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Surrender notice with introductory note

The Environmental Permitting (England & Wales) Regulations 2010

Veolia Energy & Utility Services UK Plc

Alderley Park Energy Centre Alderley Park Alderley Edge SK10 4TG

Surrender application number

EPR/XP3139BM/S005

Permit number

EPR/XP3139BM

Alderley Park Energy Centre Permit number EPR/XP3139BM

Introductory note

This introductory note does not form a part of the notice.

The following notice gives notice of the surrender in part of an environmental permit.

Block 104 and associated land, which is located to the south east of the site, has been surrendered. This block contains two steam boilers (emission points A11 and A12), chemical storage tanks, compressor and associated pipework, and a 56,000 litre bunded oil storage tank external to the building.

Monitoring and reporting requirements associated with emission points A11 and A12 have been removed from the permit.

A revised site plan showing the new installation boundary has been included in this notice. No other changes have been to the permit as a result of this part surrender.

Any changes made as a result of the part surrender are set out in the schedules.

The status log of a permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit			
Description	Date	Comments	
Application received BS2879	16/07/2003		
Additional information received	29/10/2003		
Permit issued BS2879	06/01/2004		
Full permit transfer EPR/XP3139BM	01/01/2005	Permit transferred in full to Dalkia Utilities Service Plc	
Variation application EPR/XP3139BM/V002	Received 30/04/2007		
Variation determined	02/08/2007	Varied permit issued	
Variation application EPR/XP3139BM/V003	Received 31/03/2009		
Variation determined	05/05/2009	Varied permit issued	
Variation application EPR/XP3139BM/V004	16/12/2014	Change of company name and company registered address	
Variation determined	09/02/2015	Varied permit issued to Veolia Energy & Utility Services UK Plc	
Part surrender application EPR/XP3139BM/S005	Duly made 14/12/2016	Application to surrender Block 104 and associated boilers, chemical tanks and land	
Schedule 5 response	22/03/2017	Drainage plan, laboratory certificates for investigation reports, proposed lateral inspection and sampling methodology	
	31/07/2017	Final Site Condition Report No R7135/SCR with intrusive investigation data results	

Status log of the permit			
Description	Date	Comments	
Response to Request for Further Information	15/12/2017	Revised Site Plan	
Part surrender determined EPR/XP3139BM	15/12/2017	Part surrender complete	

End of introductory note

Notice of surrender

The Environmental Permitting (England and Wales) Regulations 2010

The Environment Agency in exercise of its powers under regulation 25 of the Environmental Permitting (England and Wales) Regulations 2010 accepts the surrender in part of

Permit number

EPR/XP3139BM

Issued to

Veolia Energy & Utility Services UK Plc ("the operator")

whose registered office is

210 Pentonville Road London N1 9JY

company registration number 02585759

to operate an installation at

Alderley Park Energy Centre Alderley Park Alderley Edge SK10 4TG

to the extent set out in the schedules.

This notice shall take effect from 15/12/2017.

Name	Date
M Bischer	15/12/17

Authorised on behalf of the Environment Agency

Schedule 1 - conditions to be deleted

None.

Schedule 2 - conditions to be amended

The following conditions are amended as detailed, as a result of the application made by the operator.

Condition 1.2.1 referencing the Site Plan is amended as follows:

1.2.1 The activities authorised under condition 1.1.1 shall not extend beyond the Site, being the land shown edged in green on the Site Plan at Schedule 5 to the Permit.

Table 1.1.1 referred to in condition 1.1.1 is amended as follows:

Table 1.1.1			
Activity listed in Schedule 1 of the EP regulations / associated activity	Description of specified activity	Limits of specified activity	
Section 1.1 A(1)(a): Combustion activities	Burning gas and gas oil in an appliance with a rated capacity greater than 50 MWth	Introduction of gas and gas oil to burners to export of HPHW and steam into the distribution system. All combustion appliances at blocks 9 and 63	
Storage of gas oil	Gas oil storage at blocks 9 and 63	For limited use i.e. when gas supply fails or for limited testing and essential maintenance purposes	
Treatment of feed water	Chemical treatment and storage at blocks 9 and 63	Storage of chemicals to introduction to process	

Table 2.2.1 referred to in condition 2.2.1.2 is amended as follows:

Table 2.2.1 Emission points to air			
Emission point reference or description	Source	Location of emission point	
A1	15 MW high pressure hot water boiler, 63B01, Block 63	Stack H (on site plan in Schedule 5 in variation notice JP3235GZ)	
A2	15 MW high pressure hot water boiler, 63B02, Block 63	Stack H (on site plan in Schedule 5 in variation notice JP3235GZ)	
A3	15 MW high pressure hot water boiler, 63B03, Block 63	Stack H (on site plan in Schedule 5 in variation notice JP3235GZ)	
A4	15 MW high pressure hot water boiler, 63B04, Block 63	Stack H (on site plan in Schedule 5 in variation notice JP3235GZ)	

Emission point reference or description	Source	Location of emission point	
A5	15 MW high pressure hot water boiler, 63B05, Block 63	Stack H (on site plan in Schedule 5 in variation notice JP3235GZ)	
A6	5 MW steam boiler 63BSR6, Block 63	Stack H (on site plan in Appendix 1a (DRG-M03535-011 RevA))	
A7	5 MW steam boiler 63BSR7, Block 63	Stack H (on site plan in Appendix 1a (DRG-M03535-011 RevA))	
A8	5 MW steam boiler 63BSR8, Block 63	Stack H (on site plan in Appendix 1a (DRG-M03535-011 RevA))	
A9	5 MW steam boiler 63BSR9, Block 63	Stack H (on site plan in Appendix 1a (DRG-M03535-011 RevA))	
A11	Removed as a result of partial surrer	nder EPR/XP3139BM/S005	
A12	Removed as a result of partial surrender EPR/XP3139BM/S005		
A13 (application table, P46, line 4)	High pressure hot water boiler, 9B02, Block 9	Stack A (on site plan in Schedule 5 in variation notice JP3235GZ)	
A14 (application table, P46, line 5)	High pressure hot water boiler, 9B05, Block 9	Stack A (on site plan in Schedule 5 in variation notice JP3235GZ)	
A15 (application table, P46, line 6)	High pressure hot water boiler, 9B06, Block 9	Stack A (on site plan in Schedule 5 in variation notice JP3235GZ)	
A16 (application table, P46, line 7)	High pressure hot water boiler, 9B07, Block 9	Stack A (on site plan in Schedule 5 in variation notice JP3235GZ)	
A17 (application table, P46, line 8)	High pressure hot water boiler, 9B08, Block 9	Stack C (on site plan in Schedule 5 in variation notice JP3235GZ)	
A18 (application table, P46, line 9)	High pressure hot water boiler, 9B09, Block 9	Stack A (on site plan in Schedule 5 in variation notice JP3235GZ)	
A19 (application table, P46, line 10)	High pressure hot water boiler, 9B020, Block 9	Stack A (on site plan in Schedule 5 in variation notice JP3235GZ)	
A20 (application table, P46, line 11)	Steam boiler, 9BSR10, Block 9	Stack B (on site plan in Schedule 5 in variation notice JP3235GZ)	
A21 (application table, P46, line 12)	Steam boiler, 9BSR11, Block 9	Stack D (on site plan in Schedule 5 in variation notice JP3235GZ)	
A22 (application table, P46, line 13)	Steam boiler, 9BSR12, Block 9	Stack B (on site plan in Schedule 5 in variation notice JP3235GZ)	

Table 2.2.1 Emission points to air			
Emission point reference or description	Source	Location of emission point	
A23 (application table, P46, line 14)	Steam boiler, 9BSR13, Block 9	Stack B (on site plan in Schedule 5 in variation notice JP3235GZ)	

Table 2.2.2 referred to in condition 2.2.1.3 is amended as follows:

Table 2.2.2 Emission limits to air and monitoring				
Emission point reference	Parameter	Limit (including reference period ¹	Monitoring frequency	Monitoring method
A1 to A9 inclusive (gas	Oxides of nitrogen	140 mg/m ³	Annually	
firing)	Carbon monoxide	100 mg/m ³	Annually	
A13 to A23 inclusive (gas firing)	Carbon monoxide	100 mg/m ³	Annually	
	Oxides of nitrogen	350 mg/m ³	Annually	
A1 to A9 inclusive (oil firing)	Oxides of nitrogen	200 mg/m ³	Annually if oil is burnt for more	
	Carbon monoxide	100 mg/m ³	than 96 hours continuously in	
	Particulates	40 mg/m ³	the year	
A13 to A23 inclusive (oil firing)	Oxides of nitrogen	350 mg/m ³	Annually if oil is burnt for more	
	Carbon monoxide	100 mg/m ³	than 96 hours continuously in	
	Particulates	150 mg/m ³	the year	

Note 1: See Section 6, of variation notice JP3235GZ, for reference conditions.

Table 2.2.4 referred to in condition 2.2.2.3 is amended as follows:

Table 2.2.4 Emission points to water			
Emission point reference or description	Source	Receiving water	
Block 9 drainage	Drainage from hardstanding and roofs	On site stream connecting to Pedley Brook	
Block 63 drainage	Drainage from roofs via interceptor	On site stream connecting to Pedley Brook	

Table 2.2.7 referred to in condition 2.2.2.7 is amended as follows:

Table 2.2.7 Emission points to sewer			
Emission point reference or description	Source	Receiving water	
S1 (Block 63)	Block 63 boiler blowdown and stack drain	Site sewerage system received by United Utilities	
S3 (Block 9)	Block 9 boiler blowdown and process water	Site sewerage system received by United Utilities	

Table S2 referred to in condition 4.1.2.1 and 4.1.2.2 is amended as follows:

Table S2 Reporting of monitoring data			
Parameter	Emission point	Reporting period	Period begins
Oxides of nitrogen mg/m ³	A1 to A9 inclusive	Annually	1 January 2009
Carbon monoxide mg/m³	A1 to A9 inclusive	Annually	1 January 2009
Oxides of nitrogen mg/m ³	A13 to A23 inclusive	Annually	1 January 2004
Carbon monoxide mg/m ³	A3 to A23 inclusive	Annually	1 January 2004
Particulates mg/m ³	A1 to A9 inclusive and A13 to A23 inclusive	Annually if oil is burnt for more than 96 hours continuously in the year	Immediately after initial commissioning

Schedule 3 - conditions to be added

None.

Schedule 4 - amended plan

The area of the site is reduced to that shown in the attached amended plan.

Site Plan

