

*Draft Order laid before Parliament under section *** of the *** Act ***, for approval by resolution of each House of Parliament.*

STATUTORY INSTRUMENTS

2015 No.

ELECTRICITY

The Electricity Supplier Obligations (Amendment & Excluded Electricity) Regulations

<i>Made</i>	- - - -	***
<i>Laid before Parliament</i>		***
<i>Coming into force</i>	- -	***

The Secretary of State has before making these Regulations—

- (a) consulted the persons listed in section 24(1)(a) to (g) of the Energy Act 2013() and such other persons as the Secretary of State considered it appropriate to consult; and
- (b) had regard to the matters in section 5(2) of that Act.

In accordance with section 6(8) of that Act, a draft of this instrument was laid before Parliament and approved by a resolution of each House of Parliament.

Accordingly, the Secretary of State, in exercise of the powers conferred by sections 6(1), (5) and (6), 9(1), (2), (4) to (8), and (10), 17, 18(1), (2) and (4), 19, 20, 21(1) and (3) and 22(1) of, and paragraph 16(2) of Schedule 2 to, the Energy Act 2013, makes the following Regulations:

Citation and commencement

- 1.—(1) These Regulations may be cited as the Electricity Supplier Obligations (Amendment & Excluded Electricity) Regulations 2015.
- (2) These Regulations come into force on 1st April 2015.

Interpretation

2.—(1) In these Regulations—

- “the Balancing and Settlement Code”, “the BSCCo” and “BSC volume allocation run” have the meanings given in the ESO Regulations;
- “BM Unit Identification Number”, “CMRS”, “MSID” and “SMRS” are to be construed in accordance with the Balancing and Settlement Code (see Section X-1 and X-2 of that code);
- “EII application” means an application under regulation 10;
- “EII certificate” is to be construed in accordance with regulation 8;
- “earnings” in relation to a business, means the earnings of that business before interest, taxes, depreciation and amortisation;

“energy from renewable sources” is to be construed in accordance with Directive 2009/28/EC of the European Parliament and of the Council of 23 April 2009 on the promotion of the use of energy from renewable sources and amending and subsequently repealing Directives 2001/77/EC and 2003/30/EC;

“ESO Regulations” means the Contracts for Difference (Electricity Supplier Obligations) Regulations(a);

“financial year” means a period of 12 months commencing on 1st April and reference to financial year followed by the number of a calendar year is to be construed as reference to the financial year commencing on 1st April of that year;

“NACE Rev 2” is as set out in Annex I to Regulation (EC) No 1893/2006 of the European Parliament and of the Council of 20 December 2006 (relating to the statistical classification of economic activities);

“relevant amount” is to be construed in accordance with regulation 5(1);

“relevant period” is to be construed in accordance with regulation 9;

“staff costs” in relation to a business, include any employers' pension and national insurance contributions which the business makes;

“specified activity” means an activity classified by a NACE Rev 2 class specified in column 2 of the table in the Schedule which corresponds with the description of that class in column 1 of the table;

“working day” means a day that is not a Saturday or Sunday, Christmas Day, Good Friday or any day that is a bank holiday in England and Wales under the Banking and Financial Dealings Act 1971.

(2) Any reference in these Regulations to a supply of electricity is a reference to its supply to any premises in Great Britain.

(3) Any reference in these Regulations to an amount of electricity is a reference to that amount expressed in megawatt hours.

Meaning of excluded electricity

3. For the purposes of these Regulations and The Contracts For Difference (Electricity Supplier Obligations) Regulations 2014—

- (a) EII excluded electricity means any amount of electricity determined as such in accordance with regulation 7;
- (b) green excluded electricity means any amount of electricity determined as such in accordance with regulation 4; and
- (c) excluded electricity means EII excluded electricity and green excluded electricity.

Determination of green excluded electricity

4.—(1) An electricity supplier may apply to the CFD counterparty for a determination that an amount of electricity supplied by that supplier is green excluded electricity.

(2) An application under paragraph (1) must be made within six months of the conclusion of the quarterly obligation period in which the electricity was supplied and must contain evidence of—

- (a) the country where the electricity was generated;
- (b) the name of the generating station which generated the electricity;
- (c) the date on which that generating station became operational;
- (d) the quarterly obligation period in which the electricity was supplied;
- (e) the energy source from which the electricity was produced

(a) S.I. 2014/2014

(f) the proportion of that electricity which constitutes energy from renewable sources.

(3) The CFD counterparty must determine that the relevant amount of an amount of electricity which is the subject of an application under paragraph (1) is green excluded electricity where—

- (a) the electricity is energy produced from renewable sources;
- (b) the electricity is generated in a member State other than the United Kingdom; and
- (c) the date on which the generating station which generated the electricity first became operational was after 31st March 2015.

(4) Where the CFD counterparty has determined that an amount of electricity is green excluded electricity but subsequently determines that any of the criteria in paragraph (3)(a) to (c) are not met in respect of that electricity, that electricity shall not constitute green excluded electricity for the purpose of any subsequent calculation of CFD period contributions under the ESO Regulations.

(5) Where the CFD counterparty makes a determination about electricity under paragraph (3) or (4), it must give a notice to the electricity supplier who supplied that electricity which sets out that determination.

Capping of green excluded electricity (relevant amount)

5.—(1) For the purposes of regulation 4(3), the relevant amount is—

- (a) where sub-paragraph (b) does not apply, the amount of electricity which is the subject of the application under regulation 4(1) which meets the criteria in regulation 4(3)(a) to (c); or
- (b) where this paragraph applies the amount given by—

$$\left(\frac{APF}{TGE} \right) \times CAP$$

where—

“APF” is the amount of electricity which is the subject of the application under regulation 4(1) which meets the criteria in regulation 4(3)(a) to (c);

“TGE” is the total amount of electricity supplied by all suppliers which meets the following criteria—

- (i) the electricity was supplied in the quarterly obligation period in which APF was supplied;
- (ii) the electricity was the subject of an application under regulation 4(1); and
- (iii) the electricity meets the criteria in regulation 4(3)(a) to (c).

“CAP” is the amount of the cap which applies in respect of green excluded electricity supplied during that quarterly obligation period.

(2) Paragraph (1)(b) applies where the CFD counterparty determines that TGE exceeds the amount of the cap for the quarterly obligation period in which that electricity was supplied.

(3) For the purposes of this regulation, the cap which applies in respect of green excluded electricity supplied during a quarterly obligation period is—

- (a) for each quarterly obligation period in financial year 2015, [XXXX] MWh;
- (b) for each quarterly obligation period in a subsequent financial year, the amount of the cap which applied in the last quarterly obligation period of the previous financial year multiplied by 1.1.

(4) Where the CFD counterparty has determined that an amount of electricity is green excluded electricity but subsequently determines that paragraph (1)(b) applies, or that the relevant amount calculated under paragraph (1)(b) is different to that previously determined, only the relevant amount of electricity as most recently determined constitutes green excluded electricity for the purpose of any subsequent calculation of CFD period contributions under the ESO Regulations.

Functions of the Authority

6.—(1) The Authority may provide advice or assistance to the CFD counterparty in connection with determining the matters in regulation 4(3)(a) to (c).

(2) Where the Authority is exercising the functions referred to in paragraph (1), it must provide any information held by it which it considers relevant to the matters in 4(3)(a) to (c) to the CFD counterparty.

(3) The CFD counterparty must not disclose any information it receives by virtue of paragraph (2) to any person, except—

- (a) to an electricity supplier who has made an application under regulation 4(1) where that information relates to that supplier or the electricity it has supplied; or
- (b) for the purposes of carrying out its functions under these Regulations, the ESO Regulations or the Energy Act 2013.

Determination of EII excluded electricity

7.—(1) Where electricity is supplied and that supply is measured by a meter in respect of which an EII certificate is in force, a proportion of that supply is EII excluded electricity for the purposes of the ESO Regulations.

(2) The proportion which constitutes excluded electricity is the proportion specified by virtue of regulation 11(1) in the EII certificate issued in respect of that meter.

(3) The CFD counterparty shall determine the amount of electricity supplied which is EII excluded electricity and must, where possible, base that determination on information derived from the most recent BSC volume allocation run carried out by the BSCCo in relation to the day on which the electricity was supplied.

EII certificates

8.—(1) A person who uses electricity in the course of a specified activity, on application to the Secretary of State, is entitled to an EII certificate in respect of the electricity meter which measures the supply of that electricity where—

- (a) the specified activity is carried out in the course of the person's business;
- (b) either—
 - (i) the test in paragraph (2) is met in relation to the person's business; or
 - (ii) paragraph (4) or (5) applies in relation to the person's business;
- (c) the business has been trading for at least 6 months prior to the commencement of the financial year in which the application is made; and
- (d) the Secretary of State is satisfied that the issuing of such a certificate would not breach the law relating to state aid.

(2) The test in this paragraph is met in relation to a person's business if—

- (a) where the duration of the relevant period in relation to that business is one financial year, the electricity cost impact of that business in that year is equal to, or greater than 0.2; or
- (b) where the duration of the relevant period in relation to that business is three financial years—
 - (i) the average electricity cost impact for a financial year during the relevant period is equal to or greater than 0.2; and
 - (ii) the electricity cost impact in at least two financial years in that period is equal to or greater than 0.2.

(3) The annual electricity cost impact in relation to a person's business in a financial year ("the relevant year") is the amount given by—

$$\frac{BEP \times BEC}{BGVA}$$

where—

BEP is the average electricity price for businesses with a similar level of electricity use in most recent year for which that information is available as determined by the Secretary of State and expressed in pounds per megawatt hour and adjusted for inflation so as to reflect prices in financial year 2012;

BEC is the amount of electricity consumed by the person's business in the relevant year; and

BGVA is the sum of the staff costs and the earnings of that business in the relevant year, adjusted for inflation so as to reflect prices in financial year 2012.

(4) This paragraph applies in relation to a person's business where, in the opinion of the Secretary of State—

- (a) the business would have met the test in paragraph (2) but for significant costs incurred by it which were not related to the specified activity it carries out; or
- (b) the majority of businesses engaged in that activity are, or will be, in receipt of EII certificates in respect of that activity and are in competition with the person's business.

(5) This paragraph applies to a person's business where an EII certificate has previously been issued in relation to that business—

- (a) where the relevant period which applied to that business for the purposes of the most recent application for a certificate where this paragraph did not apply was the relevant period described in regulation 9(2) or (3); or
- (b) where paragraph (4) applied in relation to that business in respect of a previous application.

Relevant period for a business

9.—(1) The relevant period in relation to a person's business for the purposes of an EII application is to be determined in accordance with this regulation.

(2) Where a person's business was trading throughout the financial years 2010 to 2012, the relevant period in relation to the EII application made by that person is the three year period commencing on 1st April 2010.

(3) Where a person's business was not trading throughout the financial years 2010 to 2012 but has been trading for four or more financial years before the commencement of the financial year in which the EII application is made, the relevant period is the period of three financial years commencing on 1st April in the fourth financial year prior to the commencement of the financial year in which the EII application is made.

(4) Where a person's business has been trading for more than one and less than four financial years before the commencement of the of the financial year in which the EII application is made, the relevant period is the financial year which immediately preceded the financial year in which the EII application is made.

(5) Where a person's business has been trading for one financial year or less before the commencement of the of the financial year in which the EII application is made, the relevant period is the last six months of the financial year which immediately preceded the financial year in which the EII application is made.

Applications for EII certificates

10.—(1) A person who uses electricity for a specified activity in the course of business may apply to the Secretary of State for an EII certificate in respect of the electricity meter which measures the supply of electricity used in the course of that activity.

(2) Subject to paragraph (3), an application for an EII certificate must be made in writing and must contain—

- (a) evidence of the earnings and staff costs of the person's business for each financial year in the relevant period in relation to that business;
- (b) where the meter which measures the supply of electricity used in the course of a specified activity—
 - (i) is registered in SMRS, the MSID that relates to that meter;
 - (ii) is registered in CMRS, the BM Unit Identification Number that relates to that meter;
- (c) evidence of the amount of electricity measured by that meter which was supplied in the financial year which immediately preceded the financial year in which the EII application is made;
- (d) evidence of the proportion of electricity measured by that meter which was used in the course of a specified activity in that financial year;
- (e) except where (d) is complied with, sufficient evidence of the activities which are carried out using electricity measured by the meter to enable the Secretary of State to estimate the proportion of electricity measured by that meter which was used in the course of a specified activity in that financial year;
- (f) the name of the electricity supplier who, when the EII application for the EII certificate is made, supplies electricity which is measured by that meter;
- (g) evidence of the amount of electricity used by the person's business in each financial year in the relevant period in relation to that business.

(3) Where regulation 8(5) applies to a person's business, an application for an EII certificate does not need to contain the evidence described in paragraph (2)(a) or (g).

(4) Where an application does not comply with paragraph (2)(d) the Secretary of State must estimate the proportion of electricity measured by that meter which was used in the course of a specified activity.

(5) Where an EII application does not comply with paragraph (2)(d) and the Secretary of State is not satisfied that sufficient evidence has been provided to enable the Secretary of State to estimate the proportion of electricity measured by that meter which was used in the course of a specified activity the Secretary of State must notify the person making the application and give reasons why any evidence provided is not sufficient.

Proportion to be specified in a certificate

11.—(1) Where the Secretary of State is to issue an EII certificate in respect of an electricity meter, the proportion which constitutes EII excluded electricity must be specified in the certificate, that proportion to be determined in accordance with paragraph (2) and rounded to the nearest hundredth with 0.005 being rounded upwards.

(2) The proportion to be specified in an EII certificate by virtue of paragraph (1) is 0.85 multiplied by either—

- (a) the proportion of electricity measured by that meter which was used in the course of the specified activity in the financial year which immediately preceded the financial year in which the EII application is made; or
- (b) where that proportion is not known, the Secretary of State's estimate under regulation 10(4).

Variation of electricity use

12. Where the business of the holder of an EII certificate ceases to carry out the specified activity in respect of which the certificate was granted, the holder of the certificate must notify the Secretary of State of that fact as soon as is reasonably practicable.

Validity and revocation of EII certificates

13.—(1) Where the Secretary of State is to issue an EII certificate, the first date on which the certificate is to have effect must be specified in that certificate.

(2) The date to be specified in a certificate under paragraph (1) must not be before 1st October 2015.

(3) Where an EII certificate is issued (and not revoked) by the Secretary of State, it will be valid from the date specified under paragraph (1) until the end of the year in which that date falls.

(4) An EII certificate may only be revoked where the Secretary of State is satisfied that—

(a) evidence contained in the application for the certificate was false or misleading in a material respect; or

(b) the business of the holder of the certificate ceases to carry out the specified activity in respect of which the certificate was issued.

(5) Revocation has effect from the 6th working day after the certificate is revoked.

(6) Where an EII certificate is revoked the Secretary of State must notify the holder of the certificate in writing of that fact.

(7) Where an EII certificate is issued or revoked the Secretary of State must notify that fact to—

(a) the BSCCo;

(b) the CFD counterparty;

(c) the Authority;

(d) the electricity supplier named in the application for that certificate.

Amendment of the ESO Regulations (Regulation 2)

14.—(1) Regulation 2 of the ESO Regulations is amended as follows.

(2) In paragraph (1), in the definition of “CFD counterparty payment”, for sub-paragraph (c) substitute—

“(c) to a CFD party for the purpose of compensating that person in respect of any breach of any duty or obligation owed to that person by the CFD counterparty which is connected to a CFD or a connected agreement.”.

(3) In paragraph (1), at the appropriate place insert—

“excluded electricity”, “EII excluded electricity” and “green excluded electricity” are to be construed in accordance with the Excluded Electricity Regulations;

“Excluded Electricity Regulations” means The Electricity Supplier Obligations (Amendment & Excluded Electricity) Regulations(a);

Amendment of the ESO Regulations (Regulation 4)

15.—(1) Regulation 4 of the ESO Regulations is amended as follows.

(2) In paragraph (1)—

(a) for the formula substitute—

$$\left[(GP - CP) \times \frac{SDS - (XE + GE)}{TDS - (TE + GT)} \right]$$

(b) after the definition of SDS insert—

“XE is the amount of EII excluded electricity supplied by that supplier on that day;

(a) S.I. 2015/[XXXX]

GE is the amount of green excluded electricity supplied by that supplier in that period divided by the number of days in that period;”;

(c) after the definition of TDS insert—

“TE is the total amount of EII excluded electricity supplied by all suppliers on that day;

GT is the total amount of green excluded electricity supplied by all suppliers in that period divided by the number of days in that period.”.

Amendment of the ESO Regulations (Regulation 5)

16.—(1) Regulation 5 of the ESO Regulations is amended as follows.

(2) For the formula substitute—

$$\text{“}[NDS - (NGS + DI)] \times \left(\frac{SQS - XEP}{TQS - AXP} \right)\text{”}$$

(3) After the definition of SQS insert—

“XEP is the amount of excluded electricity supplied by that supplier in that period;”;

(4) After the definition of TQS insert—

“AXP is the total amount of excluded electricity supplied by all suppliers in that period.”.

Amendment of the ESO Regulations (Regulation 7)

17.—(1) Regulation 7 of the ESO Regulations is amended as follows.

(2) In paragraph (4) after “rate period” insert “less the amount of EII excluded electricity which it estimates will be supplied by all suppliers in that period”.

Amendment of the ESO Regulations (Regulation 8)

18.—(1) Regulation 8 of the ESO Regulations is amended as follows.

(2) In paragraph (2) after “on that day” insert “, less any amount of EII excluded electricity supplied by that supplier on that day,”.

Amendment of the ESO Regulations (Regulation 9)

19.—(1) Regulation 9 of the ESO Regulations is amended as follows.

(2) In paragraph (8)(a) after “on that day” insert “, less any amount of EII excluded electricity supplied by that supplier on that day,”.

Amendment of the ESO Regulations (Regulation 11)

20.—(1) Regulation 11 of the ESO Regulations is amended as follows.

(2) In paragraph (1)(a)—

(a) before “day on which” insert “last”;

(b) for “that supplier” substitute “a supplier”.

(3) In paragraph (3)—

(a) for the formula substitute—

$$\text{“}TRA \times \left(\frac{SRE - SXE}{RE - XE} \right)\text{”}$$

(b) after the definition of SRE insert “SXE is the amount of EII excluded electricity supplied by that supplier in the reference period as determined on the date on which that total reserve amount is determined;”;

- (c) after the definition of RE insert “XE is the total amount of EII excluded electricity supplied by all suppliers in the reference period as determined on the date on which that total reserve amount is determined.”.

Amendment of the ESO Regulations (Regulation 13)

21.—(1) Regulation 13 of the ESO Regulations is amended as follows.

(2) In paragraph (1) in the definition of EPS, after “will be supplied by all electricity suppliers” insert “less the amount of EII excluded electricity which it estimates will be supplied by all suppliers in the period”.

Amendment of the ESO Regulations (Regulation 14)

22.—(1) Regulation 14 of the ESO Regulations is amended as follows.

(2) In paragraph (4)—

(a) for the formula substitute—

$$“TAA \times \left(\frac{SRE - SXE}{RE - XE} \right)”;$$

(b) after the definition of SRE insert “SXE is the amount of EII excluded electricity supplied by that supplier in the adjusted reference period as determined on the date on which that additional total reserve amount is determined;”;

(c) after the definition of RE insert “XE is the total amount of EII excluded electricity supplied by all suppliers in the adjusted reference period as determined on the date on which that additional total reserve amount is determined.”.

Amendment of the ESO Regulations (Regulation 17)

23.—(1) Regulation 17 of the ESO Regulations is amended as follows.

(2) For paragraph (2)(f) substitute—

“(f) the date (“the mutualisation date”) by which the mutualisation amount must be paid which must be, subject to paragraph (2A), —

(i) in the case of a mutualisation notice issued in respect of a relevant payment the defaulting supplier was required to make by virtue of regulation 8(1) or 9(2), no earlier than 5 working days after the date on which the notice was issued; or

(ii) in the case of a mutualisation notice issued in respect of any other relevant payment the defaulting supplier was required to make, no earlier than 30 days after the date on which the notice was issued.”.

(3) After paragraph (2) insert—

“(2A) A mutualisation date must be the same for each mutualisation notice issued in respect of an amount which a defaulting supplier failed to pay.”.

(4) In paragraph (7)—

(a) for the formula substitute—

$$“DA \times \left(\frac{SRES - EXE}{NDPE - AXE} \right)”;$$

(b) after the definition of SRES insert “EXE is the amount of EII excluded electricity supplied by the non-defaulting supplier in the reference period as determined immediately before the notice is issued;”;

- (c) after the definition of RE insert “AXE is the total amount of EII excluded electricity supplied by all non-defaulting suppliers in the adjusted reference period as determined immediately before the notice is issued.”.
- (5) In paragraph (8)(a)(ii) for “BSSCo” substitute “BSCCo”.

Amendment of the ESO Regulations (Regulation 19)

24.—(1) Regulation 19 of the ESO Regulations is amended as follows.

(2) For paragraph (3) substitute “The supplier’s collateral requirement for a day (“the relevant day”) is determined by reference to the most recent period of 21 consecutive days in respect of which the BSCCo had carried out a BSC volume allocation run prior to the last working day before the relevant day (“the relevant period”).”.

(3) In paragraph (4)—

- (a) after “supplier on that day” insert “less any amount of EII excluded electricity supplied by that supplier on that day”;
- (b) before “as determined” insert “both”; and
- (c) for “on the day before” substitute “on the last working day before”.

Amendment of the ESO Regulations (Regulation 23)

25.—(1) Regulation 23 of the ESO Regulations is amended as follows.

(2) In paragraph (2) after “on that day” insert “, less any amount of EII excluded electricity supplied by that supplier on that day,”.

(3) In paragraph (7)(a) for “£0.079” substitute “£[X.XXXX]”.

Amendment of the ESO Regulations (Regulation 24)

26.—(1) Regulation 24 of the ESO Regulations is amended as follows.

(2) In paragraph (3)—

(a) for the formula substitute—

$$\left(AR - CO \right) \times \left(\frac{SE - EX}{ST - XT} \right);$$

- (b) after the definition of SE insert “EX is the amount of EII excluded electricity supplied by that supplier in that period.”;
- (c) after the definition of ST insert “XT is the total amount of EII excluded electricity supplied by all suppliers in that period.”.

Amendment of the ESO Regulations (Regulation 25)

27.—(1) Regulation 25 of the ESO Regulations is amended as follows.

(2) For paragraph (3) substitute—

“(3) Where the CFD counterparty determines that an electricity supplier has not complied with a requirement to ensure that the CFD counterparty holds sufficient collateral under regulation 19(2) it may issue a notice to that supplier which specifies the amount of collateral which the supplier would have to provide at that date to meet that supplier’s collateral requirement.”.

(3) Omit paragraph (5).

Amendment of the ESO Regulations (Regulation 26)

28.—(1) Regulation 26 of the ESO Regulations is amended as follows.

(2) In paragraph (1)—

- (a) after “under these Regulations” insert “or the Excluded Electricity Regulations”; and
 (b) after “regulation 27” insert “of these Regulations”.

SCHEDULE

Specified activities

Regulation 2

Table 1

<i>Description</i>	<i>NACE Rev 2 Class</i>
Mining of hard coal	05.10
Quarrying of ornamental and building stone, limestone, gypsum, chalk and slate	08.11
Operation of gravel and sand pits; mining of clays and kaolin	08.12
Other mining and quarrying not elsewhere classified	08.99
Manufacture of prepared feeds for farm animals	10.91
Manufacture of malt	11.06
Preparation and spinning of textile fibres	13.10
Weaving of textiles	13.20
Manufacture of cordage, rope, twine and netting	13.94
Manufacture of non-wovens and articles made from non-wovens, except apparel	13.95
Manufacture of other technical and industrial textiles	13.96
Manufacture of other textiles not elsewhere classified	13.99
Manufacture of other wearing apparel and accessories	14.19
Manufacture of knitted and crocheted hosiery	14.31
Manufacture of other knitted and crocheted apparel	14.39
Tanning and dressing of leather; dressing and dyeing of fur	15.11
Manufacture of veneer sheets and wood-based panels	16.21
Manufacture of other products of wood; manufacture of articles of cork, straw and plaiting materials	16.29
Manufacture of paper and paperboard	17.12
Manufacture of household and sanitary goods and of toilet requisites	17.22
Manufacture of refined petroleum products	19.20
Manufacture of industrial gases	20.11
Manufacture of other inorganic basic chemicals	20.13
Manufacture of other organic basic chemicals	20.14
Manufacture of fertilisers and nitrogen compounds	20.15
Manufacture of plastics in primary forms	20.16
Manufacture of synthetic rubber in primary forms	20.17
Manufacture of man-made fibres	20.60
Manufacture of rubber tyres and tubes; retreading and rebuilding of rubber tyres	22.11
Manufacture of plastic plates, sheets, tubes and profiles	22.21
Manufacture of plastic packing goods	22.22
Manufacture of flat glass	23.11
Manufacture of hollow glass	23.13
Manufacture of glass fibres	23.14
Manufacture of bricks, tiles and construction products, in baked clay	23.32
Manufacture of ceramic sanitary fixtures	23.42
Manufacture of other technical ceramic products	23.44
Manufacture of cement	23.51

Manufacture of lime and plaster	23.52
Manufacture of plaster products for construction purposes	23.62
Manufacture of other non-metallic mineral products not elsewhere classified	23.99
Manufacture of basic iron and steel and of ferro-alloys	24.10
Aluminium production	24.42
Lead, zinc and tin production	24.43
Copper production	24.44
Other non-ferrous metal production	24.45
Casting of iron	24.51
Casting of light metals	24.53
Manufacture of light metal packaging	25.92
Manufacture of electronic components	26.11
Manufacture of batteries and accumulators	27.20
Manufacture of other electronic and electric wires and cables	27.32
Striking of coins	32.11