bulgaria	49.7	52.8	55.4	96.6	99.5	103.0	49	47	46
Cyprus	57.5	58.6	62.4	102.2	102.6	107.4	44	43	42
Czech Republic	54.0	54.5	57.7	115.9	115.2	120.9	53	53	52
Estonia	52.3	55.7	58.6	105.8	108.8	112.8	51	49	48
Hungary	53.9	56.1	59.8	110.1	113.1	121.2	51	50	51
Latvia	54.2	56.1	58.9	109.0	112.0	116.1	50	50	49
Lithuania	53.7	56.2	58.6	109.6	111.4	114.9	51	50	49
Malta	61.5	60.0	61.6	119.6	116.7	119.1	49	49	48
Poland	51.3	54.2	57.7	101.2	105.3	111.9	49	48	48
Romania	53.2	54.7	55.3	103.1	104.6	105.5	48	48	48
Slovakia	54.7	52.9	56.3	123.6	120.2	125.0	56	56	55
Slovenia	51.3	54.2	57.2	111.9	114.2	118.5	54	53	52
UK Rank in EU 27	7	2	2	23	20	18	26	27	27

Source: European Commission Oil Bulletin

⁽¹⁾ Prices converted to pounds sterling using mid month exchange rates.

⁽²⁾ Premium unleaded petrol, 95RON

Table 5.2.1 Diesel prices in the EU (December 2011, January and February 2012)

Pence per litre⁽¹⁾

		Europeai	n diesel p	rices on, o	or about,	the fifteer	nth of the n	nonth	
	Price excl	uding tax a	and duty		Pump price	е	Tax c	omponent	(%)
2011/12	Dec	Jan	Feb	Dec	Jan	Feb	Dec	Jan	Feb
Austria	60.1	60.6	61.5	116.5	116.1	117.7	48	48	48
Belgium	62.0	67.1	65.5	118.9	124.0	122.6	48	46	47
Denmark	64.1	67.3	66.9	121.6	125.4	125.5	47	46	47
Finland	66.4	75.5	68.9	119.5	129.8	132.5	44	42	48
France	60.4	62.4	62.6	116.5	117.8	119.0	48	47	47
Germany	59.4	63.6	65.6	118.1	122.1	125.1	50	48	48
Greece	68.3	68.2	69.5	128.5	127.3	129.5	47	46	46
Ireland	60.5	59.6	59.7	122.7	122.4	124.9	51	51	52
Italy	65.9	65.9	67.5	140.6	139.1	141.9	53	53	52
Luxembourg	61.5	65.5	65.0	101.9	105.7	106.6	40	38	39
Netherlands	61.9	63.9	64.0	116.9	119.1	119.8	47	46	47
Portugal	65.8	68.0	68.0	119.0	120.9	121.5	45	44	44
Spain	63.9	66.4	66.6	110.0	112.6	113.3	42	41	41
Sweden	61.9	65.3	64.8	130.6	136.0	136.5	53	52	53
UK	59.2	59.8	60.9	140.6	141.3	142.6	58	58	57
UK Rank in EU 15	1	2	2	15	15	15	15	15	15
Bulgaria	57.9	59.2	59.7	101.5	103.0	104.0	43	43	43
Cyprus	67.4	66.6	67.6	110.7	109.0	110.6	39	39	39
Czech Republic	62.0	62.2	65.7	118.0	117.1	122.8	47	47	47
Estonia	62.8	62.4	63.4	115.3	113.9	115.6	46	45	45
Hungary	64.1	63.4	66.1	119.6	119.1	125.6	46	47	47
Latvia	63.9	63.8	65.3	112.6	113.1	115.4	43	44	43
Lithuania	64.4	65.6	66.8	108.9	109.6	111.5	41	40	40
Malta	63.9	62.3	63.9	113.6	110.9	113.2	44	44	44
Poland	60.3	60.9	64.1	103.7	108.5	114.4	42	44	44
Romania	61.1	62.3	63.2	106.9	109.6	111.0	43	43	43
Slovakia	63.7	62.9	65.7	117.7	115.8	119.7	46	46	45
Slovenia	60.7	59.9	60.5	107.6	108.0	109.2	44	45	45
UK Rank in EU 27	2	3	4	27	27	27	27	27	27

Source: European Commission Oil Bulletin

⁽¹⁾ Prices converted to pounds sterling using mid month exchange rates.

Table 5.3.1 Industrial electricity prices in the EU and the G7 countries

					EI	ectricity				
•		Excl	uding ta	ixes		-	Inclu	ding tax	(es ⁽²⁾	
•	2005	2007	2008	2009	2010	2005	2007	2008	2009	2010
EU 15										<u>.</u>
Austria	4.24	5.47	6.96	+	+	5.60	6.70	8.40	+	+
Belgium	+/-	+	+	8.16	7.17	+/-	+	+	8.91	8.06
Denmark	+	+	6.25	6.18	6.74	+	+	7.06	7.10	7.40
Finland	3.56	3.91	5.07	6.02	5.91	3.87	4.07	5.28	6.25	6.14
France	2.43	4.11	5.13	6.15	6.14	2.74	4.65	5.71	6.85	6.86
Germany	+	5.44	7.03	7.47	6.81	4.62	5.44	7.03	8.96	8.79
Greece	3.68	-	6.12	6.96	6.37	3.68	-	6.12	7.31	7.37
Ireland ⁽³⁾	5.47	7.44	10.13	10.85	8.88	5.47	7.44	10.13	10.85	8.88
Italy	7.52	9.03	12.51	13.94	12.89	9.57	11.83	15.80	17.73	16.70
Luxembourg			6.02	8.39	6.87			6.68	9.28	7.89
Netherlands	+	+	6.81	7.81	6.79	+	+	7.61	9.04	7.96
Portugal ⁽³⁾	5.39	6.18	7.16	8.18	7.78	5.39	6.18	7.16	8.18	7.78
Spain	4.36	4.26	6.49	6.30	-	4.58	4.47	6.82	6.62	-
Sweden	-	-	5.15	5.27	6.19	-	-	5.19	5.31	6.23
UK	4.56	6.28	7.73	8.34	7.57	4.77	6.49	7.97	8.61	7.84
Rest of G7:										
Canada	+	-	-	3.42	4.12	+	-	-	3.77	4.52
Japan	+	5.36	7.02	9.39	9.24	6.75	5.52	7.58	10.13	9.99
USA ⁽⁴⁾	3.15	3.04	3.54	3.42	4.12	3.31	3.20	3.71	4.37	4.39
EU 15 & G7 Median	4.46	5.44	6.65	7.64	6.80	4.70	5.52	7.05	8.39	7.81
UK relative to:										
EU 15 & G7 Median(%)	+2.2	+15.5	+16.2	+9.1	+11.3	+1.6	+17.6	+13.1	+2.6	+0.4
EU 15 rank	8	9	12	11	11	8	8	11	8	8
G7 rank	4	6	6	5	5	5	6	6	4	4
Bulgaria			4.26	5.24	5.06			4.30	5.30	5.25
Cyprus			12.78	11.88	13.61			12.96	12.07	14.02
Czech Republic	4.13	5.76	8.14	9.38	9.21	4.13	5.76	8.23	9.47	9.30
Estonia			3.95	4.87	5.01			4.34	5.42	6.03
Hungary	5.13	6.66	9.17	10.16	8.39	5.18	6.71	9.25	10.24	8.58
Latvia ⁽³⁾			5.55	7.61	7.40			5.55	7.61	7.40
Lithuania			6.83	7.88	8.80			6.83	7.88	9.05
Malta										
Poland	3.11	3.76	6.04	7.27	7.36	3.41	4.12	6.49	7.68	7.79
Romania ⁽³⁾			7.26	7.46	7.24			7.22	7.46	7.24
Slovakia ⁽³⁾	4.57	7.67	9.82	12.50	10.95	4.57	7.67	9.82	12.50	10.95
Slovenia			6.82	8.23	7.12			7.06	8.63	7.86
EU 27 Median	4.56	5.97	6.83	7.85	7.20	4.70	6.34	7.06	8.39	7.85
UK relative to:										
EU 27 Median%	0.0		+13.2	+6.2	+5.2	+1.5		+12.8	+2.6	-0.1
EU 27 rank	9	11	19	18	17	11	10	18	14	13

Source: Derived from the International Energy Agency publication, Energy Prices and Taxes

The relevant median is the EU15/G7 median for EU15 and G7 data and the EU27 median for EU 27 data

⁽¹⁾ Prices converted to pounds sterling using annual average exchange rates.

⁽²⁾ Prices include all taxes where not refundable on purchase.

⁽³⁾ There is no tax.

⁽⁴⁾ Prices excluding taxes have been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

⁻ DECC estimates that the price is likely to be below the relevant median.

^{+/-} DECC estimates that the price is likely to be around the relevant median.

⁺ DECC estimates that the price is likely to exceed the relevant median.

Table 5.4.2 Industrial electricity prices in the EU for medium consumers⁽¹⁾ (Excluding taxes)

Pence per kWh⁽²⁾ July 08 -Jan 09 -July 09 -Jan 10 -July 10 -Jan 11 -July 11 -Dec 08 June 09 Dec 09 June 10 Dec 10 June 11 Dec 11 Austria 6.65 Belgium⁽⁷⁾ 6.85 8.30 8.01 7.28 7.08 7.47 7.80 Denmark 7.24 6.48 7.04 7.33 7.30 7.55 6.98 Finland 5.04 5.64 5.66 5.68 5.43 5.76 France 4.15 5.54 4.90 5.52 4.80 5.66 Germany 6.80 7.54 7.39 6.96 6.69 6.87 6.97 6.53 7.41 Greece 6.49 6.41 6.34 6.71 +/-Ireland 10.44 9.56 8.57 7.25 7.28 7.45 8.26 Italv⁽⁷⁾ 8.85 8.93 + + Luxembourg 8.05 8.15 6.62 6.50 6.16 Netherlands 6.95 7.87 7.75 6.89 6.70 6.55 6.61 Portugal 5.76 7.42 7.30 6.60 6.44 7.30 7.19 Spain 6.93 8.11 7.89 7.67 7.22 7.57 Sweden 5.25 6.10 5.57 5.29 6.20 6.18 6.80 7.22 UK 7.97 8.81 7.69 7.30 7.43 7.72 EU 15 Median⁽⁴⁾ 6.82 7.48 6.89 6.87 6.97 7.34 6.69 UK relative to: EU 15 Median(%) +16.8 +17.9 +4.7 +5.9 +8.0 +8.2 +10.7 EU 15 Rank 12 12 11 10 13 9 12 Bulgaria 4.81 5.26 5.13 4.94 4.98 4.98 5.05 Cyprus 13.85 9.48 11.89 11.99 13.09 12.54 16.52 Czech Republic 7.61 8.30 8.58 8.08 8.10 8.54 8.29 Estonia 3.86 4.53 4.45 4.75 5.11 5.35 5.48 8.70 9.68 9.99 8.00 7.78 7.36 Hungary Latvia 5.81 7.59 7.41 7.19 7.19 7.86 8.58 Lithuania 5.76 6.98 5.91 7.93 8.13 8.83 8.87 Malta 10.82 11.00 7.63 13.92 13.54 13.89 13.88 Poland 6.04 6.80 7.05 6.99 6.85 7.04 6.44 Romania 6.10 6.53 6.56 6.34 6.23 5.87 6.10 Slovakia 9.52 11.29 11.15 9.09 9.08 9.66 9.83 Slovenia 6.30 6.91 6.75 6.70 6.47 6.55 6.69 EU 27 Median (4) 6.72 7.48 6.99 7.30 6.98 7.34 6.85 UK relative to: EU 27 Median(%) +18.6 +17.9 +4.7 +5.4 +1.8 +10.6 +4.5 EU 27 Rank 20 21 17 18 17 16 18

Source: Eurostat Statistics in Focus

⁽¹⁾ Medium consumers: consuming 2,000 - 19,999 MWh per annum for periods January - June and July - December each year

⁽²⁾ Prices converted to sterling using exchange rates in the appropriate period.

⁽³⁾ See paragraphs A38 to A45 in the Technical notes for an explanation of the estimating methodology.

⁽⁴⁾ Median price is based upon the available data, including those cases where DECC have estimated the position of prices relative to the EU median.

⁽⁵⁾ Prices include all taxes where not refundable on purchase.

⁽⁶⁾ There is no tax.

⁽⁷⁾ Some ex-tax data is missing

Table 5.4.2 Industrial electricity prices in the EU for medium consumers $^{(1)}$ (Including taxes) $^{(5)}$

	July 08 -	Jan 09 -	July 09 -	Jan 10 -	July 10 -	Jan 11 -	July 11 -
	Dec 08	June 09	Dec 09	June 10	Dec 10	June 11	Dec 11
Austria	7.89	+	+	+	+	+	+
Belgium	7.87	9.02	8.77	8.19	7.95	8.43	8.85
Denmark	8.23	7.56	7.99	8.07	8.02	8.39	7.82
Finland	5.25	5.87	5.89	5.91	5.65	6.36	-
France	4.59	6.13	5.43	6.06	5.30	6.44	-
Germany	7.83	8.96	8.94	8.64	8.96	9.73	9.88
Greece	6.53	7.41	7.20	7.18	7.58	7.28	-
Ireland	10.44	9.56	8.62	7.29	7.33	7.58	8.50
Italy	11.62	11.92	10.86	10.52	10.99	11.29	+
Luxembourg		8.36	8.31	6.79	6.73	6.35	-
Netherlands	7.77	9.12	8.95	8.08	7.86	7.74	7.80
Portugal	6.68	7.54	7.34	6.97	6.81	7.84	8.04
Spain	7.29	8.52	8.29	8.07	7.59	7.95	+
Sweden	5.61	5.28	5.33	6.25	6.23	6.85	6.14
UK	8.26	9.10	7.99	7.60	7.51	7.75	8.07
EU 15 Median ⁽⁴⁾	7.80	8.52	8.29	7.60	7.58	7.75	8.04
UK relative to:							
EU 15 Median(%)	+5.9	+6.8	-3.6	0.0	-0.9	0.0	+0.3
EU 15 Rank	12	12	7	8	7	8	9
Bulgaria	4.85	5.35	5.17	5.03	5.06	5.07	5.14
Cyprus	14.03	9.68	12.09	12.18	13.71	13.15	17.11
Czech Republic	7.68	8.40	8.68	8.18	8.20	8.65	8.39
Estonia	4.28	5.03	5.08	5.81	6.11	6.23	6.31
Hungary	8.90	9.86	10.17	8.20	7.97	7.54	-
Latvia ⁽⁶⁾	5.81	7.59	7.41	7.19	7.19	7.86	8.58
Lithuania	5.76	6.98	5.91	7.98	8.66	8.86	8.90
Malta ⁽⁶⁾	10.82	11.00	7.63	13.92	13.54	13.89	13.88
Poland	6.49	7.20	7.47	7.42	7.27	7.48	6.84
Romania	6.53	6.56	6.34	6.23	5.87	6.10	6.10
Slovakia	9.58	11.35	11.21	9.20	9.19	10.04	10.20
Slovenia	6.57	7.24	7.08	7.36	7.32	7.37	7.32
EU 27 Median ⁽⁴⁾	7.48	8.36	7.99	7.60	7.58	7.75	8.04
UK relative to:							
EU 27 Median(%)	+10.4	+8.9	0.0	0.0	-0.9	0.0	+0.3
EU 27 Rank	20	19	15	14	13	14	15

Source: Eurostat Statistics in Focus

Missing data estimation

- + DECC estimates that the price is likely to exceed the relevant median.
- +/- DECC estimates that the price is likely to be around the relevant median
- DECC estimates that the price is likely to be below the relevant median

The relevant median is the EU15 median for EU15 data and the EU27 median for accession countries.

Table 5.5.1 Domestic electricity prices in the EU and the G7 countries

					FIA	ectricity			•	
		Evol	ıdina ta	VAC	⊏16	culony	Inclu	ding tax	OS ⁽²⁾	
	2005	2007	uding ta 2008	2009	2010	2005	2007	2008	2009	2010
EU 15	2003	2001	2000	2003	2010	2003	2001	2000	2003	2010
Austria	6.55	7.25	10.06	11.81	12.08	9.58	10.67	14.01	16.41	16.67
Belgium	+	+	10.88	10.99	10.92	+	+	14.48	14.93	14.99
Denmark	6.85	7.62		10.53	10.14	16.20	17.20	21.55		23.05
Finland	4.94	5.44	7.00	8.35	8.51	6.65	7.26	9.40		11.35
France	5.84	5.88	6.73	7.67	7.80	7.79	7.81	8.96		10.70
Germany	10.07	11.04	14.78	12.31	11.79	11.68	13.14	17.59		20.63
Greece	5.67	_	7.82	8.92	8.29	6.17	-	8.55	9.75	10.25
Ireland	9.57	10.71	12.83	14.42	13.27	10.93	12.16	14.56		15.05
Italy	8.20	9.17	12.36	13.74	12.60	10.86	12.86	16.64	18.24	17.03
Luxembourg	8.96	10.32	10.30	13.20	11.44	10.26	11.52	11.75		13.95
Netherlands	7.52	9.36	10.51	13.71	11.58	12.98	14.23	13.22	16.56	14.31
Portugal	9.40	10.16	11.40	13.16	13.20	9.87	10.67	11.97	13.81	13.93
Spain	6.93	7.66	9.75	11.18	_	8.45	9.34	11.88	13.63	-
Sweden	-	-	7.41	7.72	8.85	-	-	11.89	12.45	14.10
UK	7.81	10.41	12.03	12.58	12.27	8.20	10.93	12.63	13.21	12.89
Rest of G7:										
Canada	3.75	-	-	4.96	5.64	4.16	-	-	5.42	6.12
Japan	9.69	8.23	10.48	13.66	14.03	10.39	8.82	11.21	14.61	15.02
USA ⁽³⁾	5.20	5.07	5.84	7.03	7.14	5.92	5.32	6.13	7.39	7.49
EU 15 & G7 Median	7.22	7.95	10.18	11.49	11.18	9.73	10.67	11.93	14.21	14.02
UK relative to:										
EU 15 & G7 Median(%)	+8.2	+31.0	+18.1	+9.5	+9.8	-15.7	+2.4	+5.8	-7.1	-8.1
EU 15 rank	9	12	12	10	12	5	8	8	5	5
G7 rank	4	6	5	5	5	4	5	5	4	4
Bulgaria			5.11	6.10	5.89			6.13	7.32	7.06
Cyprus			13.11	12.14	13.92			15.27	14.18	16.48
Czech Republic	4.56	6.13	8.67	10.26	9.89	5.42	7.29	10.42	12.32	12.00
Estonia			4.99	6.05	5.81			6.37	7.94	8.22
Hungary	6.39	7.84	10.18	10.79	11.23	7.91	9.41	12.22	13.22	14.14
Latvia			6.93	8.52	8.17			7.28	9.38	9.00
Lithuania			5.97	7.13	8.54			7.04	8.55	10.33
Malta										
Poland	4.53	5.82	8.15	8.40	9.07	5.89	7.54	10.50	10.75	11.59
Romania			7.22	7.26	7.33			8.60	8.64	8.91
Slovakia	6.26	8.84	10.44	12.45	11.58	7.46	10.52	12.42		
Slovenia				9.23	9.04				11.75	12.00
EU 27 Median	6.65	7.84	10.05	10.66	10.02	8.27	10.67	11.89	13.21	13.33
UK relative to:										
EU 27 Median%	+17.4	+32.8	+19.7	+18.0	+22.5	-0.8	+2.4	+6.2	0.0	-3.4
EU 27 rank	13	16	21	21	22	8	12	17	13	13

Source: Derived from the International Energy Agency publication, Energy Prices and Taxes

The relevant median is the EU15/G7 median for EU15/G7 data and the EU27 median for EU27 data

⁽¹⁾ Prices converted to pounds sterling using annual average exchange rates.

⁽²⁾ Prices include all taxes where not refundable on purchase.

⁽³⁾ Prices excluding taxes have been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

⁺ DECC estimates that the price is likely to exceed the relevant median.

^{+/-} DECC estimates that the price is likely to be around the relevant median.

⁻ DECC estimates that the price is likely to be below the relevant median.

Table 5.6.2 Domestic electricity prices in the EU for medium consumers⁽¹⁾ (Excluding taxes)

	July 08 -	Jan 09 -	July 09 -	Jan 10 -	July 10 -	Jan 11 -	July 11 -
	Dec 08	June 09	Dec 09	June 10	Dec 10	June 11	Dec 11
Austria	10.37	12.34	12.25	12.42	11.82	12.52	+
Belgium	13.24	12.79	12.49	12.61	12.36	13.65	13.84
Denmark	10.82	11.08	9.96	10.16	10.15	10.96	11.41
Finland	7.81	8.71	8.59	8.68	8.68	9.38	-
France	7.44	8.12	8.19	8.18	8.42	8.63	-
Germany	10.97	12.52	12.06	12.01	11.60	12.21	12.10
Greece	8.22	9.43	8.36	8.48	8.12	8.69	-
Ireland	14.65	15.99	14.51	13.82	13.79	13.75	15.22
Italy ⁽⁶⁾	+	+	+	+/-	11.74	12.28	+
Luxembourg	11.38	14.47	14.67	12.47	12.27	12.60	+
Netherlands	10.80	12.87	12.30	11.01	10.66	11.29	11.49
Portugal	8.72	11.30	12.28	9.51	8.98	8.81	9.26
Spain	10.44	11.57	12.26	12.33	12.63	13.86	+
Sweden	9.30	9.30	9.40	10.40	10.83	11.95	11.62
UK	12.51	12.51	11.89	11.49	11.68	11.85	13.09
EU 15 Median ⁽⁴⁾	10.80	11.59	12.06	11.40	11.60	11.95	12.10
UK relative to:							
EU 15 Median(%)	+15.9	+7.9	-1.4	+0.8	+0.7	-0.8	+8.2
EU 15 Rank	12	9	6	9	9	7	11
Bulgaria	5.60	6.12	6.08	5.87	5.86	5.97	6.31
Cyprus	14.34	11.94	12.51	13.89	14.31	15.03	17.65
Czech Republic	8.83	9.85	10.30	9.64	9.70	10.70	10.48
Estonia	5.48	6.36	6.18	6.05	6.02	6.11	6.62
Hungary	10.48	10.97	11.72	11.74	10.56	11.59	+
Latvia	7.82	8.55	8.51	8.30	8.07	8.31	9.54
Lithuania	5.99	7.14	6.82	8.31	8.51	8.72	8.75
Malta	11.96	14.54	12.79	14.05	13.67	14.02	14.01
Poland	8.22	7.89	8.96	9.13	9.16	9.94	9.13
Romania	7.52	7.28	7.23	7.45	7.10	7.36	7.14
Slovakia	10.49	11.57	11.64	11.11	11.65	11.91	12.10
Slovenia	7.52	9.44	9.32	9.20	8.96	9.37	9.97
EU 27 Median ⁽⁴⁾	10.37	11.08	10.97	10.40	10.56	11.29	11.49
UK relative to:							
EU 27 Median(%)	+20.7	+12.9	+8.4	+10.5	+10.7	+5.0	+13.9
EU 27 Rank	23	20	16	18	19	16	21

Source: Eurostat Statistics in Focus

⁽¹⁾ Medium consumers: consuming 2,500 - 4,999 kWh per annum, for periods January - June and July - December each year.

⁽²⁾ Prices converted to sterling using exchange rates in the appropriate period.

⁽³⁾ Source: DECC. See paragraphs A38 to A45 in the Technical notes for an explanation of the estimating methodology.

⁽⁴⁾ Median price is based upon the available data, including those cases where DECC have estimated the position of prices relative to the EU median.

⁽⁵⁾ Prices include all taxes where not refundable on purchase.

⁽⁶⁾ Some ex-tax data is missing

Table 5.6.2 Domestic electricity prices in the EU for medium consumers $^{(1)}$ (Including Taxes) $^{(5)}$

	July 08 -	Jan 09 -	July 09 -	Jan 10 -	July 10 -	Jan 11 -	July 11 -
	Dec 08	June 09	Dec 09	June 10	Dec 10	June 11	Dec 11
Austria	14.49	17.06	16.94	17.11	16.34	17.24	+/-
Belgium	17.60	17.13	16.54	17.04	16.71	18.54	18.38
Denmark	22.78	24.12	22.66	23.23	22.92	25.24	25.81
Finland	10.41	11.59	11.44	11.53	11.60	13.37	-
France	9.84	10.98	10.87	11.16	11.43	12.01	-
Germany	17.95	20.40	20.36	20.66	20.64	21.95	21.96
Greece	8.99	10.32	9.16	10.27	10.25	10.85	-
Ireland	16.63	18.15	16.46	15.70	15.87	16.50	18.10
Italy	18.21	18.75	17.73	17.10	16.25	17.47	+
Luxembourg	13.16	16.82	16.70	15.02	14.79	14.57	-
Netherlands	14.56	16.98	16.34	14.83	14.36	15.13	15.38
Portugal	12.47	13.48	14.15	13.78	14.10	14.36	16.32
Spain	12.73	14.10	14.95	15.03	15.67	16.90	+
Sweden	14.28	14.32	14.61	16.00	16.57	18.16	17.73
UK	13.11	13.10	12.49	12.06	12.27	12.44	13.74
EU 15 Median ⁽⁴⁾	14.28	16.82	16.34	15.03	15.67	16.50	17.25
UK relative to:							
EU 15 Median(%)	-8.2	-22.1	-23.6	-19.8	-21.7	-24.6	-20.3
EU 15 Rank	6	4	4	4	4	3	4
Bulgaria	6.73	7.36	7.26	7.07	7.03	7.17	7.58
Cyprus	16.68	13.93	14.57	16.16	17.11	17.80	20.93
Czech Republic	10.62	11.83	12.37	11.70	11.78	12.98	12.72
Estonia .	6.95	8.24	8.17	8.44	8.50	8.45	9.04
Hungary	12.70	13.26	14.75	14.80	13.32	14.59	+
Latvia	8.20	9.40	9.36	9.13	8.87	10.14	11.64
Lithuania	7.07	8.50	8.22	10.06	10.29	10.54	10.59
Malta	12.56	15.27	13.43	14.79	14.39	14.76	14.75
Poland	10.59	10.11	11.46	11.67	11.70	12.77	11.72
Romania	9.02	8.72	8.69	8.97	8.90	9.39	9.41
Slovakia	12.49	13.77	13.85	13.22	13.86	14.60	14.83
Slovenia	9.45	12.03	11.90	12.19	12.07	12.51	12.94
EU 27 Median ⁽⁴⁾	12.56	13.48	13.85	13.78	13.86	14.57	14.75
UK relative to:	. 1 1	2.0	0.0	-12.5	-11.5	146	6.0
EU 27 Median(%)	+4.4 17	-2.8 12	-9.8	-12.5 11	-11.5 12	-14.6 8	-6.8
EU 27 Rank	17	12	12	1.1	12	Ö	12

Source: Eurostat Statistics in Focus

Missing data estimation

- + DECC estimates that the price is likely to exceed the relevant median.
- +/- DECC estimates that the price is likely to be around the relevant median
- DECC estimates that the price is likely to be below the relevant median

The relevant median is the EU15 median for EU15 data and the EU27 median for accession countries.

Table 5.7.1 Industrial gas prices in the EU and the G7 countries

						Gas				
		Excl	uding ta	ixes			Inclu	ding tax	(es ⁽²⁾	
	2005	2007	2008	2009	2010	2005	2007	2008	2009	2010
EU 15										
Austria										
Belgium			2.53	2.07	1.92			2.62	2.30	1.97
Denmark				1.87	-				4.15	+
Finland	0.78	1.03	1.59	1.67	1.79	0.90	1.15	1.74	1.84	1.95
France	1.50	1.71	2.76	2.31	2.57	1.56	1.78	2.85	2.42	2.70
Germany	+/-	+/-	+/-	2.71	2.67	+	1.89	2.68	3.07	3.01
Greece ⁽³⁾	1.48	1.89	3.02	2.43	2.88	1.48	1.89	3.02	2.43	2.88
Ireland ⁽³⁾	1.77	+	2.89	2.67	2.40	1.77	+	2.89	2.67	2.40
Italy	1.43	+	2.70	2.70	2.34	1.66	2.11	3.03	3.08	2.69
Luxembourg			1.89	2.51	2.46			2.05	2.56	2.50
Netherlands	-	-	2.40	2.54	2.08	+/-	2.28	2.52	2.77	2.30
Portugal ⁽³⁾	1.61	1.84	2.57	2.67	3.09	1.61	1.84	2.57	2.67	3.09
Spain ⁽³⁾	1.20	1.63	2.28	2.39	2.17	1.20	1.63	2.28	2.39	2.17
Sweden			3.10	2.69	3.07			3.64	3.23	3.69
UK	1.36	1.39	2.05	1.74	1.65	1.41	1.43	2.09	1.78	1.69
Rest of G7:										
Canada	1.31	1.01	1.59	0.91	0.85	1.39	1.08	1.67	0.95	0.89
Japan	1.81	1.86	+	2.97	3.36	1.90	1.86	+	3.12	3.53
USA ⁽⁴⁾	1.47	1.20	1.65	1.08	1.10	1.54	1.26	1.74	1.13	1.15
EU 15 & G7 Median	1.45	1.67	2.53	2.43	2.29	1.55	1.84	2.60	2.56	2.50
UK relative to:	1.45	1.07	2.55	2.40	2.23	1.55	1.04	2.00	2.50	2.50
EU 15 & G7 Median(%)	-5.9	-16.9	-19.0	-28.7	-28.0	-8.9	-22.3	-19.3	-30.4	-32.5
EU 15 rank	4	3	3	2	1	3	2	3	1	1
G7 rank	2	3	3	3	3	2	3	3	3	3
Bulgaria ⁽³⁾			1.78	2.19	2.15	-		1.783	2.19	2.15
Cyprus										
Czech Republic	1.29	1.68	2.78	2.81	2.85	1.29	1.68	2.87	2.91	2.95
Estonia			2.05	2.05	2.20			2.11	2.16	2.36
Hungary	1.55	2.46	3.44	3.28	2.29	1.61	2.51	3.53	3.37	2.38
Latvia										
Lithuania ⁽³⁾			2.68	2.16	2.59			2.68	2.16	2.59
Malta										
Poland ⁽³⁾	0.94	1.61	2.49	2.39	2.53	0.94	1.61	2.49		2.53
Romania			1.53	1.14	1.10				1.47	1.42
Slovakia	1.31	2.02	3.00	2.79	2.86	1.31		3.02	2.85	2.98
Slovenia				2.90	3.01			3.072		3.34
EU 27 Median	1.36	1.71	2.55	2.43	2.40	1.48		2.65	2.56	2.53
UK relative to:	1.00		2.00	2.70	2.70	1.40	1.07	2.00	2.00	2.00
EU 27 Median%	0.0	-18 2	-19.6	-28 7	-31 /	_1 1	-22 /	-21.0	-30 4	-33.3
EU 27 median 7%										
Course Darived from the Int	7	3	5	3	2	6		5	2	2

Source: Derived from the International Energy Agency publication, Energy Prices and Taxes

The relevant median is the EU15/G7 median for EU15/G7 data and the EU27 median for EU27 data.

⁽¹⁾ Prices converted to pounds sterling using annual average exchange rates.

⁽²⁾ Prices include all taxes where not refundable on purchase.

⁽³⁾ There is no tax.

⁽⁴⁾ Prices excluding taxes have been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

⁺ DECC estimates that the price is likely to exceed the relevant median.

^{+/-} DECC estimates that the price is likely to be around the relevant median.

⁻ DECC estimates that the price is likely to be below the relevant median.

Table 5.8.2 Industrial gas prices in the EU for medium consumers⁽¹⁾ (Excluding taxes)

	July 08 -	Jan 09 -	July 09 -	Jan 10 -	July 10 -	Jan 11 -	July 11 -
	Dec 08	June 09	Dec 09	June 10	Dec 10	June 11	Dec 11
Austria							
Belgium	3.09	2.81	2.58	2.39	2.33	2.68	2.75
Denmark	2.59	2.38	1.74	2.08	2.56	2.95	2.82
Finland	2.59	2.57	2.36	2.47	2.62	2.92	-
France	3.12	3.14	2.72	2.80	2.86	3.08	+
Germany	3.74	3.49	2.71	2.81	3.41	3.62	3.97
Greece							
Ireland	3.24	2.99	2.34	2.40	2.46	3.09	3.20
Italy	3.19	3.35	2.37	2.44	2.42	2.57	+/-
Luxembourg	3.60	3.57	3.18	3.17	3.53	3.62	+
Netherlands	2.69	2.90	2.79	2.29	2.29	2.34	2.46
Portugal	2.71	3.16	2.31	2.39	2.83	2.93	3.30
Spain	2.66	2.80	2.41	2.41	2.46	2.53	+/-
Sweden	3.79	2.99	3.48	3.24	3.55	3.66	4.08
UK	2.42	2.47	1.83	1.86	1.82	2.02	2.29
EU 15 Median ⁽⁴⁾	3.09	2.99	2.41	2.41	2.56	2.93	2.91
UK relative to:	04.4	47.0	04.0	00.0	00.0	04.0	04.5
EU 15 Median(%) EU 15 Rank	-21.4 1	-17.3 2	-24.0 2	-22.8 1	-28.8 1	-31.0 1	-21.5
				<u> </u>		•	1
Bulgaria	2.19	2.81	1.90	2.09	2.56	2.49	2.76
Cyprus							
Czech Republic	3.12	2.89	2.31	2.58	2.96	2.61	2.89
Estonia	2.52	2.35	1.84	2.35	2.20	2.28	2.58
Hungary	3.36	3.23	3.11	2.50	2.93	2.80	+
Latvia	3.24	3.49	2.46	2.24	2.69	2.54	2.74
Lithuania	3.57	2.81	2.41	2.79	2.86	3.04	3.73
Malta							
Poland	2.75	2.49	2.67	2.63	2.75	2.85	2.75
Romania	1.87	1.51	1.24	1.29	1.24	1.32	1.51
Slovakia	3.81	3.58	2.79	2.74	3.00	2.88	3.43
Slovenia	3.49	3.65	2.82	3.41	3.22	3.50	4.11
EU 27 Median ⁽⁴⁾	3.12	2.90	2.41	2.44	2.69	2.85	2.89
UK relative to:							
EU 27 Median(%)	-22.3	-14.8	-24.3	-23.6	-32.3	-29.0	-20.8
EU 27 Rank	3	4	3	2	2	2	2

Source: Eurostat Statistics in Focus

⁽¹⁾ Medium Consumers: consuming 2,778 - 17,777 MWh per annum, for periods January - June and July - December each year.

⁽²⁾ Prices converted to sterling using exchange rates in the appropriate period.

⁽³⁾ See paragraphs A38 to A45 in the Technical notes for an explanation of the estimating methodology.

⁽⁴⁾ Median price is based upon the available data, including those cases where DECC have estimated the position of prices relative to the EU median.

⁽⁵⁾ Prices include all taxes where not refundable on purchase.

⁽⁶⁾ There is no tax.

Table 5.8.2 Industrial gas prices in the EU for medium consumers $^{(1)}$ (Including taxes) $^{(5)}$

	July 08 -	Jan 09 -	July 09 -	Jan 10 -	July 10 -	Jan 11 -	July 11 -
	Dec 08	June 09	Dec 09	June 10	Dec 10	June 11	Dec 11
Austria	••						
Belgium	3.18	2.91	2.72	2.48	2.50	2.80	2.88
Denmark	4.98	4.96	4.33	4.95	5.35	5.85	5.68
Finland	2.74	2.74	2.56	2.63	2.78	3.62	+
France	3.20	3.22	2.81	2.88	2.95	3.17	+
Germany	4.07	3.85	3.07	3.16	3.75	3.97	4.32
Greece							
Ireland	3.24	2.99	2.34	2.45	2.68	3.32	3.42
Italy	3.33	3.57	2.50	2.58	2.54	2.72	-
Luxembourg	3.34	3.61	3.20	3.21	3.57	3.67	+
Netherlands	3.13	3.42	3.31	2.81	2.80	2.86	2.98
Portugal ⁽⁶⁾	2.71	3.16	2.31	2.39	2.83	2.94	3.31
Spain ⁽⁶⁾	2.66	2.80	2.41	2.41	2.46	2.53	-
Sweden	4.33	3.53	4.03	3.77	4.09	4.41	4.82
UK	2.56	2.58	1.94	1.97	1.93	2.14	2.40
EU 15 Median ⁽⁴⁾	3.20	3.22	2.72	2.63	2.80	3.17	3.42
UK relative to:							
EU 15 Median(%)	-19.9	-19.7	-28.7	-25.3	-31.0	-32.5	-29.8
EU 15 Rank	1	1	1	1	1	1	1
Bulgaria	2.19	2.81	1.90	2.09	2.56	2.49	2.76
Cyprus							
Czech Republic	3.22	2.99	2.42	2.68	3.07	2.72	2.99
Estonia	2.58	2.41	2.04	2.51	2.39	2.42	2.68
Hungary	3.45	3.32	3.21	2.60	3.03	2.90	+
Latvia	3.24	3.50	2.46	2.25	2.69	2.54	2.89
Lithuania ⁽⁶⁾	3.57	2.81	2.41	2.79	2.86	3.04	3.73
Malta						••	
Poland	2.75	2.49	2.67	2.63	2.75	2.85	2.75
Romania	2.29	2.10	1.89	1.94	1.86	1.97	2.15
Slovakia	3.86	3.64	2.85	2.85	3.11	3.00	3.55
Slovenia	3.73	3.90	3.07	3.69	3.60	3.88	4.50
EU 27 Median ⁽⁴⁾	3.22	3.16	2.56	2.63	2.80	2.90	3.31
UK relative to:	00.0	40.4	04.6	05.0	04.0	00.0	07.4
EU 27 Median(%)	-20.6	-18.1	-24.3	-25.3	-31.0	-26.3	-27.4
EU 27 Rank	3	4	3	2	2	2	2

Source: Eurostat Statistics in Focus

Missing data estimation

- + DECC estimates that the price is likely to exceed the relevant median.
- +/- DECC estimates that the price is likely to be around the relevant median.
- DECC estimates that the price is likely to be below the relevant median.

The relevant median is the EU15 median for EU15 data, and the EU27 median for accession countries.

Table 5.9.1 Domestic gas prices in the EU and the G7 countries

						Gas			-	
		Excl	uding ta	ixes			Inclu	ding tax	es ⁽²⁾	
	2005	2007	2008	2009	2010	2005	2007	2008	2009	2010
EU 15										
Austria	2.47	2.94	3.53	4.26	3.88	3.45	4.02	4.80	5.75	5.27
Belgium	+/-	+/-	4.21	4.01	3.86	+/-	+/-	5.24	5.00	4.86
Denmark	2.97	+	+	3.59	3.98	5.92	+	+	7.34	8.06
Finland ⁽³⁾	1.04	1.23	1.85	1.98	2.09	1.41	1.65	2.44	2.62	2.76
France	2.38	2.87	3.67	3.99	4.03	2.79	3.37	4.31	4.68	4.81
Germany	+/-	+/-	+/-	4.74	4.11	+/-	4.45	5.66	6.23	5.45
Greece	2.61	3.94	5.22	5.27	5.47	2.84	4.29	5.69	5.75	6.04
Ireland	2.74	4.16	4.27	4.95	4.03	3.11	4.72	4.85	5.61	4.58
Italy	2.42	-	3.69	3.88	3.80	3.89	4.36	5.40	5.85	6.09
Luxembourg	2.13	-	3.76	3.61	3.44	2.26	-	4.07	3.93	3.75
Netherlands	2.47	2.99	3.62	3.95	3.25	3.79	4.43	5.81	6.42	5.57
Portugal	4.34	4.40	4.76	5.04	4.97	4.56	4.62	5.00	5.30	5.24
Spain	2.79	3.21	4.15	4.41	4.09	3.24	3.73	4.81	5.11	4.78
Sweden			4.53	4.72	5.24			7.91	8.27	9.10
UK	2.17	3.08	3.69	4.20	3.95	2.28	3.24	3.88	4.41	4.15
Rest of G7:										
Canada	1.91	1.97	2.28	2.09	3.11	2.03	2.09	2.40	2.19	2.40
Japan	5.61	5.06	+	8.28	8.76	5.89	5.32	+	8.69	9.20
USA ⁽⁴⁾	2.22	2.05	2.38	2.45	2.28	2.33	2.15	2.50	2.57	2.39
EU 15 & G7 Median	2.47	2.99	3.76	4.11	3.97	3.11	4.16	4.92	5.45	5.05
UK relative to:										
EU 15 & G7 Median(%)	-12.0	+3.0	-1.7	+2.3	-0.4	-26.7	-22.1	-21.2	-19.1	-17.8
EU 15 rank	4	9	6	8	7	3	3	2	3	3
G7 rank	2	6	5	5	4	2	3	3	3	3
Bulgaria			2.47	3.05	2.85			2.97	3.66	3.42
Cyprus										
Czech Republic	1.59	2.09	3.34	3.78	3.69	1.89	2.48	3.97	4.50	4.43
Estonia			2.30	2.74	2.58			2.84	3.38	3.33
Hungary	0.99	2.20	2.92	3.23	2.87	1.14	2.64	3.51	3.95	3.59
Latvia										
Lithuania			2.64	3.45	3.29			3.11	4.14	3.98
Malta										
Poland	1.52	2.42	3.58	3.63	3.52	1.86	2.96	4.37	4.42	4.30
Romania			1.73	1.43	1.27			2.66	2.50	2.37
Slovakia	1.60	2.66	3.21	3.62	3.29	1.91	3.16	3.82		
Slovenia				4.39	4.13			4.97	5.57	5.36
EU 27 Median	2.03	2.90	3.64	3.92	3.83	2.56	3.73	4.58	4.84	4.68
UK relative to:										
EU 27 Median%	+6.7	+6.2	+1.4	+7.2	+3.2	-22.2	-13.1	-15.4	-8.9	-11.3
EU 27 rank	8	13	16	16	15	7	7	8	9	9

Source: Derived from the International Energy Agency publication, Energy Prices and Taxes

The relevant median is the EU15/G7 median for EU15/G7 data and the EU27 median for EU27 data

⁽¹⁾ Prices converted to pounds sterling using annual average exchange rates.

⁽²⁾ Prices include all taxes where not refundable on purchase.

⁽³⁾ Prices for Finland are for district heating not central heating as is the case in other countries.

⁽⁴⁾ Prices excluding taxes have been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

⁺ DECC estimates that the price is likely to exceed the relevant median.

^{+/-} DECC estimates that the price is likely to be around the relevant median.

⁻ DECC estimates that the price is likely to be below the relevant median.

Table 5.10.2 Domestic gas prices in the EU for medium consumers⁽¹⁾ (Excluding taxes)

	July 08 -	Jan 09 -	July 09 -	Jan 10 -	July 10 -	Jan 11 -	July 11 -
	Dec 08	June 09	Dec 09	June 10	Dec 10	June 11	Dec 11
Austria	3.69	4.22	3.98	3.93	3.68	4.44	+/-
Belgium	4.82	4.36	3.66	3.68	4.05	3.97	5.05
Denmark ⁽⁴⁾	3.86	3.99	4.24	4.57	4.55	5.15	4.66
Finland							
France	4.04	4.19	4.43	3.84	4.08	4.20	+
Germany	4.75	4.34	3.86	3.61	3.56	3.77	4.15
Greece							
Ireland	4.68	5.07	4.30	3.78	3.69	3.65	4.48
Italy	3.99	4.56	3.10	3.27	4.22	3.83	-
Luxembourg	3.75	3.92	3.06	3.32	3.53	3.97	+
Netherlands	3.95	4.64	3.41	3.50	3.51	3.62	4.83
Portugal	4.90	5.05	5.03	4.92	4.99	4.92	5.58
Spain	4.60	4.71	4.10	4.00	3.87	3.94	-
Sweden	4.99	4.50	4.92	5.15	5.30	5.73	5.63
UK	3.75	3.63	3.60	3.36	3.40	3.51	4.32
EU 15 Median ⁽⁵⁾	4.04	4.36	3.98	3.78	3.87	3.97	4.83
UK relative to:	- ,	40.7	0.5	44.4	40.0		40.5
EU 15 Median(%)	-7.1	-16.7	-9.5	-11.1	-12.2	-11.4	-10.5
EU 15 Rank	3	1	4	3	1	1	2
Bulgaria	2.66	3.52	2.57	2.66	3.04	3.11	3.41
Cyprus							
Czech Republic	3.63	3.72	3.52	3.40	3.64	3.94	4.30
Estonia	2.47	2.89	2.56	2.42	2.64	2.83	2.96
Hungary	3.17	3.59	3.38	3.73	3.75	3.89	+
Latvia	3.89	4.25	3.06	2.48	3.12	3.00	3.09
Lithuania	2.65	3.22	3.00	2.70	3.17	3.12	3.87
Malta							
Poland	3.45	2.85	3.35	3.03	3.51	3.27	3.53
Romania	1.81	1.56	1.29	1.31	1.23	1.29	1.25
Slovakia	3.20	3.47	3.55	3.19	3.17	3.37	3.70
Slovenia	4.62	4.65	3.73	3.93	4.37	4.45	5.34
EU 27 Median ⁽⁵⁾	3.86	4.19	3.55	3.50	3.64	3.83	4.48
UK relative to:							
EU 27 Median(%)	-3.0	-13.3	+1.6	-4.1	-6.7	-8.2	-3.7
EU 27 Rank	11	8	13	10	7	8	10

Source: Eurostat Statistics in Focus

⁽¹⁾ Medium consumers consuming 5,557 - 55,556 kWh per annum, for periods January - June and July - December each year.

⁽²⁾ Prices converted to sterling using exchange rates in the appropriate month and year.

⁽³⁾ See paragraphs A389to A46 in the Technical notes for an explanation of the estimating methodology.

⁽⁴⁾ From July 2001 the price is for natural gas rather than gas works gas.

⁽⁵⁾ Median price is based upon the available data, including those cases where DECC have stimated the position of prices relative to the EU median.

⁽⁶⁾ Prices include all taxes where not refundable on purchase.

Table 5.10.2 Domestic gas prices in the EU for medium consumers $^{(1)}$ (Including taxes) $^{(6)}$

							_
	July 08 -	Jan 09 -	July 09 -	Jan 10 -	July 10 -	Jan 11 -	July 11 -
	Dec 08	June 09	Dec 09	June 10	Dec 10	June 11	Dec 11
Austria	5.04	5.80	5.51	5.41	5.09	6.03	+
Belgium	5.96	5.41	4.58	4.60	5.11	4.96	6.29
Denmark ⁽⁴⁾	7.82	8.22	8.55	9.30	9.17	10.08	9.41
Finland							
France	4.73	4.92	5.18	4.53	4.87	5.03	-
Germany	6.23	5.79	5.22	4.92	4.83	5.11	5.55
Greece							
Ireland	5.31	5.76	4.89	4.32	4.46	4.42	5.36
Italy	5.88	6.77	4.74	5.37	6.66	6.02	+
Luxembourg	4.20	4.40	4.10	3.78	4.00	4.43	-
Netherlands	6.19	7.44	5.97	6.09	6.04	6.22	7.66
Portugal	5.15	5.40	5.28	5.16	5.33	5.30	6.40
Spain	5.34	5.46	4.75	4.65	4.57	4.65	-
Sweden	8.48	7.97	8.58	8.73	8.98	10.29	10.11
UK	3.91	3.81	3.78	3.53	3.57	3.69	4.54
EU 15 Median ⁽⁵⁾	5.34	5.76	5.18	4.92	5.09	5.11	6.29
UK relative to:							
EU 15 Median(%)	-26.7	-33.8	-26.9	-28.3	-29.8	-27.8	-27.9
EU 15 Rank	1	1	11	1	1	1	1
Bulgaria	3.20	4.23	3.09	3.20	3.65	3.73	4.09
Cyprus							
Czech Republic	4.32	4.42	4.19	4.08	4.37	4.73	5.16
Estonia	3.03	3.53	3.22	3.15	3.39	3.64	3.79
Hungary	3.81	4.30	4.23	4.66	4.69	4.87	+
Latvia	4.09	4.68	3.36	2.73	3.44	3.36	3.96
Lithuania	3.13	3.80	3.61	3.27	3.84	3.77	4.68
Malta							
Poland	4.21	3.48	4.08	3.70	4.28	4.02	4.34
Romania	2.75	2.61	2.38	2.39	2.35	2.47	2.40
Slovakia	3.80	4.13	4.22	3.79	3.78	4.04	4.44
Slovenia	5.82	5.88	4.78	5.07	5.69	5.80	6.87
EU 27 Median ⁽⁵⁾	4.73	4.92	4.58	4.53	4.57	4.73	5.63
UK relative to:	3					9	0.00
EU 27 Median(%)	-17.3	-22.6	-17.4	-22.1	-21.8	-22.0	-19.4
EU 27 Rank	7	5	6	6	4	4	7

Source: Eurostat Statistics in Focus

Missing data estimation

- + DECC estimates that the price is likely to exceed the relevant median.
- +/- DECC estimates that the price is likely to be around the relevant median.
- DECC estimates that the price is likely to be below the relevant median.

The relevant median is the EU15 median for EU15 data and the EU27 median for accession countries.

Annex A - Technical Notes

- A1. The source of the prices in this table is the Retail Prices Index (RPI), published by the Office for National Statistics (ONS). The fuel components within the RPI are published, together with the all items RPI. Table A1 below gives the weights within the total index, in parts per 1,000, of the fuel components. The RPI is calculated using prices collected on a day near the middle of the month.
- A2. Quarterly data is published three months in arrears. Any revised data is marked with an "r". Provisional annual data is published in the March edition of QEP, with final data being published in June.

Table A1:Retail	nuina inday	final campanan	4aiabta
Table AT Refail	orice index.	Tuel combonen	i weidnis

	All	Fuel and	Coal and	•		Oil and	Petrol and
	items	light	solid fuels	Gas	Electricity	other fuels	lubricating oil
1975	1,000	53	11	12	25	5	47
1980	1,000	59	9	16	29	4	43
1985	1,000	65	8	24	29	4	50
1990	1,000	50	4	19	24	3	33
1995	1,000	45	2	18	23	2	37
2000	1,000	32	1	13	16	2	43
2005	1,000	31	1	13	15	2	35
2006	1,000	33	1	14	15	3	40
2007	1,000	39	1	18	18	2	36
2008	1,000	33	1	13	16	3	43
2009	1,000	49	1	23	23	2	36
2010	1,000	40	1	17	18	4	49
2011	1,000	42	1	18	20	3	46
2012	1,000	46	1	21	21	3	47

The following notes apply to Table 2.1.1:

- A3. **Coal and smokeless fuel (coal and solid fuels)** Retail prices of one standard grade of household coal and of the boiler/room heater grade of smokeless fuel sold by the retailer, obtained from local retailers in up to 146 areas throughout the United Kingdom.
- A4. **Gas and electricity** The indices are calculated using published tariff information from British Gas (and since April 1996 other suppliers), the Public Electricity Supply Companies and Northern Ireland Electricity (NIE). When prices change in an area (including discounts and lump sum rebates), an index is re-calculated for a selection of the tariffs in use in that area at typical levels of consumption at each tariff. Electricity area indices are weighted together using the total receipts of each Public Electricity Supply Company and NIE from their sales to domestic consumers under each tariff. Gas companies are weighted by customer numbers. Both indices are calculated using mainly credit tariffs only.
- A5. **Heating oils -** This comprises bottled gas and paraffin until January 1986, and domestic heating oils. Prices of heating oil are provided by the main suppliers.
- A6. **Petrol and oil** Retail prices of the different grades of motor spirit and engine oil are obtained from garages in more than 180 areas throughout the United Kingdom.

Tables 2.2.1 to 2.5.2

A7. Tables 2.2.1 and 2.3.1 show representative gas and electricity bills by payment type in each of the 15 Public Electricity Supply (PES) areas in the UK and 12 gas Local Distribution Zones

(LDZ) in Great Britain. The unit cost represents the total cost to the consumer per unit consumed and is calculated by dividing the bill shown by the number of units consumed (18,000 kWh for gas, 3,300 kWh for electricity). The electricity PES areas and gas LDZ associated with each of the towns and cities are shown in Table A2:

Table A2: Towns and cities by LDZ and PES area				
	Gas LDZ	Electricity PES area		
Aberdeen	Scotland	Northern Scotland		
Belfast	n/a	Northern Ireland		
Birmingham	West Midlands	West Midlands		
Canterbury	South East	South East		
Cardiff	Wales	South Wales		
Edinburgh	Scotland	Southern Scotland		
Ipswich	Eastern	Eastern		
Leeds	North East	Yorkshire		
Liverpool	North West	Merseyside & North Wales		
London	London	London		
Manchester	North West	North West		
Newcastle	Northern	North East		
Nottingham	East Midlands	East Midlands		
Plymouth	South West	South West		
Southampton	Southern	Southern		

- A8. Provisional annual data is published in the December edition of QEP, with final data being published in March.
- A9. Bills and unit costs are based on published prices and include standing charges where applicable. No allowances are made for introductory offers or non-cash benefits that may be available from new suppliers. Both electricity and gas bills and costs reflect the prices of all suppliers. This basis is used for all the domestic bills and cost data used in Tables 2.2.1 to 2.3.3. The bills shown relate to the total bill including VAT in cash terms received during the calendar year, for the tariff type shown, including all tariff changes and rebates. Averages are weighted by the number of domestic customers. For electricity, an annual consumption of 3,300 kWh is used whilst the equivalent figure for gas is 18,000 kWh.
- A10. The weighted average of all supplier gas bills are based on equivalent tariffs of British Gas and other gas supply companies. From 2007 onwards, due to a methodology change, the estimates are based on bills received during the calendar year. As part of the methodology change, it is now assumed that, of the 18,000 kWh of gas consumed per annum (see A9), 7,200 kWh are consumed in the first guarter, 3,600 kWh in Q2, 1,800 kWh in Q3 and 5,400 kWh in Q4.
- A11. Internet tables 2.4.2, 2.4.3 and 2.5.2 show data for 'Economy 7' tariffs, where a lower unit cost is applied to off-peak (night) consumption. For the total consumption of 6,600 kWh, off-peak consumption has been taken as 3,600 kWh.
- A12. Internet tables 2.2.4 and 2.3.4 are experimental statistics, used together with modelled energy consumption in the calculation of household notional energy bills for use in the modelling of the level of fuel poverty in England. These data are not suitable for calculating the average bills of low use consumers. The data reported is an average of the fixed and variable costs across the four quarters in the year. In the calculation, more weight is given to costs in Q1 and Q4, when it is assumed that more electricity and gas is consumed (and hence the price at this time should contribute more to the average). Therefore, these values should not be used to determine current average bills. For more information see the Fuel Poverty Methodology Handbook on the DECC website: http://www.decc.gov.uk/en/content/cms/statistics/fuelpov_stats/fuelpov_stats.aspx

Table 2.6.1

A13. Household final consumption expenditure comprises household expenditure in the United Kingdom on the fuels specified and fuel purchases by foreign tourists. It excludes expenditure on fuels by businesses. VAT was levied on domestic fuels at 8 per cent in April 1994, reduced to 5 per cent in September 1997, and is included in the table from 1994 onwards. For coal, coke and petroleum products it was assumed that all consumers paid VAT from the date of its introduction. For electricity and gas an estimate was made that 5 per cent of electricity sales and 4 per cent of gas sales were covered by customers pre-paying their bills to avoid VAT in 1994 and 1995. Figures for total consumers' expenditure are also shown for comparison.

Due to the reclassification of Household Expenditure to conform to the European Systems of Accounts 1995 (ESA 95), COICOP (Classification of Individual Consumption by Purpose) headings have been rearranged.

The following notes apply to Table 2.6.1:

- A14. **Solid Fuels** Household final consumption expenditure on these fuels is based on estimates of inland sales of solid fuels to domestic consumers. Expenditure in Northern Ireland is estimated based on values of colliery despatches of house coal to Northern Ireland.
- A15. **Gas** Personal consumption in the United Kingdom is taken as sales to domestic premises. Estimates of the quantity and value of liquid gases purchased by domestic consumers are provided by the petroleum industry. The average price used is the average revenue per kWh for public supply sales of gas to domestic consumers.
- A16. **Electricity** Sales from the public electricity supply system to domestic consumers in the United Kingdom plus estimates of the domestic element included in sales to dual use premises. Sales are valued at the average revenue per unit for electricity sold to domestic consumers, which takes into account discounts and lump sum rebates.
- A17. **Liquid fuels** (domestic heating and lighting oil) For fuel oils and heating oils, information is available from the petroleum industry on quantities delivered to domestic consumers. The figures for domestic consumption are then valued using monthly prices collected by the department from oil companies.
- A18. **Vehicle fuels and lubricants** (petrol, diesel, LPG, oil and lubricants, brake and other fluids, coolants) Estimates of the quantity and value of lubricating oil purchased by domestic customers are provided by the petroleum industry. For motor spirit and diesel, estimates of business purchases of the fuels are made and deducted from total deliveries to arrive at purchases by domestic consumers. The figures for domestic consumption are then valued using monthly prices collected by the department from oil companies.

Table 2.6.2

A19. Figures for Internet Table 2.6.2 are taken from the Expenditure and Food Survey (EFS) conducted by the ONS. The figures are estimates based upon a representative sample of households. The averages in the table have been calculated on the basis of consuming households, i.e. only those households who consumed the particular fuel in question are included in the calculation of the average expenditure. These estimates therefore differ from those published by the ONS in the report, "Family Spending", where the total of all households is used to calculate average fuel expenditure. After the publication of data for 1993 the survey moved to a financial year basis until 2005/06, then returned to a calendar year basis from 2006. The data presented on expenditure on fuel as a proportion of total expenditure in table 2.6.2 are based on all households, not just those consuming the fuel or other commodity, for ease of comparison.

Tables 3.1.1 to 3.1.4

- A20. Prices are derived from information collected via the Quarterly Fuels Inquiry on fuel purchases from a panel of about 600 establishments within manufacturing industry (which excludes electricity generation). The panel consists of companies purchasing fuels in small and large quantities. To maximise the coverage of each fuel type and minimise the burden on business, larger users are surveyed proportionally more than smaller users.
- A21. Provisional quarterly data is published three months in arrears, with final data being published six months in arrears. Any revised data is marked with an "r". Provisional annual data is published in the March edition of QEP, with final annual data being published in June. The entire year's quarterly data is reviewed in June to ensure that each of the contributors who supply data have been placed in the correct size band based upon their actual annual consumption. This means that there can be revisions made to data from Q1 to Q4.
- A22. For each size of consumer the average price for a fuel (exclusive of VAT) is calculated by dividing the total quantity of purchases into their total value. The "all consumers-average" price uses base weighting and weights the prices for each size band according to purchases by businesses in the size band recorded in the 1984 Purchases Inquiry. (This is a large scale survey conducted every 5 years until 1989, and conducted annually for a rotating selection of industries from 1994 to 1999. From 1999 the inquiry has once again covered all industries, providing information on the purchases of materials and fuels by the whole of UK industry.) The weights will be reviewed when comprehensive up-to-date purchases data are available. The size bands are defined, for each fuel individually, according to the approximate range of annual purchases covered. (See Table A3).
- A23. As described above the prices given are representative market prices. This means trades that, because of their size or dominance of total consumption would produce an unrepresentative price, are excluded. For example, coal purchased by the iron and steel sector is excluded, as is gas purchased for electricity generation.
- A24. For some fuels, the relative size in volume terms of the largest users can have the effect of moving the weighted average more towards the large user price. This is true for gas where, because of the growth in consumption, the weights provided by the 1984 purchases survey may be out of date. Therefore, for some fuels (e.g. gas and gas oil), the median price (the price at which 50 per cent of the prices paid are higher and 50 per cent lower) may be another useful guide to average prices.
- A25. From Q1 2010, for coal only average prices and prices for large consumers are available due to the small number of companies reporting data. Data for medium fuel oil, liquefied petroleum gases and hard coke were discontinued from Q1 2005, and there was no sub-division into size bands due to the small number of sites purchasing each of these fuels. The small sample sizes reflect the small overall consumption, relative to the major fuels covered, which meant that, although the prices were still representative, they could be subject to more sample effects than the other fuels (e.g. if a relatively large purchaser switches fuel).
- A26. To enable coal prices to be calculated in common units, companies record the calorific value of the coal they purchase. Conversion factors for fuel oil (both heavy and medium), gas oil, liquefied petroleum gas and hard coke are given in Annex B.
- A27. The 10 per cent and 90 per cent deciles and the median price for each fuel are presented in addition to the prices for each size band. The 10 per cent decile is the point within the complete range of prices below which the lowest 10 per cent of those prices fall. Similarly, the 90 per cent decile is the point above which the highest 10 per cent of the prices occur. These values give some indication of the spread of prices paid by purchasers. The deciles and the median are calculated by giving equal "weight" to each purchaser, but are scaled to represent the mix of fuel users by size in the industrial population that the panel represents. From Q1 2007, decile information is only published for gas and electricity.

Table A3: Range of annual purchases for the Quarterly Fuels Inquiry

	Large _	Of which:		Medium	Small
		Extra large	Moderately large		
Fuel	Greater than	Greater than	-		Less than
Coal (tonnes)	7,600	••		760 to 7,600	760
Heavy fuel oil (tonnes)	4,900	15,000	4,900 to 15,000	490 to 4,900	490
Gas oil (tonnes)	175	••	**	35 to 175	35
Electricity (thousand kWh)	8,800	150,000	8,800 to 150,000	880 to 8,800	880
Gas ⁽¹⁾ (thousand kWh)	8,800	••		1,500 to 8,800	1,500

(1) Respondents purchasing more than one type of supply (firm contract and interruptible contract) are treated as separate entities in respect of each type of supply.

Table 3.2.1

- A28. The prices for fuels used in electricity generation are collected via a quarterly inquiry of electricity generators in the United Kingdom. This covers companies that produce electricity from nuclear sources plus all companies whose prime purpose is the generation of electricity. The companies are: AES Electric Ltd., Barking Power Ltd., Centrica plc., Coryton Energy Company Ltd., Derwent Cogeneration Ltd., Eggborough Power Ltd., E.On UK plc., Fellside Heat and Power Ltd., Fibrogen Ltd., Fibropower Ltd., Fibrothetford Ltd., GDF Suez, International Power, Premier Power Ltd., Rocksavage Power Company Ltd., RWE Npower plc., Scottish Power plc., Scottish and Southern Energy plc., SELCHP Ltd., Spalding Energy Company Ltd.
- A29. The data reported are the value and volume of fuel purchased during the quarter and may not always reflect the fuel actually used (i.e. there can be stocking and destocking, especially of coal). The prices reported are typically for long-term contracts, with price escalator factors, some of which may have been entered into some time ago. As such, the prices can be higher than those paid by large industrial users who typically negotiate contracts each year.
- A30 Provisional quarterly data is published three months in arrears, with final data being published six months in arrears. Any revised data is marked with an "r". Provisional annual data is published in the March edition of QEP, with final data being published in June.
- A31. The gas beach price series is derived from gas sales by licensees in the UKCS to delivery points in the UK. It excludes exported gas and is adjusted to include imported gas. It is calculated as follows:

where the UKCS sales value and volume data are derived from DECC's statistical inquiry into oil and gas extraction (PQ1100). Returns from the inquiry give the value and volume of gas sold by each licensee from a particular field (or group of fields). Data from the inquiry on sales and expenditure by licensees are covered and further explained in Annex G of the internet version of the Digest of UK Energy Statistics. Trade data are supplied by Revenue and Customs and published in the internet version of the Digest in Annex G, Chart G1.0.

A32. The gas levy applied to gas purchased under certain contracts originally entered into before July 1975. The cost of gas under these pre-July 1975 contracts had historically been substantially less than the prevailing market price. Gas sold under these contracts was not subject to Petroleum Revenue Tax (PRT) because the contracts were classified as "tax-exempt" when PRT was introduced in 1975. Instead, under the Gas Levy Act 1981, the purchaser of gas subject to the relevant contracts had to pay a levy on every therm of such gas that they purchased. The purpose

of the gas levy was to capture for the Exchequer the bulk of the economic rent which would otherwise accrue to the purchaser from purchasing this gas at below market prices. However, current and expected future gas market prices are now below the average cost of this gas (even before adding the cost of the levy). The gas levy was abolished from 1 April 1998.

Tables 3.3.1 and 3.3.2

A33. Provisional quarterly data is published three months in arrears, with final data being published six months in arrears. Any revised data is marked with an "r". Provisional annual data is published in March, with final data being published in June. The entire year's quarterly data for coal and HFO is reviewed in June to ensure that each of the contributors who supply data to the Quarterly Fuels Inquiry have been placed in the correct size band based upon their actual annual consumption. This means that there can be revisions made to data from Q1 to Q4.

A34. The Climate Change Levy (CCL) came into effect in April 2001. The rates were increased in April 2007, 2008, 2009 and 2011. The rates are shown in the table below.

	April 2001	April 2007	April 2008	April 2009	April 2011
Coal	£11.7/tonne	£12.01/tonne	£12.42/tonne	£12.81/tonne	£13.21/tonne
Electricity	0.43p/kWh	0.441p/kWh	0.456 p/kWh	0.470 p/kWh	0.485 p/kWh
Gas	0.15p/kWh	0.154p/kWh	0.159 p/kWh	0.164 p/kWh	0.169 p/kWh
LPG	£9.60/tonne	£9.85/tonne	£10.18/tonne	£10.50/tonne	£10.83/tonne

Tables 3.4.1 and 3.4.2

A35. The prices for gas and electricity consumed by non-domestic users in the United Kingdom are collected via a quarterly inquiry of gas and electricity suppliers. The data reported are the value and volume of energy sold during the quarter, for each of the sizebands below:

Table A4: Range of annual purchases for the Price Transparency survey						
_	Annual consumption MWh		_	Annual consumption MWh		
Electricity Very Small	0 - 20	Gas	Very Small	<278		
Small	20 - 499		Small	278 – 2,777		
Small/Medium	500 - 1,999		Medium	2,778 – 27,777		
Medium	2,000 - 19,999		Large	27,778 – 277,777		
Large	20,000 - 69,999		Very Large	277,778 – 1,111,112		
Very Large	70,000 – 150,000					
Extra Large	>150,000					

Tables 4.1.1 to 4.1.3

A36. The data published are national average prices calculated from prices supplied by all major motor fuel marketing companies. Prior to 1977, price data were collated from a variety of sources, mainly the published scheduled wholesale prices of the oil companies to which retailers margins were added. The results of various consumers' surveys were also taken into consideration in arriving at a typical price. Users of the table should bear in mind that, because of the multiplicity of petroleum marketing companies operating in the United Kingdom and the diversity of their pricing policies, prices differ from dealer to dealer and from area to area. From January 1995 sales by super/hyper markets are included in the price estimates.

A37 Crude oil prices are shown in Table 4.1.1 as an index based on a "basket" of both indigenous and imported crude oil prices that are used as an input, along with other fuel prices, for

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the Producer Prices Index (produced by ONS). The index represents the average price paid by refineries for the month and is calculated in sterling on a cif basis.

A38. Provisional monthly prices are usually revised in the month following their original publication, with revisions being marked with an "r". Provisional annual prices are published in December with revisions being made during the following two months as more data becomes available.

Tables 5.1.1 to 5.10.3

- A39. International comparisons are based on data published by international organisations. Motor fuel prices are taken from the European Commission's 'Oil Bulletin'.
- A40. For the analysis of annual electricity and gas prices (Tables 5.3.1, 5.5.1, 5.7.1 and 5.9.1), the data used are collated and published by the International Energy Agency in 'Energy Prices and Taxes'. Individual countries supply data to the IEA, so methodology can vary between countries.
- A41. The data presented in Sections 5.4, 5.6, 5.8 and 5.10 are derived from Eurostat's Statistics in Focus series.
- A42. Eurostat changed the methodology used to compile the Price Transparency data shown in sections 5.4, 5.6, 5.8 and 5.10. From 1st January 2008, data shows average prices over 6-month periods (January June and July December), and each sizeband covers a range of consumption. Previously, the Price Transparency data was for a single point in time (1st January and 1st July), and each sizeband was represented by a single consumption figure.
- A43. The change to the methodology has created a discontinuity within the price series. We have published the new methodology prices within the same tables, with a clear distinction between old and new data. Whilst prices using the old and new methodologies will not be comparable, the UK ranking and UK price relative to the EU median should be broadly comparable across the old and new data. The sizebands for consumers from January 2008 onwards are defined as follows:

Industrial Electricity	Eurostat size band	Annual consumption (MWh)
Small	Band IB	20 - 499
Medium	Band ID	2,000 - 19,999
Large	Band IE	20,000 - 69,999
Very Large	Band IF	70,000 – 150,000

Industrial Gas	Eurostat size band	Annual consumption (MWh)
Small	Band I2	278 – 2,777
Medium	Band I3	2,778 – 27,777
Large	Band I4	27,778 – 277,777

Domestic Electricity	Eurostat size band	Annual consumption (kWh)
Small	Band DB	1,000 – 2,499
Medium	Band DC	2,500 – 4,999
Large	Band DD	5,000 – 15,000

Domestic Gas	Eurostat size band	Annual consumption (kWh)
Small	Band D1	< 5,557
Medium	Band D2	5,557 – 55,557
Large	Band D3	>55,557

- A44. Eurostat publishes data on gas and electricity prices six months after the end of the reference period. Prior to 2005, the Eurostat data was mainly for selected cities in the EU, but from 2005 onwards national prices are used.
- A45. It is important when comparing international prices to keep in mind the impact of exchange rates (as the data are presented in a common pound sterling basis, the changing level of the pound will cause some changes in relative prices) and inflation rates in individual countries. The relative strength of the pound in 1997, 1998 and 1999 (e.g. sterling appreciated by 21 per cent against the German Mark between 1996 and 1999) to some extent will have had an adverse effect on comparisons of UK data. The pound depreciated against the euro by around 22 per cent between the first half of 2007 and the first half of 2011. This means that countries that use the euro will show increased prices when expressed in pounds sterling.
- A46. For tables 5.3.1 to 5.10.3, where data is not available, we have estimated the price in relation to the EU 15 median. A '+' indicates that the price is likely to exceed the median and is given a high price, '+/-' indicates that the price is likely to be around the median, '-' indicates that the price is likely to be below the median price and is given a low price. This methodology is intended to give a better indication of the UK position when compared with those countries where up-to-date data is not available.

Annex B - Calorific values and conversion factors

B1: Estimated average gross calorific values of fuels 2010

	GJ per tonr	ne	GJ per tonne
Coal:	·	Renewable sources:	•
All consumers (weighted average) ⁽¹⁾	25.8	Domestic wood (2)	13.9
Power stations (1)	24.9	Industrial wood ⁽³⁾	13.7
Coke ovens (1)	30.5	Straw	15.8
Low temperature carbonisation	30.2	Poultry litter	9.1
plants and manufactured fuel		Meat and bone	20.0
plants		General industrial waste	16.0
Collieries	29.3	Hospital waste	14.0
Agriculture	28.0	Municipal solid waste (4)	9.5
Iron and steel	30.4	Refuse derived waste (4)	18.5
Other industries	27.7	Short rotation coppice (5)	11.1
(weighted average)		Tyres	32.0
Non-ferrous metals	25.4	Wood pellets	17.2
Food, beverages and tobacco	28.6	Biodiesel	38.7
Chemicals	26.7	Bioethanol	29.7
Textiles, clothing, leather etc.	29.5	Petroleum:	
Pulp, paper, printing etc.	24.1	Crude oil (weighted average)	45.7
Mineral products	27.6	Petroleum products	46.1
Engineering (mechanical and	29.5	(weighted average)	
electrical engineering and		Èthane	50.7
vehicles)		Butane and propane (LPG)	49.2
Other industries	27.7	Light distillate feedstock for gasworks	47.8
		Aviation spirit and wide cut	47.4
		gasoline	
Domestic		Aviation turbine fuel	46.2
House coal	29.8	Motor spirit	47.1
Anthracite and dry steam coal	34.7	Burning oil	46.2
Other consumers	25.5	Gas/diesel oil	45.3
Imported coal (weighted average)	27.9	DERV	45.6
Exports (weighted average)	32.3	Fuel oil	43.3
Coke (including low temperature	29.8	Power station oil	43.3
carbonisation cokes)		Non-fuel products (notional value)	43.1
Coke breeze	24.8	,	
Other manufactured solid fuel	32.6		MJ per m ³
		Natural gas produced ⁽⁶⁾	40.1
		Natural gas consumed ⁽⁷⁾	39.5
		Coke oven gas	18.0
		Blast furnace gas	3.0
		Landfill gas ⁽⁸⁾	21 – 25
		Sewage gas ⁽⁸⁾	21 – 25

- (1) Applicable to UK consumption based on calorific value for home produced coal plus imports and, for "All consumers" net of exports.
- (2) On an 'as received' basis; seasoned logs at 25% moisture content. On a 'dry' basis 18.6 GJ per tonne.
- (3) Average figure covering a range of possible feedstock; at 25% moisture content. On a 'dry' basis 18.6 GJ per tonne.
- (4) Average figure based on survey returns.
- (5) On an "as received" basis; at 40% moisture content. On a "dry" basis 18.6 GJ per tonne.
- (6) The gross calorific value of natural gas can also be expressed as 11.128 kWh per cubic metre. This value represents the average calorific value seen for gas when extracted. At this point it contains not just methane, but also some other hydrocarbon gases (ethane, butane, propane). These gases are removed before the gas enters the National Transmission System for sale to final consumers. As such, this calorific value will differ from that readers will see quoted on their gas bills.
- (7) UK produced and imported gas. This weighted average of calorific values will approximate the average for the year that readers will see quoted on their gas bills. It can also be expressed as 10.961 kWh per cubic metre.
- (8) Calorific value varies depending on the methane content of the gas.

Note: The above estimated average gross calorific values apply only to the year 2010. For calorific values of fuels in earlier years see Table B2. The calorific values for coal other than imported coal are based on estimates provided by the main coal producers. The calorific values for petroleum products have been calculated using the method described in Chapter 1, paragraph 1.29 of the Digest of UK Energy Statistics (DUKES). The calorific values for coke oven gas and blast furnace gas are currently being reviewed jointly by DECC and the Iron and Steel Statistics Bureau (ISSB).

B2: Estimated average gross calorific values of fuels 1980, 1990, 2000 and 2007 to 2010

		GJ per tonne (gross)						
		1980	1990	2000	2007	2008	2009	2010
Coal	41/21							
All consumers (1)(2)	25.6	25.5	26.2	26.3	26.1	25.7	25.8
All consumers -	home produced plus imports minus exports (1)			27.0	27.0	26.9	26.8	27.0
Power stations		23.8	24.8	25.6	25.3	25.4	24.9	24.9
Power stations	- home produced plus imports (1)			26.0	26.2	26.2	26.0	25.8
Coke ovens ⁽²⁾		30.5	30.2	31.2	32.8	32.6	32.6	30.5
Coke ovens - h	ome produced plus imports ⁽¹⁾			30.4	30.5	30.5	32.6	30.5
Low temperatur	re carbonisation plants and							
manufactured f	uel plants	19.1	29.2	30.3	29.4	30.5	28.8	30.2
Collieries		27.0	28.6	29.6	29.8	29.7	29.4	29.3
Agriculture		30.1	28.9	29.2	28.0	28.0	28.0	28.0
Iron and steel in	ndustry ⁽³⁾	29.1	28.9	30.7	30.4	30.4	30.4	30.4
Other industries	S ⁽¹⁾	27.1	27.8	26.7	27.2	27.0	27.5	27.7
Non-ferrous m			23.1	25.1	25.4	25.4	25.0	25.4
Food, beverage	ges and tobacco	28.6	28.1	29.5	30.4	30.4	28.7	28.6
Chemicals	•	25.8	27.3	28.7	26.7	26.7	26.7	26.7
Textiles, cloth	ing, leather & footwear	27.5	27.7	30.4	29.5	29.5	29.5	29.5
Pulp, paper, p		26.5	27.9	28.7	29.4	29.4	23.9	24.1
Mineral produ	cts (4)	20.0	28.2	27.0	27.6	27.6	27.6	27.6
Engineering (5	j · ·	 27.7	28.3	29.3	29.5	29.5	29.5	29.5
Other industry		28.4	28.5	30.2	28.5	26.1	31.6	27.7
Domestic		20.7	20.5	30.2	20.5	20.1	31.0	21.1
House coal		30.1	30.2	30.9	30.5	30.5	29.7	29.8
	d dry steam coal	33.3	33.6	33.5	33.8	34.7	34.7	34.7
Other consume		27.5	27.5	29.2	29.3	29.3	26.4	25.5
Transport –Rail		21.5	21.5	29.2	30.5	30.1	30.0	30.3
Imported coal	")		28.3	28.0	27.3	27.2	27.3	27.9
of which	Steam coal	••		26.6	26.5	26.5	26.5	26.5
OI WINCII	Coking coal	••	••	30.4		30.4	30.4	30.4
	Anthracite	•			30.4			
Exports (1)	Antinacite	••	 29.0	31.2 32.0	32.7 32.5	30.9 32.6	31.0 33.0	31.0 33.2
of which	Steam coal	••						
OI WINCII	Anthracite		••	31.0	32.2	32.2	32.2	29.8
Coke (7)	Antinacite			32.6	32.5	32.6	33.0	33.2
Coke breeze		28.1	28.1	29.8	29.8	29.8	29.8	29.8
	ctured solid fuels ⁽¹⁾	24.4	24.8	24.8	24.8	24.8	24.8	24.8
	ctured solid fuels	27.6	27.6	30.8	32.6	32.6	32.6	32.6
Petroleum Crude oil (1)								
	aloum ago	45.2	45.6	45.7	45.7	45.7	45.7	45.7
Liquefied petr	oleum gas	49.6	49.3	49.1	49.3	49.3	49.2	49.2
Ethane	oulco/Nionibibo	52.3	50.6	50.7	50.7	50.7	50.7	50.7
LDF for gasw		47.8	47.9	47.6	47.7	47.7	47.5	47.8
Aviation spirit								
	VGAS & AVTAG)	47.2	47.3	47.3	47.4	47.4	47.4	47.4
	ne fuel (AVTUR)	46.4	46.2	46.2	46.2	46.2	46.2	46.2
Motor spirit		47.0	47.0	47.0	47.1	47.1	47.1	47.1
Burning oil		46.5	46.2	46.2	46.2	46.2	46.2	46.2
Vaporising oil	(9)	45.9 45.5	45.9 45.4					
Gas/diesel oil	Dony (9)			45.6	45.3	45.3	45.2	45.3
Derv ⁽⁹⁾					45.6	45.6	45.7	45.6
Fuel oil			43.2	43.1	43.6	43.6	43.5	43.3
Power station oil			43.2	43.1	43.6	43.6	43.5	43.3
Non-fuel products (notional value)			43.2	43.8	43.2	43.1	43.1	43.1
Petroleum co	Ke		39.5	35.8	35.8	35.8	35.8	35.8
Natural Gas ⁽	- /		38.4	39.4	39.7	39.7	40.0	40.1

⁽¹⁾ Weighted averages.

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⁽²⁾ Home produced coal only.

⁽³⁾ From 2001 onwards almost entirely sourced from imports.

⁽⁴⁾ Based on information provided by the British Cement Industry Association; almost all coal used by this sector in the latest 4 years was imported.

⁽⁵⁾ Mechanical engineering and metal products, electrical and instrument engineering and vehicle manufacture.

⁽⁶⁾ Includes construction.

⁽⁷⁾ Since 1995 the source of these figures has been the ISSB.

⁽⁸⁾ Natural gas figures are shown in MJ per cubic metre.

⁽⁹⁾ DERV included within gas/diesel oil until 2005

B3: Standard conversion factors

1 tonne of oil equivalent (toe) = 10⁷ kilocalories = 396.83 therms = 41.868 GJ

= 11,630 kWh

1 therm = 100,000 British thermal units (Btu)

The following prefixes are used for multiples of joules, watts and watt hours:

kilo (k) = 1,000 or 10^3 mega (M) = 1,000,000 or 10^6 giga (G) = 1,000,000,000 or 10^9 tera (T) = 1,000,000,000,000 or 10^{12} peta (P) = 1,000,000,000,000 or 10^{15}

WEIGHT VOLUME

1 kilogramme (kg) = 2.2046 pounds (lb) 1 cubic metre (cu m) = 35.31 cu ft

1 pound (lb) = 0.4536 kg 1 cubic foot (cu ft) = 0.02832 cu m

1 litre = 0.22 Imperial gallons

1 tonne (t) = 1,000 kg

= 0.9842 long ton 1 UK gallon = 8 UK pints

= 1.102 short ton = 1.201 U.S. gallons = 4.54609 litres

1 Statute or long ton = 2,240 lb

= 1.016 t= 1.120 sh tn

1 barrel = 159.0 litres

= 34.97 UK gal = 42 US gal

LENGTH

1 mile = 1.6093 kilometres 1 kilometre (km) = 0.62137 miles

TEMPERATURE

1 scale degree Celsius (C) = 1.8 scale degrees Fahrenheit (F)

For conversion of temperatures: °C = 5/9 (°F - 32); °F = 9/5 °C + 32

B4: Average conversion factors for petroleum

		Imperial gallons per tonne	Litres per tonne		Imperial gallons per tonne	Litres per tonne
Crude oil: Indigenous Imported Average of refining throughput		264 260 262	1,199 1,181 1,192	Gas/diesel oil: Gas oil Marine diesel oil	254 254	1,156 1,156
				Fuel oil:		
Ethane		601	2,730	All grades	223	1,015
Propane		423	1,924	Light fuel oil:		
Butane	•	381	1,732	1% or less sulphur	235	1,070
Naphtha (l.d.	f.)	324	1,474			
		0.10		Medium fuel oil:		4 004
Aviation gase	oline	310	1,411	1% or less sulphur	225	1,021
Motor spirit: All grades Unleaded	Super Ultra low sulphur	299 298 299	1,360 1,355 1,360	Heavy fuel oil: 1% or less sulphur	222	1,011
	petrol					
				Lubricating oils:		
K 4: 1 11 1: 4:11		044	4 400	White	244	1,108
Middle distillate feedstock		244	1,109	Greases	237	1,075
Kerosene: Aviation turbine fuel		274	1,247	Bitumen	217	987
Burning oil		274	1,244	Petroleum coke	*	*
DERV fuel: 0.005% or less sulphur		262	1,191	Petroleum waxes Industrial spirit White spirit	260 274 280	1,184 1,247 1,271
0.00370	n 1033 Sulpitul	202	1,101	winte apint	200	1,211

Note: The above conversion factors, which for refined products have been compiled by DECC using data from UK Petroleum Industry Association companies, apply to the year 2010, and are only approximate for other years.

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^{*} Denotes commercially sensitive, as too few companies are producing this to be able to report it.

Annex C - Effective rates of duty on principal hydrocarbon oils, 1979 to 2011⁽¹⁾

Pence per litre

Date from which	dutv		Mo	otor spirit (2)(3)			Diese	el ⁽²⁾
effective	auty	Leaded	Lead	Unleaded	Super	Ultra low	Regular	Ultra low
			replacement		unleaded	sulphur		sulphur
13 June	1979	8.100					9.200	
26 March	1980	10.000		••		••	10.000	
10 March	1981	13.820					13.820	
2 July	1981						11.910	
9 March	1982	15.540					13.250	
15 March	1983	16.300					13.820	
13 March	1984	17.160					14.480	
19 March	1985	17.940					15.150	
19 March	1986	19.380					16.390	
17 March	1987			18.420	••			
15 March	1988	20.440			••		17.290	
14 March	1989		••	17.720	••	••		
20 March	1990	22.480	••	19.490	••	••	19.020	
19 March	1991	25.850		22.410			21.870	
10 March	1992	27.790		23.420			22.850	
16 March	1993	30.580		25.760			25.140	
30 November	1993	33.140		28.320			27.700	
29 November	1994	35.260		30.440			30.440	
1 January	1995	36.140		31.320			31.320	
28 November	1995	39.120	·-	34.300			34.300	
15 May	1996				37.620			
26 November	1996	41.680		36.860	40.180		36.860	
2 July	1997	45.100		40.280	43.600		40.280	
17 March	1998	49.260		43.990	48.760	••	44.990	42.990
9 March	1999	52.880		47.210	52.330	••	50.210	47.210
1 October	1999		49.210		49.210			
21 March	2000	54.680	50.890	48.820	50.890		51.820	48.820
1 October	2000					47.820		
7 March	2001		(4)	46.820	(4)	45.820		45.820
15 June	2001		, ,	48.820	. ,			
1 October	2003	56.200		50.190		47.100	53.270	47.100
	2004		(5)		(5)			
7 December	2006	57.680	, ,	51.520	. ,	48.350	54.680	48.350
1 October	2007	60.070		53.650		50.350	56.940	50.350
1 April	2008			(5)			(9)	
1 December	2008	62.070		` ,		52.350	. ,	52.350
1 April	2009					54.190		54.190
1 May	2009	63.910						
1 September	2009	65.910				56.190		56.190
1 April	2010	66.910				57.190		57.190
1 October	2010	67.910				58.190		58.190
1 January	2011	68.670				58.950		58.950
23 March	2011	67.670				57.950		57.950

(1) Duty rates remain the same unless otherwise stated.

⁽²⁾ These fuels became liable to Value Added Tax (VAT) as follows:-

^{10%} with effect from 1 April 1974

⁽ii) 8% with effect from 29 July 1974 (iii) For motor spirit 25% with effect from 18 November 1974

⁽iv) For motor spirit 12.5% with effect from 12 April 1976

⁽v) 15% with effect from 18 June 1979 (vi) 17.5% with effect from 1 April 1991

⁽vi) 15% with effect from 1 December 2008

⁽vii) 17.5% with effect from 1 January 2010

⁽viii) 20% with effect from 4 January 2011 (Notes continued on following page)

Annex C - Effective rates of duty on principal hydrocarbon oils, 1979 to 2011⁽¹⁾ (continued)

Pence per litre

Date from which effective	n duty	Aviation gasoline ⁽²⁾	Gas for use as road fuel (2)(8)	Fuel oil ⁽⁶⁾	Gas oil ⁽⁶⁾⁽⁷⁾	Kerosene ⁽⁶⁾
13 June	1979	8.100	4.050	0.660	0.660	
26 March	1980	10.000	5.000	0.770	0.770	
10 March	1981	13.820	6.910			
2 July	1981					
9 March	1982	7.770	7.770			
15 March	1983	8.150	8.150			
13 March	1984	8.580	8.580			zero
19 March	1985	8.970	8.970			
19 March	1986	9.690	9.690		1.100	
17 March	1987					
15 March	1988	10.220	10.220			
14 March	1989					
20 March	1990	11.240	11.240	0.830	1.180	
19 March	1991	12.930	12.930	0.910	1.290	
10 March	1992	13.900	13.900	0.950	1.350	
16 March	1993	15.290	15.290	1.050	1.490	
30 November	1993	16.570	16.570	1.160	1.640	
29 November	1994	17.630	33.140	1.660	2.140	
1 January	1995	18.070	00.110	1.000	2.110	
28 November	1995	19.560	28.170	1.810	2.330	
15 May	1996	.0.000			2.000	
26 November	1996	20.840	21.130	1.940	2.500	
2 July	1997	22.550		2.000	2.580	
17 March	1998	24.630		2.180	2.820	
9 March	1999	26.440	15.000	2.650	3.030	
1 October	1999					
21 March	2000	27.340		2.740	3.130	
7 March	2001	27.040	9.000	2.740	0.100	
15 June	2001		0.000			
9 April	2003			3.820	4.220	
1 October	2003	28.100		0.020	1.220	
3 December	2004	20.100		4.820	5.220	
6 December	2005			6.040	6.440	
7 December	2006	28.840	10.810	7.290	7.690	
1 October	2007	30.030	13.700	9.290	9.690	
1 December	2008	31.030	16.600	9.660	10.070	
1 April	2009	211223	19.260	10.000	10.420	
1 May	2009	33.340				
1 September	2009	34.570	22.160	10.370	10.800	
1 April	2010	38.350	23.600	10.550	10.990	
1 October	2010		25.050	10.740	11.180	
1 January	2011		26.150	10.880	11.330	
23 March	2011	37.700	24.700	10.700	11.140	

 ⁽³⁾ From 14 March 1989 until 20 March 1990, the rate of duty for 2-star and 3-star leaded motor spirit was 21.220 pence per litre.
 (4) With the separate duty rate abolished, duty on these fuels is now charged at the rate appropriate to unleaded petrol or ultra low sulphur petrol, dependent upon the sulphur and aromatic content of the fuel.

Duty now charged at the rate appropriate to ultra low sulphur petrol.

⁽⁶⁾ For industrial and commercial consumers these fuels became liable to the standard rate of VAT on 1 July 1990 (see note 2), recoverable by the majority of such consumers. These fuels attracted VAT for domestic consumers from 1 April 1994 at an initial rate of 8%. This was reduced to 5% from 1 September 1997.

 ⁽⁷⁾ AVTUR (aviation turbine fuel) attracted the gas oil rate until 18 March 1986 after which it was zero-rated.
 (8) From 29 November 1994 this duty is priced in pence per kilogram as the relative calorific values of the different types of road fuel gases are very similar when related to mass (kilogram).

⁽⁹⁾ Duty now charged at the rate appropriate to ultra low sulphur diesel

Explanatory notes

Notes to tables

- Figures for the latest periods and the corresponding averages (or totals) are provisional and are liable to subsequent revision.
- The figures have not been adjusted for temperature or seasonal factors except where noted.
- Due to rounding the sum of the constituent items may not equal the totals.
- Percentage changes relate to the corresponding period a year ago. They are calculated from unrounded figures but are shown only as (+) or (-) when the percentage change is very large.
- All figures relate to the United Kingdom unless otherwise indicated.

Abbreviations

GDP Gross domestic product

UKCS United Kingdom Continental Shelf

VAT Value added tax

Symbols used in the tables

- .. not available.
- nil or less than half the final digit shown.
- p provisional.
- r revised; where a column or row shows 'r' at the beginning, most, but not necessarily all, of the data have been revised.
- e estimated; totals of which the figures form a constituent part are therefore partly estimated.

Conversion factors

All conversion of 1 tonne of UK crude oil = 7.55 barrels fuels from original 1 tonne = 1,000 kilograms units to units of 1 gallon (UK) =4.54609 litres energy is carried out on the basis of the 1 kilowatt (kW) =1,000 watts gross calorific value 1 megawatt (MW) = 1,000 kilowatts of the fuel. 1 gigawatt (GW) = 1,000 megawatts 1 terawatt (TW) = 1,000 gigawatts

Conversion matrices

To convert from the units on the left hand side to the units across the top multiply by the values in the table.

ınd Terajou	les GWh	Million
toe		therms
/		
1 41.8	368 11.630	0.39683
385	1 0.27778	0.0094778
985 3.60	000 1	0.034121
200 105	.51 29.307	1
	toe / 1 41.8 385 985 3.60	toe y 1 41.868 11.630 385 1 0.27778 985 3.6000 1

То:		Tonnes of oil	Gigajoules	kWh	Therms
		equivalent			
	From	Multiply by			
	Tonnes of oil equivalent	1	41.868	11,630	396.83
	Gigajoules (GJ)	0.023885	1	277.78	9.4778
	Kilowatt hours (kWh)	0.000085985	0.003600	1	0.034121
	Therms	0.0025200	0.105510	29.307	1

Note that all factors are quoted to 5 significant figures

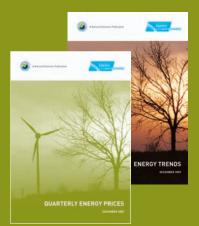
Climate Change Levy

The Climate Change Levy came into effect on 1 April 2001. This levy is designed to encourage businesses to reduce their energy consumption so as to reduce global warming. For information about the Climate Change Levy please contact the HM Revenue & Customs National Advice Service on 0845 010 9000.

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