ENERGY MARKET INVESTIGATION

The Energy Market Investigation (Restricted Meters) Order 2016

Notice of making an Order under section 161 of the Enterprise Act 2002 issued under section 165 of, and Schedule 10 to, the Enterprise Act 2002

Background

1. On 26 June 2014, the Gas and Electricity Markets Authority in exercise of its powers under sections 131 and 133 of the Enterprise Act 2002 (the Act) (as provided for by section 36A of the Gas Act 1986 (GA86) and section 43 of the Electricity Act 1989 (EA89)), made an ordinary reference to the Chair of the Competition and Markets Authority (CMA) for the constitution of a group under Schedule 4 to the Enterprise and Regulatory Reform Act 2013 for an investigation into the supply and acquisition of energy in Great Britain.1

2. The CMA investigated the matters referred to it pursuant to sections 131 and 133 of the Act and concluded (a) in accordance with section 134(1) of the Act that there are features of the markets for the supply and acquisition of energy in Great Britain which, either alone or in combination, prevent, restrict or distort competition; and (b) in accordance with section 134(2) of the Act, that there are adverse effects on competition (AECs). The CMA published its findings in a report under section 136 of the Act entitled Energy market investigation: Final report published on 24 June 2016 (the Report).

3. One of the AECs identified by the CMA was the Domestic Weak Customer Response AEC. The features identified by the CMA as giving rise to the Domestic Weak Customer Response AEC were the following:

(a) Customers have limited awareness of, and interest in, their ability to switch energy supplier, which arises in particular from the following fundamental characteristics of the domestic retail gas and electricity supply markets: (i) the homogeneous nature of gas and electricity; and (ii) the role of traditional meters and bills.

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1 Energy market investigation terms of reference.
(b) Customers face actual and perceived barriers to accessing and assessing information arising, in particular, from the following aspects of the domestic retail gas and electricity markets: (i) the complex information provided in bills and the structure of tariffs; and (ii) a lack of confidence in, and access to, PCWs by certain categories of customers, including the less well-educated and the less well-off.

(c) Customers face actual and perceived barriers to switching, such as where they experience erroneous transfers which have the potential to cause material detriment to those who suffer from them.

4. The CMA also found that customers on restricted meters face:

(a) higher actual and perceived barriers to accessing and assessing information arising, in particular, from a general lack of price transparency concerning the tariffs that are available to them, which results from restricted meter tariffs not being supported by PCWs or suppliers’ online search tools; and

(b) higher actual and perceived barriers to switching arising from:

(i) the requirement imposed by suppliers on certain restricted meter customers to replace their meters with a single-rate or Economy 7 meter, which may be at a cost to the customer, to be able to switch to a wider range of tariffs;

(ii) the fact that a restricted meter replacement might involve some rewiring in the home; and

(iii) the fact that a restricted meter replacement (particularly to a single-rate meter) may entail a loss of functionality to the customer, and possibly higher tariffs in the future, with no option of reverting back to their old meter.

5. The CMA considered, in accordance with section 134(4) of the Act, (a) whether action should be taken by it for the purpose of remedying, mitigating or preventing the AECs or any detrimental effect on consumers; (b) whether it should recommend the taking of action by others for the purpose of remedying, mitigating or preventing the AECs or any detrimental effect on consumers; and (c) in either case, if action should be taken, what action should be taken and what is to be remedied, mitigated or prevented.

6. In the Report, the CMA decided upon a package of remedies to remedy, mitigate or prevent the AECs and/or associated detriment that it found.
7. By virtue of section 138(3) of the Act, the remedies implemented by the CMA must be consistent with the findings in the Report unless there has been a ‘material change of circumstances’ since preparation of the Report or the CMA otherwise has a ‘special reason’ for deciding differently.

8. On 18 October 2016, in accordance with section 165 and paragraph 2(1)(a) of Schedule 10 of the Act, the CMA gave notice of its intention (the Notice of Intention) to make an Order on the terms attached to the Notice of Intention (the Draft Order). The Notice of Intention, the Draft Order, and a draft explanatory note were published on the CMA website for consultation (the Consultation).

9. The CMA now gives notice of the making of the attached Order (the Notice). The Order is made in accordance with sections 138 and 138A of the Act and in exercise of the powers conferred by section 161 of and Schedule 8 to the Act. The Order is made for the purpose of remedying, mitigating or preventing the Domestic Weak Customer Response AEC and the Microbusiness Weak Customer Response AEC identified in the Report and for the purpose of remedying, mitigating or preventing detrimental effects on customers in so far as they have resulted from or may be expected to result from these AECs. The Order will come into force on 15 December 2016, except Articles 3.1, 3.2, and 4.1 which shall come into force on 1 September 2017.

10. The Explanatory Note accompanying the Order provides an explanation of how the Order and the associated licence condition are expected to operate.

11. The Notice, the Order, including the associated licence condition, the Explanatory Note, and the representations received in response to the Consultation have been published on the CMA website.

(signed) ROGER WITCOMB
Group Chair
14 December 2016