

## Flows

<b>Flow Readings</b>	
<i>Data item</i>	<i>Values and Notes</i>
Flow Period No	Company Flow Period Ref Number
Flow Time	Flow time in hours
Choke Size	Final choke size
Oil Flow Rate	@ DECC to decide
Gas Flow Rate	@ whether stabilised
Cond Flow Rate	@ or maximum flow
Water Flow Rate	@ rate are required
Oil Density	* These
Gas Density	* values correspond
Cond Density	* to the
Water Density	* flow rates
Gas / Oil Ratio	* quoted
Cond Gas Ratio	* above
Well Head Gauge Press	Well head gauge press corresponding to flows.
Well Head Temperature	Well head temperature corresponding to flow.
Well Head Gauge Type	Well head gauge type: QRTZ, STRN, AMER.
Driller or Logger Depths	<b>D</b> = Downhole Gauge MD in driller's depth's, <b>L</b> = Logger's
H2S Peak Occurrence	Ppm
Downhole Gauge Press	Final downhole flowing pressure
Downhole Gauge MD	MD of downhole pressure gauge relative to DST Datum.
Downhole Gauge Type	Broad category of gauge type issued to indicate level of accuracy. <b>AMER</b> - Amerada Strain Gauge, <b>STRN</b> - Strain Gauge, <b>QRTZ</b> - Quartz Gauge
Max Gauge Temp	Maximum Gauge Temperature
Produced Fluid Type	Broad category of fluid produced <b>O</b> (il), <b>G</b> (as), <b>W</b> (ater), <b>OG</b> (oil & gas), <b>OW</b> (oil & water), <b>GW</b> (gas & water)
Produced Fluid Volume	Volume of fluid produced
Produced Fluid Salinity	Salinity of fluid produced
Comments	

<b>Shut In Readings</b>	
<i>Data item</i>	<i>Values and Notes</i>
Shut in Period No	Company Period Reference Number

Shut In Time	In hours
Driller or Logger Depths	<b>D</b> = MD is driller's depth, <b>L</b> = logger's depth
Max Shut In Well Head Press	Only reported when surface is shut in.
Max Shut In Downhole Press	
Maximum Downhole Press MD	MD relative to DST datum of downhole pressure gauge
Max Gauge Temp	Maximum temperature of downhole gauge.