



Department
of Energy &
Climate Change

Smart Metering Implementation Programme

Consultation on changes to equipment
installation requirements and the governance
arrangements for technical specifications

10 April 2014

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Any enquiries regarding this publication should be sent to us at:

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This document is also available from our website at www.gov.uk/decc.

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1. General Information

Purpose of this consultation:

This consultation will help inform changes to smart metering equipment installation requirements and governance arrangements for technical specifications.

Issued: 10 April

Respond by: 22 May

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Territorial extent:

This consultation applies to the gas and electricity markets in Great Britain. Responsibility for energy markets in Northern Ireland lies with the Northern Ireland Executive's Department of Enterprise, Trade and Investment.

How to respond:

Your response will be most useful if it is framed in direct response to the questions posed, though further comments and evidence are also welcome.

Responses to this consultation should be sent to smartmetering@decc.gsi.gov.uk no later than 22 May 2014.

Additional copies:

You may make copies of this document without seeking permission. An electronic version can be found at: <https://www.gov.uk/government/consultations/changes-to-equipment-installation-requirements-and-governance-arrangements-for-technical-specifications>.

Other versions of the document in Braille, large print or audio-cassette are available on request. This includes a Welsh version. Please contact us under the above details to request alternative versions.

Confidentiality and data protection:

DECC intends to summarise all responses and place this summary on our website at: <https://www.gov.uk/government/consultations/changes-to-equipment-installation-requirements-and-governance-arrangements-for-technical-specifications>. This summary will include a list of names or

organisations that responded but not people's names, addresses or other contact details. In addition DECC intends to publish the individual responses on its website and you should therefore let us know if you are not content for the response or any part of it to be published. We will not publish people's personal names, addresses or other contact details. If you indicate that you do not want your response published we will not publish it automatically but it could still be subject to information requests as detailed below.

Further, information provided in response to this consultation, including personal information, may be subject to publication or disclosure in accordance with the access to information legislation (primarily the Freedom of Information Act 2000, the Data Protection Act 1998 and the Environmental Information Regulations 2004).

If you do not want your individual response to be published on the website, or to otherwise be treated as confidential please say so clearly in writing when you send your response to the consultation. For the purposes of considering access to information requests it would be helpful if you could explain to us why you regard the information you have provided as confidential. If we receive a request for disclosure of the information we will take full account of your explanation, but we cannot give an assurance that confidentiality can be maintained in all circumstances. An automatic confidentiality disclaimer generated by your IT system will not, of itself, be regarded by us as a confidentiality request.

Quality assurance:

This consultation has been carried out in accordance with the Government's Consultation Principles, which can be found here:

https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/60937/Consultation-Principles.pdf

If you have any complaints about the consultation process (as opposed to comments about the issues which are the subject of the consultation) please address them to:

DECC Consultation Co-ordinator
3 Whitehall Place
London SW1A 2AW
Email: consultation.coordinator@decc.gsi.gov.uk

2. Introduction

1. The Government's vision is for every home and smaller business in Great Britain to have smart electricity and gas meters. Smart meters will play an important role in Britain's transition to a low-carbon economy and help to meet some of the long-term challenges in ensuring an affordable, secure and sustainable energy supply.
2. The Government has introduced licence conditions¹ on energy suppliers that require them to take all reasonable steps to install smart metering systems in domestic and smaller non-domestic premises by the end of 2020. The licence conditions require that energy suppliers install smart metering systems that meet the requirements set out in the Smart Metering Equipment Technical Specification ("SMETS").
3. The initial version of the SMETS ("SMETS 1") was designated by the Secretary of State on 18 December 2012. This version was updated to provide clarification on a small number of requirements on 31 March 2014². In August 2012 the Government consulted on proposed updates to the specification ("SMETS 2"), arrangements for the provision of communications hubs and enduring governance of the Technical Specifications³.
4. The Government communicated in its two-part response to the SMETS 2 consultation that:
 - The Data and Communications Company (DCC) will be required to provide energy suppliers with communications hubs that comply with the Communications Hub Technical Specifications (CHTS);
 - Energy suppliers will be required to install DCC-provided communications hubs in domestic premises (for non-domestic premises, suppliers would be required to install SMETS compliant meters but not communications hubs);
 - Specifications for HAN Connected Auxiliary Load Control Switches (HCALCS) and Prepayment Interface Devices (PPMID) will be included in SMETS 2. While energy suppliers will not be required to install these devices under the roll-out licence condition, if they did install them they would be required to comply with technical specifications provide alongside the SMETS;
 - For a period of time both new SMETS 1 and SMETS 2 installations will count towards energy suppliers' roll-out targets, with the Secretary of State providing notice of the point at which new SMETS 1 installations will no longer count towards these targets; and

¹ Condition 39 of the Electricity Supply Standard Licence Conditions and Condition 33 of the Gas Supplier Standard Licence Conditions, referred to collectively in this document as the 'roll-out licence conditions'.

² <https://www.gov.uk/government/publications/smart-metering-implementation-programme-technical-specifications>

³ www.gov.uk/government/consultations/smart-metering-equipment-technical-specifications-second-version – SMETS 2 is not yet in legal force, but is subject to the programme's transitional change control process; the most up-to-date version will be made available on request.

- The SMETS (and other technical specifications including the CHTS), will ultimately be incorporated into the Smart Energy Code (SEC) and thereby be subject to the SEC modification process.
5. This consultation proposes amendments to the DCC licence and the gas and electricity supply licences to implement these policy positions.
 6. We are consulting on the licence drafting now as the amended licences will form part of the notification to the European Commission in summer 2014 of the SMETS, CHTS and GB Companion Specification, as required by the Technical Standards and Regulations Directive⁴. The licence amendments will not be laid in Parliament until after notification is complete at the earliest and more likely in early 2015 in preparation for DCC initial live operations in late 2015 and the availability of SMETS 2 meters and DCC communications hubs.
 7. The legal drafting (found at: <https://www.gov.uk/government/consultations/changes-to-equipment-installation-requirements-and-governance-arrangements-for-technical-specifications>) implement the proposals contained in this consultation. They also contain changes made to Condition 49 of the Electricity Supply Licence Conditions and Condition 43 of the Gas Supply Licence Conditions (and linked definitions found in Condition 1 of both). The majority of these changes relate to the separate consultation titled “Consultation on Home Area Network (HAN) Installations” (found at: <https://www.gov.uk/government/consultations/home-area-network-han-installations>).

⁴ Directive 98/34/EC of the European Parliament and of the Council of 22 June 1998 laying down a procedure for the provision of information in the field of technical standards and regulations and of rules on Information Society services

3. Proposed Regulatory Changes

3.1 Requirements to install DCC-provided communications hubs

Background to the issue

8. We concluded in the Government response to the consultation on the first version of the SMETS that, with the exception of SMETS 1 installations⁵, communications hubs should be provided as part of a smart metering system installation in a domestic property and that these should be physically separate or detachable from meters. This position was further developed in the Part 1 response to the SMETS 2 consultation, where it was concluded that the DCC should be required to provide energy suppliers with communications hubs, and that these should be compliant with the Communications Hub Technical Specifications (CHTS). We noted our intention to amend the roll-out licence condition to require energy suppliers to install communications hubs provided by the DCC when they install SMETS 2 meters in domestic premises.
9. The Government has drafted the CHTS which is currently subject to transitional change control. The DCC Licence already provides the Government with the power to designate the CHTS as part of the SEC.
10. Energy suppliers will not be required to install communications hubs with SMETS 2 installations in non-domestic premises, although they may choose to do so. However, suppliers will be obliged to give customers in non-domestic premises timely access to half hourly readings for electricity and hourly readings for gas, if requested to do so by the customer⁶. We are currently considering the rules that should apply to non-domestic suppliers seeking to enrol SMETS 2 meters in the DCC, and will consult on this as part of SEC 4.
11. The Government intends to introduce additional smart metering security controls conditions within the supply licence conditions to be applied to SMETS 2 meters. Changes to these conditions have not been made at this time, but we will consult on these requirements in due course.

Proposed Approach

12. The Government proposes to amend the roll-out licence condition to require energy suppliers to install a communications hub provided by the DCC as part of any SMETS 2 smart metering system installation at domestic premises. Therefore in the case of SMETS 2 installations, in order for the rollout obligation

⁵ SMETS 1 includes Wide Area Network (WAN) Interface requirements, but does not require the installation of a separate communications hub.

⁶ This is included in the new licence conditions for electricity and gas suppliers which enter into force on 4th June 2014.

to be met, a Supplier would have to install both SMETS 2 compliant equipment and a DCC-provided communications hub.

13. We propose to amend the DCC Licence to require the DCC to provide energy suppliers with CHTS-compliant communications hubs. Proposed arrangements for how communications hubs will be made available to energy suppliers and how they should install, maintain and replace them (energy suppliers will be required to undertake maintenance or replacement of the communications hubs if requested to do so by the DCC) will be set out in the next SEC consultation (SEC 4).
14. The DCC will be required to offer communications hubs that are intended for installation with equipment that is compliant with SMETS 2 and then any future version of the SMETS. We will require that the SEC Panel maintains a list of the particular versions of each of CHTS, SMETS, and In-Home Display (IHD), PPMID and HCALCS Technical Specifications which are intended to be compatible. This should facilitate correct installations and ensure the interoperability of communications hubs and devices which are compliant with identified corresponding version of those other specifications. The DCC will be required to inform suppliers of the version(s) of the CHTS with which each communications hub it provides complies. Suppliers will be required to only install communications hubs:
 - that the DCC has stated are compliant with a version of the CHTS which remains valid at the time of installation; and
 - with meters that are compliant with a version of the SMETS that the SEC Panel has identified as being compatible with the version of CHTS with which those communications hubs comply.
15. The Supplier would also be required to install an additional aerial (provided by the DCC) adjacent to the communications hub if requested to do so by the DCC to ensure its effective operation. SMETS 1 installations are required to support wide area network communications but do not require a DCC-provided communications hub.

Government Position

Energy suppliers will be required to install a communications hub provided by the DCC as part of a SMETS 2 installation at domestic premises, in order for it to count towards their roll-out licence conditions. This requirement will be introduced once SMETS 2 equipment and communications hubs become available in sufficient volume. Energy suppliers will not be required to install communications hubs in non-domestic premises in order to meet their roll-out obligations, but may choose to do so. The DCC will be required in the DCC Licence to provide energy suppliers with CHTS-compliant communications hubs upon request.

Summary of the Proposed Legal Text

Electricity Supply Licence Condition (ESLC) 1	Gas Supply Licence Condition (GSLC) 1	<p>The definition of “Communications Hub” has been included to specify that this means a DCC-provided device taken together with any DCC-provided aerial required for its effective operation.</p> <p>The definition of “Smart Metering System” has been amended to refer to it having the function capability specified by SMETS valid on the installation date. It also refers to include the Communications Hub, except in the case where the smart metering system is a SMETS 1 installation.</p> <p>Definitions of “DCC” and “DCC Licence” have been included to allow for the provision of a DCC-supplied communications hub.</p>
Electricity Supply Licence Condition 39	Gas Supply Licence Condition 33	<p>A clarification has been included (ESLC 39.13 & 39.14 / GSLC 33.13 & 33.14) that the duties after installation described in ESCL 39.12 / GSCL 33.12 do not apply to the communications hub</p>
Electricity Supply Licence Condition 50	Gas Supply Licence Condition 44	<p>Clarifications have been added in the definitions (ESCL 50.13 / GSLC 44.13) that this condition does not apply to the DCC or the communications hub.</p>
Electricity Supply Licence Condition 53	Gas Supply Licence Condition 47	<p>Paragraphs ESCL 53.13-15 / GSCL 47.13-15 define provisions to ensure compatibility between the CHTS and the SMETS.</p>
DCC Licence Condition 1		<p>The communications hub definition has been expanded to capture that these must be compliant with a valid version of the CHTS on the date these are provided for the purposes of condition 17 Part E.</p> <p>A definition of CHTS has been added.</p>
DCC Licence Condition 17		<p>Paragraph 17.21 has been amended for the DCC to provide CHTS-compliant communications hubs, and to ensure that communications hubs continue to be compliant with a valid version of the CHTS.</p>
DCC Licence Condition 22		<p>The “communications hub” definition has been moved to Condition 1.</p>

Consultation Question 1

1. Do you agree with our proposed approach and legal drafting for meeting our policy intention of requiring energy suppliers to install DCC provided communications hubs with SMETS 2 meters at domestic premises, and requiring the DCC to provide energy suppliers with CHTS-compliant communications hubs? Please provide a rationale for your views.

3.2 Technical specifications for Pre-Payment Interface Devices (PPMIDs) and HAN Connected Auxiliary Load Control Switches (HCALCS)

Background to the issue

16. The Government confirmed in its two-part response to the SMETS 2 consultation its intention to introduce further regulation to provide for additional functions and features of smart metering. This includes a requirement on energy suppliers that any PPMID and HCALCS⁷ which are installed must comply with specific technical specifications.
17. The primary purpose of a PPMID is to enable consumers to use meters in prepayment mode where meters have been installed in difficult to access locations within premises, by providing an interface that is more accessible than the meter itself. Such a prepayment interface would be connected to the Home Area Network and would replicate the prepayment functionality provided through the user interface of smart gas and electricity meters, allowing Suppliers to operate meters in prepayment mode where otherwise they would be unable to satisfy their obligation to offer this service.
18. An HCALCS is a device that can close or open to enable or disable the flow of electricity to one or more selected loads (for example, space or water heating) within the consumer's premises, which can provide benefits including helping to reduce demand over the network and allowing consumers to take advantage of time of use tariffs. SMETS 2 requires that an electricity meter must be capable of supporting at least five HCALCS. The decision of whether to install a HCALCS will be optional for the supplier, subject to the agreement of the consumer, but any HCALCS that forms part of a smart metering system must comply with a HCALCS specification.
19. The roll-out licence conditions do not currently include requirements relating to the specification for PPMIDs or HCALCS and this needs to be provided for.

Proposed Approach

20. A requirement will be placed on Suppliers to comply with the PPMID and HCALCS technical specifications where they choose to install such devices. As with smart meters, where these devices are installed, Suppliers will be required to maintain them to the specification extant at the time of their installation.

⁷ Auxiliary Load Control Switches can also be incorporated in Electricity Meters. There are separate requirements in SMETS 2 for such devices.

Government Position

Where a PPMID or HCALCS is installed, suppliers will be required to meet the PPMID or HCALCS technical specifications respectively. Suppliers will be required to maintain these devices to the specification extant at the time of their installation.

Summary of the Proposed Legal Text

Electricity Supply Licence Condition 1	Gas Supply Licence Condition 1	<p>The definitions have been amended to include reference to HCALCS, PPMIDs and their relative technical specifications. It also includes a consequentially necessary HAN definition (this definition is subject of the separate consultation mentioned in paragraph 7 of this consultation).</p> <p>Clarifications have been made to the SME Technical Specification definition to exclude HCLACS and PPMID technical specifications.</p>
Electricity Supply Licence Condition 52	Gas Supply Licence Condition 46	<p>A new condition has been added to require that where HCALCS and PPMIDs are installed, these comply and continue to comply with the relative technical specifications.</p>

Consultation Question 2

2.	<p>Do you agree with the proposed approach and legal drafting in relation to requirements to comply with the technical specifications for PPMIDs and HCALCS where such devices are installed? Please provide a rationale for your views.</p>
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3.3 Enabling more than one version of the Technical Specifications to be in force

Background to the issue

21. We will introduce SMETS 2 into the regulatory framework at the earliest possible date. However, as set out in Part 2 of the response to the SMETS 2 consultation, SMETS 1 metering equipment installed after this date will also count towards Suppliers' roll-out targets for a limited period. Here, we also confirmed that we will give notice of the point at which new SMETS 1 installations would no longer count towards Suppliers' roll-out targets as this would enable a smooth transition between the deployment of SMETS 1 and SMETS 2 equipment, giving Suppliers time to run down stocks of SMETS 1 equipment while increasing investment in SMETS 2 deployments.
22. The current licence drafting only envisages a single version of the SMETS being in legal force at any point in time. While the SMETS itself could be amended to include different versions of the specification, we believe that it would be more transparent and less disruptive to other elements of the regulatory framework to amend the supply licences to allow for multiple versions of the SMETS to be in legal force at any particular point in time. This could continue be useful once the process for amending the SMETS has been transferred to the SEC.
23. When installing new smart metering systems, energy suppliers would therefore need to ensure these comply with a version of the SMETS currently in legal force for the purposes of meeting obligations as outlined in the roll-out licence conditions. For the purposes of maintaining smart metering systems that have already been installed, energy suppliers would need to ensure that they continue to comply with the particular version of the SMETS with which they complied at the time of installation. This particular version would, therefore, continue to be in legal force for the purposes of this 'continues to comply' requirement.
24. It was proposed in the SMETS 2 consultation that SMETS 2 would be introduced into the regulatory framework at the same time as the requirement on the DCC to provide communications hubs to energy suppliers. This reflected the assumed similar equipment availability timelines for SMETS 2 meters and DCC-provided communications hubs.

Proposed Approach

25. We propose to amend the roll-out licence conditions to allow multiple versions of SMETS to be in force at any point in time. As described in Section 3.4 of this consultation, the introduction and removal of future versions of the SMETS will be managed through the SEC modifications process. However, the Secretary of State will introduce SMETS 2 and we also propose that the Secretary of State decides the point at which new installations of SMETS 1 meters will not count towards Suppliers' roll-out targets. The date or dates upon which these changes will take effect will be decided following a period of consultation and with an appropriate notice period. We currently anticipate that a notice period in the order

of 6-12 months would facilitate efficient transition, but will welcome further input on this position.

26. We propose that each version of a Technical Specification will have a declared start date and a declared end date. Devices that meet the requirements of that Technical Specification which are installed between those dates will count towards suppliers' roll-out targets. In line with our previous policy commitment, this would allow for more than one version of a Technical Specification to be legally in force at any one time, as the declared start date of a newer version of the Technical Specification may come before the declared end date of an earlier version. This will allow suppliers to install devices compliant with the latest version of the Technical Specification as early as possible, enabling a smooth operational transition away from installing devices which are compatible with the previous one. In the case of SMETS 1, we propose that the Secretary of State would determine the declared end date (following the process set out in paragraph 25), the declared start date being the designation date of SMETS in December 2012. Once SMETS is transferred into the SEC, we envisage that the declared start date and end date will be managed through the SEC modifications process.
27. For the purposes of maintenance, a device will need to be maintained so as to ensure that it continues to be compatible with the version of the Technical Specification with which it complied at the time at which it was installed. For that purpose, versions of a Technical Specification which are no longer valid for new installations will continue to be relevant so long as devices are in use which were compliant with them at the time at which they were installed. Those versions will continue to define the nature and scope of the obligation to maintain.
28. Any version of a Technical Specification - including those which are no longer valid for new installations, but relevant only to the maintenance of existing ones - may be amended from time to time by way of minor updates without giving rise to an entirely new version. Mostly, this will be relevant to Technical Specifications which are still valid. When they are updated, new *installations* will have to comply with the updated version at the time at which they are installed.
29. However, there is also provision for an amendment which updates any version of a Technical Specification to direct that it has effect for the purposes of the *maintenance* of existing devices. In other words, devices which are already installed and which are being maintained in accordance with the old version of the Technical Specification (which applied to them when they were first installed) may, where that version is updated and such a direction is given, need to be reconfigured or modified in order to comply with the updated provisions. We expect that these directions will typically be used only where necessary for such matters as ensuring that essential security updates are applied to devices currently in use and being maintained in accordance with old versions of a Technical Specification.

Government Position

The supply licence conditions will be amended to allow more than one version of SMETS to be in force at any point in time. The Government will consult upon the date from which installation of equipment that complies with SMETS 1 will no longer meet the requirements of the rollout licence condition, and following that consultation, will provide notice of that date.

Summary of the Proposed Legal Text		
Electricity Supply Licence Condition 1	Gas Supply Licence Condition 1	<p>A definition of “Installation Date” has been added to define the moment in time where the smart metering system has been installed.</p> <p>A definition of “Valid” in relation to technical specifications has also been included to define the period of time in which the relating apparatus can be installed or provided.</p>
Electricity Supply Licence Condition 39	Gas Supply Licence Condition 33	ESLC 39.12 / GSLC 33.12 were amended to specify that Suppliers must take all reasonable steps to ensure that Smart Metering Systems installed continue to comply with the SMETS that was applicable at the time of its installation.
Electricity Supply Licence Condition 40	Gas Supply Licence Condition 34	Clarifications have been added (ESLC 40.1d, 40.3-5 / GSLC 34.1d, 34.3-5) to ensure the functional capability of the In-Home Display as operating together with the Smart Metering System. Amendments have been made to allow for multiple versions of technical specifications (ESLC 40.7 / GSLC 34.7).
Electricity Supply Licence Condition 41	Gas Supply Licence Condition 35	Amendments have been made to allow for multiple versions of technical specifications (ESLC 41.9 / GSLC 35.9).
Electricity Supply Licence Condition 46	Gas Supply Licence Condition 40	New text (ESLC 46.21 / GSLC 40.21) has been added to clarify that references to Smart Metering Systems in this Condition must be read as meeting the requirements of SMETS 1.
Electricity Supply Licence Condition 49	Gas Supply Licence Condition 43	A clarification has been added to allow for multiple versions of technical specifications (ESLC 49.12 / GSLC 43.12).
Electricity	Gas Supply	A clarification has been added (ESLC 50.10 / GSLC

Supply Licence Condition 50	Licence Condition 44	44.10) to specify that the Replacement Apparatus defined in this Condition satisfied the requirements of the SMETS on the date it is installed.
Electricity Supply Licence Condition 53	Gas Supply Licence Condition 47	A new condition has been added. This text described the technical specifications as having installation validity periods (i.e. defined start and end dates). As there is scope for modification of these technical specifications, this could result in the creation of a new version of a technical specification, would that be the intention of such a modification. The text allows for the validity of two or more technical specifications at the same time.
DCC Licence Condition 1		<p>The new CHTS and SMETS definitions allow for multiple versions of the technical specifications.</p> <p>The Smart Metering System definition, aligned with the definition found in the Supply Licences, has been amended to allow for multiple versions of the SMETS. Consequentially necessary definitions have been added.</p> <p>A definition of “Valid” has been added for the purposes of allowing for multiple versions of technical specifications.</p>
DCC Licence Condition 2		A new Part M has been added for the same purposes as described in ESCL 53 and GSLC 47 above.

Consultation Question 3

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| 3. | Do you agree with the proposed approach and legal drafting to allow that more than one version of SMETS can be extant in the future? Please provide a rationale for your views. |
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3.4 Incorporation of the SMETS into the SEC

Background to issue

30. The Government has made the commitment to incorporate the SMETS, the IHD and the future PPMID and HCALCS technical specifications into the SEC as soon as it considers it practical to do so. It is the Government's intention that, once these specifications are in the SEC, amendments to them could be considered via the SEC modification process (subject to any transitional variations to that modification process set out in Section X of the SEC).
31. Specific provisions have been included in Condition 22 of the DCC Licence (and repeated in Section X5.3 of the SEC) to enable the Government to introduce technical specifications and other technical and procedural documents into the SEC. This also includes the power to make any consequential changes to the SEC as required to facilitate the documents' introduction.
32. The Supply Licence Condition provides that modification to the SMETS could be "retroactive" in nature were that to be a feature of the proposed modification, and therefore could be capable of being applied to equipment that has already been installed. It is the Government's intention that this continues to be possible once these technical specifications transfer to the SEC. We consider that the SEC modification regime already provides for this, as any proposer of a modification can propose that the change also takes effect in relation to equipment that has already been installed.
33. A specific change to the roll-out licence conditions is required to achieve the incorporation of the SMETS into the SEC.

Proposed Approach

34. The Government will transfer the SMETS into the SEC as soon as it considers it practical to do so and at the same time to implement the proposed amendments to the supply licence conditions (and SEC as necessary) to provide for this transfer. Subsequent modifications to the SEC will follow the process defined in Section D of the SEC. While the exact timing of this change is yet to be determined, we expect it to coincide with the introduction of SMETS 2 and CHTS into the SEC. Any modification of the SMETS (and the IHD and future PPMID and HCALCS technical specifications) could then be undertaken using the SEC modification process.

Government Position

The roll-out licence conditions will be amended to refer to the SMETS that is incorporated into the SEC. Any future modifications could then be undertaken using the SEC's modification process.

Summary of the Proposed Legal Text

Electricity Supply Licence Condition 53	Gas Supply Licence Condition 47	This text has been introduced (ESLC 53.6 & 53.7 / GSLC 47.6 & 7) to refer to the technical specifications as being located in the Smart Energy Code, and being subject to the modification process in accordance with the provisions of the Code.
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Consultation Question 4

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| 4. | Do you agree with our proposed approach and legal drafting concerning the incorporation of the SMETS into the SEC? Please provide a rationale for your views. |
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Department of Energy & Climate Change

Smart Metering Implementation Programme - Regulation

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