

# **DFID Interdisciplinary Expert Workshop on the Potential of Small-Scale Biogas Digesters in Sub-Saharan Africa - Makerere University, Uganda, 24-28 January, 2011**

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## **Introduction**

An interdisciplinary workshop was held at Makerere University, Kampala, Uganda from 24-28 January, 2011 to discuss the potential of small-scale biogas digesters to reduce poverty and improve the environment in Sub-Saharan Africa. The agenda for the workshop is given in appendix A. Invitees were limited to key experts in different disciplines associated with implementation of biogas digesters. Only participants who were expected to have a real contribution to any further research work were invited; this was to maximize the potential for interactions and discussions as well as to minimize costs of the workshop. The 27 participants included experts from 11 organisations from 5 different countries. The full list of participants is given in appendix B.

The workshop was organized into 7 sessions. Session 1 provided an overview of the current usage of biogas digesters in Sub-Saharan Africa and elsewhere in the world. The engineering, microbiological, socio-economic, environmental and extension issues associated with using biogas digesters in Sub-Saharan Africa were summarized. Session 2 focused on potential environmental risks and benefits; deforestation, carbon sequestration and improved productivity, reduction of pathogens in the drinking water, and improved household air quality. Session 3 considered socioeconomic assessment of the potential benefits and costs of biogas digesters in Sub-Saharan Africa, presenting an economic assessment, a techno-economic feasibility study, consideration of socio-economic constraints, and a discussion of access, poverty and equity issues. In session 4, the participants moved to the field, the objectives being to stimulate discussion on the strengths and weaknesses of different digester designs, the different options for using digester slurry, the risks and benefits of installing a biogas digester, and the research needs for improving uptake of biogas digesters. Three digesters were visited: a small fixed dome digester at a small pig-farm in Buwambo; a small floating drum installation in an urban area in Kajansi; and a larger fixed dome digester at Nsambya Babies Home in Kampala. Session 5 considered the practical problems associated with implementation. We heard about a number of practical issues, including availability of materials, co-digestion of different feedstocks, and problems faced by a farmer who has been using a demonstration unit since 1998. In session 6 the focus turned to the measures needed to encourage uptake of biogas digesters, including the multi-stakeholder approach used by SNV. Overlap with experiences from a holistic agro-forestry project was presented, and rural development opportunities and micro-financing approaches used by Heifer International were considered. The sessions were dominated by lively discussions following each presentation, and during session 7 the issues raised were consolidated into plans for 3 research proposals, one to be submitted to the DFID Phase 2 of NET-RC, and the other two to be submitted to AUC-HRST.

DFID NET-RC aims to explore the most effective, safe and affordable approaches for new technologies to benefit poor people, the research needed to turn these benefits into reality, the approaches needed to build this research into development and to manage any risks, and the scale of future funding needed. Therefore this workshop has focused on the following questions:

- What is the best way to build on the emerging technology of small-scale biogas digesters for development of improved energy supplies, sanitation, air quality and recycling of carbon and nutrients in Sub-Saharan Africa?
- How can we manage the risks associated with implementation of small-scale biogas digesters in Sub-Saharan Africa?
- What longer term funding or research is needed to improve uptake of small-scale biogas digesters in Sub-Saharan Africa?

The outputs from the workshop will be proposals to the phase 2 DFID NET-RC and other funding sources (AUC-HRST), publication of a review paper (and possibly also a special Issue in the International Journal of Agricultural Sustainability), and an active network of experts working on biogas digesters in Sub-Saharan Africa.

## **Session 1 - Options for the improving the design of a small-scale biogas digesters for use in Sub-Saharan Africa for development of improved energy supplies, sanitation and recycling of carbon and nutrients in Sub-Saharan Africa**

### *Biogas digesters in Sub-Saharan Africa and other parts of the world*

Biogas technology is an integrated waste management system that is a clean, renewable, naturally produced and under-utilised source of energy. Methane is produced through an anaerobic biological process of conversion, using any available organic material. The gas produced is similar to natural gas and is composed of 50-70% methane, the remainder being composed of carbon dioxide and traces of hydrogen sulfide and ammonia. It can be used for heating, cooking, electricity production, and vehicle fuel, and can be piped, bottled, stored, compressed, and even liquefied, providing on-site energy production, storage and access. The potential benefits to the household include improved food production; energy access; reduced deforestation, erosion and soil degradation; improved indoor air quality and sanitation; water reuse and recycling; reduction in odours and local job creation. The value of the organic fertilizer produced is a key issue, and has been estimated to be in the region of 5 times the value of the biogas. Less nutrients are typically lost during anaerobic digestion than during aerobic composting, making the digest a more nutrient rich fertilizer than aerobic compost. The number of biogas installations across Africa is increasing, largely in the domestic energy sector, due to national domestic biogas programmes in Rwanda, Tanzania, Kenya, Uganda, Ethiopia, Cameroon, Benin and Burkina Faso, each with national targets of over 10,000 domestic systems to be installed in the next five years. However, technical, environmental, financial and social questions remain, and the rapid increase in the number of biogas installations means providing scientifically rigorous answers to these questions is of critical and urgent importance.

Due to the generally warm climate in Africa, at most locations ambient temperature is sufficient to maintain the fermentation process and no artificial heating is required, and biogas installations are generally based on psychrophilic (<20°C) or mesophilic (30-42°C) anaerobic digestion. Digesters available in Sub-Saharan Africa are of 3 main types: flexible balloon, floating drum, and fixed dome (figure 1). The choice of the design of the digester is a key determinant in the success of the implementation; if it is too expensive, poor farmers will not be able to risk making the investment; but if it is not robust and cannot be easily repaired, farmers will not see the long term benefits. The flexible balloon installations are relatively cheap (30-100 US\$), but are liable to damage. Floating drum and fixed dome digesters are more expensive (700-1200 US\$), but are more robust. Floating drum installations are effective, providing gas with a fixed pressure, which is good for domestic use, but can be more expensive and less robust than a fixed dome digester. Fixed dome digesters are more robust as they use no moving parts and can be constructed from local materials. The different types of designs should be objectively evaluated for each installation to determine the most appropriate choice. Technical factors that should be considered include gas tightness, water tightness, gas production, gas pressure, efficiency, water requirements, temperature sensitivity, scum release, sedimentation, super structure wear and tear, ability to co-digest various feedstocks; financial factors include capital cost (including installation) and operational cost; user factors, include satisfaction, time to initiate gas production from installation, convenience; institutional factors include ability to implement quickly, and quality assurance.

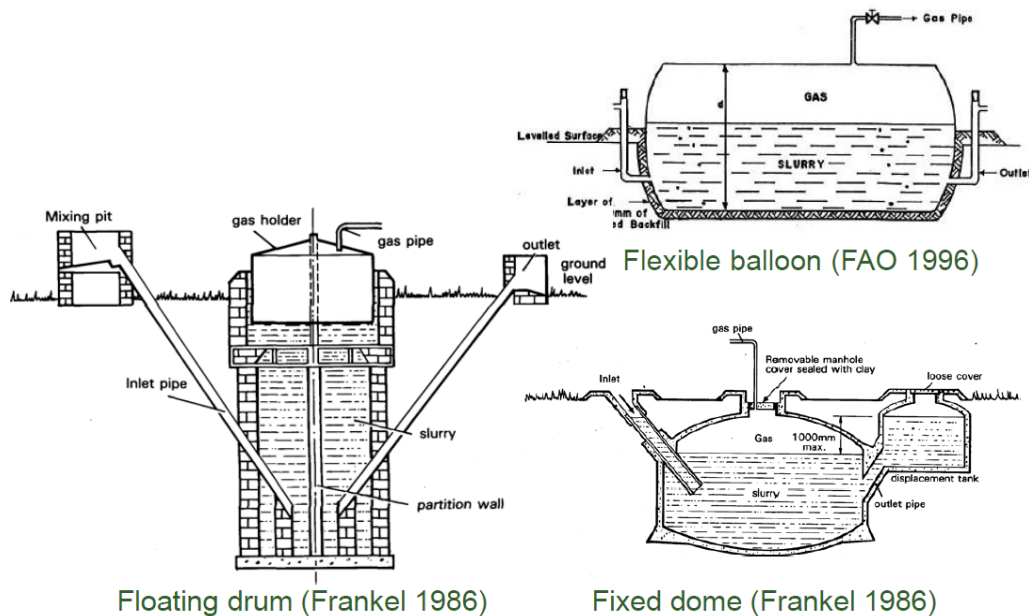


Figure 1. Small scale biogas digester designs available in Sub-Saharan Africa

Biogas technology at the household scale has largely converged around a fixed dome design philosophy. The current SNV supported national programmes are using fixed dome designs. A number of variations on the fixed dome design exists including Chinese, Deenbandhu, Camartec, Nepalese, and prefabricated (and hybrid prefabricated) designs. The SNV programmes use the Nepalese design in Rwanda; a modified Camartec design in Uganda, and Tanzania; the Kenbim design (a cross between the Nepalese and modified Camartec design) in Kenya. In India, the preference lay with floating drum designs for many years, but a programme is now underway to upgrade these to fixed dome, and to implement prefabricated or hybrid prefabricated digesters. In China ~40 million digesters have been installed and 6 million per year are planned using a fully or partially prefabricated fixed dome design. Prefabrication or hybrid prefabricated technology appears to be increasing internationally due to its rapid installation and the advantage of providing a valuable asset that can be reclaimed by investors on failure to repay loans. However, in Africa, the applicability of this more costly option remains to be proven.

By contrast in Vietnam, the emphasis has been on flexible balloon digesters. This highly successful national programme has involved integration of cheap biogas digester technology into holistic farming systems, including use of the nutrient rich digester slurry in fish ponds to grow algae to feed the fish and provide an additional source of food and income. The reasons for the success of the Vietnamese and Chinese programmes compared to the African experience require further analysis, itemizing the influence of financial, sociological, technical and environmental factors on the programme success.

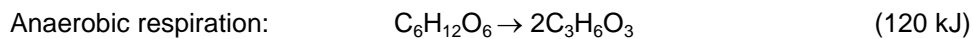
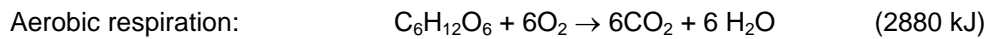
### Engineering issues

The operational design is generally classified according to operation temperature (psychrophilic <math><20^{\circ}\text{C}</math>; mesophilic <math>30-42^{\circ}\text{C}</math>; or thermophilic <math>50-60^{\circ}\text{C}</math>); total solids content (wet 5-20% dry matter; dry > 20% dry matter); the nature of feeding and output operations (continuous flow or batch systems); the number of digesters or separate phases (single, double or multiple); and the digester layout (vertical tank or horizontal plug flow). The impact of the different designs options on factors such as rate of gas production, space requirement, pathogen reduction, management requirement, capital and operating cost, maintenance, and consistency of gas output determine the most appropriate design for a particular site. The engineering design process involves evaluation of the different designs to find the best solution for a particular context, and is done in 3 phases: concept design, consultation and detailed design. Concept design uses information about the needs, availability of feedstock, climate, seasonality and discharge parameters to suggest the reactor type, design a control strategy, complete

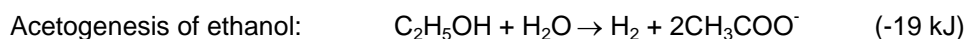
a cost benefit analysis and estimate the initial investment costs. This is a lengthy process, and design software is needed to speed up this work and include socio-economic, and environmental factors into the analysis. Approval of the concept design is usually necessary before moving to the detailed design. The detailed design is informed by the concept design and provides detailed reactor specifications (including placement of the digester and materials used in construction), strategy for controlling and monitoring the digester (monitoring factors such as pH, temperature, agitation, hydraulic retention time, solid retention time, gas production rate and gas quality), a plan for maintenance (possible use of cleaning agents and annual inspection), a more precise estimate of investment needed and the sources of funding, and a comprehensive strategy for dealing with effluents and discharges.

### *Microbiological issues*

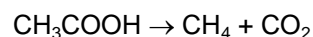
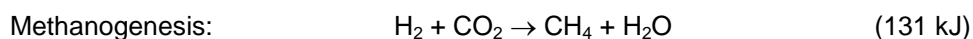
Anaerobic digestion is carried out by facultative and anaerobic organisms. Whereas anaerobic organisms use no oxygen for oxidative metabolism, facultative organisms use both aerobic and anaerobic metabolic pathways. As shown below, aerobic respiration releases more energy per molecule of glucose than anaerobic respiration, so facultative organisms will use aerobic pathways whenever sufficient oxygen is present.



An anaerobic digester contains a synergistic community of microorganisms that digest the organic matter to produce methane. The process is carried out by methanogens (archaea), bacteria, fungi and protozoa. Anaerobic digestion is complex, but can be summarized in 4 phases: conversion of the complex organic molecules contained in the organic waste to monomers (hydrolysis); monomers into organic acids (acidogenesis), organic acids into acetic acid (acetogenesis), and finally acetic acid into methane (methanogenesis). Hydrolysis is carried out by a number of bacteria, protozoa and fungi using exoenzymes. Fats are broken down into fatty acids and glycerols; carbohydrates into sugars; proteins into amino acids and sugars; and cellulose into sugars. Acidogenesis and acetogenesis are carried out by bacteria. Acetogenesis is often the rate limiting step in methane production. The soluble organic acid is oxidised in an anaerobic environment and produces  $\text{H}_2$  as a by-product. This process requires the reduction of NAD to NADH, which cannot be regenerated in the presence of hydrogen and has a negative thermodynamic yield, for example



The energy for this process is provided by methanogenesis:



Other commonly used substrates for methanogenesis are formate and methanol. Methanogens are obligate anaerobes, microorganisms that live and grow in the absence of molecular oxygen, some being killed by the presence of oxygen. Therefore it is important that the environment of the digester remains completely anaerobic. Methanogens are from the domain archaea, classed as hydrogenotrophic, acetoclastic or methylotrophic, depending on the substrate used. The optimum pH for methanogenesis is around neutral, meaning that the process of methane production is inhibited at very low or high pH.

Any of these 4 phases can become the rate limiting step to the anaerobic digestion, and understanding the microbiology helps us to use this information. If the hydrolysis phase is limiting digestion, selecting and processing a feedstock to favour hydrolysis may increase the rate of biogas production. If, on the other hand, it is acetogenesis that is the rate limiting step, other strategies may be needed, such as warming the digester to provide more energy to the endothermic reaction. There is great potential for using inocula of the appropriate micro-organisms or introducing organic materials that favour different phases of the process to speed up the rate limiting step and so improve biogas production.

### *Socio-economic issues*

Social perceptions and the acceptability of biogas as an energy source can have a profound impact on the success of implementation programmes. In many areas of Sub-Saharan Africa, biogas is considered to be a new and dirty technology. A social stigma exists against its use because of social beliefs. Many people consider the taste of the food cooked by biogas to be inferior to that cooked on a wood or charcoal stove. The source of substrate for the digester is an important factor; the source must be reliable and sufficient. In Uganda, where cattle manure is a major source of substrate, the number of livestock kept and the use of extensive grazing systems can limit benefits from a biogas digester. Availability of the labour required for daily operation and maintenance of the digester determine whether the digester will be operational in the long term. Labour is needed for acquisition of dung or other organic material, collecting water for mixing with the dung, feeding the digester, regular maintenance, and supervision, storage and disposal of slurry. The availability of water impacts the successful operation of the digester. Approximately equal amounts of water and dung are required, amounting to ~60 litres of water per cow per day. In Uganda, 76% of households have water within 1km of their homes (Pandey et al., 2007), but in other parts of Sub-Saharan Africa, water may be more distant. However, re-use of water collected for other purposes (such as washing) can help to alleviate this problem. The amount of land required for setting up an integrated biogas unit (biogas plant, animal unit for substrate, fodder unit to sustain the animal unit) can be limiting in some overpopulated areas. All units need to be in close proximity for efficient biogas production. The cost of alternative fuels available to the household has a strong impact on adoption: the higher the price of energy replaced by biogas, the higher the probability of adoption. As fuel wood becomes scarcer, biogas becomes a more attractive option. The initial investment cost is probably the biggest constraint to adoption; in Tanzania, a fixed dome design costs between 700 and 1200 US\$, and most rural households and subsistence farmers would consider this an unaffordable luxury unless they receive external support. However, substantial support would be required by governments and aid agencies, and the experience in Asia has been that subsidies do not necessarily encourage long term uptake. Low cost flexible balloon installations, if possible utilising local materials to reduce production and installation costs, might provide a more economically acceptable solution. A promotion scheme is needed to publicise the multiple benefits of digesters including clean energy, improved sanitation and the valuable fertiliser provided by the slurry. Important marketing issues that must be addressed include packaging, distribution, commercialisation, availability, affordability of spares and aftercare service. These socio-economic factors should be analysed before beginning a dissemination programme in a particular area, as in some places, the limitations of one or more of these factors could mean that implementation is unlikely to succeed. Efforts to introduce biogas digesters should be focussed in areas where socio-economic factors are most favourable, and the choice of digester design should be tailored to maximise the local chances of success.

### *Environmental Issues*

The two requirements of any rural household that result in environmental problems are meeting the household energy demand and disposal of organic wastes. In Sub-Saharan Africa 90-100% of the household energy demand is for cooking fuel (World Energy Council, 1999), and the percentage of the cooking fuel obtained from fuel wood is between 75 and 100%, depending on country (World Bank, 2000; Omer & Fadalla, 2003). As the population in an area increases, collection of wood for fuel can result in deforestation, which results in loss of biodiversity and reduced carbon stocks held in the trees. When fuel is burnt to release energy, inefficient cook stoves can result in poor household air quality, which is detrimental to health. Disposal of undigested organic wastes can introduce pathogens, particulates and high levels of nutrients into drinking water. If these wastes are used as a substrate for anaerobic digestion, the level of pathogens reaching drinking water can be greatly reduced, the nutrients fixed into a slow release organic fertiliser, and the nutrition of crops and carbon content of soils greatly improved. Furthermore, the slurry output from the digester can be used to fertilise algae required to feed fish, so providing an additional source of income.

The potential environmental benefits of a biogas digester to the householder are in the provision of energy, the disposal of organic wastes, the improvement of air quality and the provision of a valuable organic fertiliser. To the wider community, the benefits include reduced loss of biodiversity and carbon due to deforestation, improvement in water quality and increased carbon sequestration in the soil. However, whether these benefits make it worthwhile for the householder to invest in a biogas digester, or for the wider community to support the installation of digesters must be quantified, and balanced against socioeconomic costs and benefits.

### Extension Issues

In assessing the digester design and size, 4 factors interact to determine the optimum installation (Figure 2). The amount and nature of feedstock available on site is the first driving factor; if the installation requires more feedstock every day than is available to the household, the digester will not perform effectively. The energy demand is the second factor determining the size of the digester; there is no value in installing a biogas digester that produces more biogas than the household needs. This would mean wasted time and labour in feeding the digester and the need to vent excess biogas. The cost of the system is a strong determinant; a different digester design may provide a better supply of biogas, but if the householder cannot afford the proposed system, it is unsuitable for their purposes. Finally, an issue that is often overlooked is the space available for the installation; if the household is in an urban setting, there may be insufficient space for a permanent underground structure; if the house is rented, the householder may prefer a system that can be moved if the rent expires.

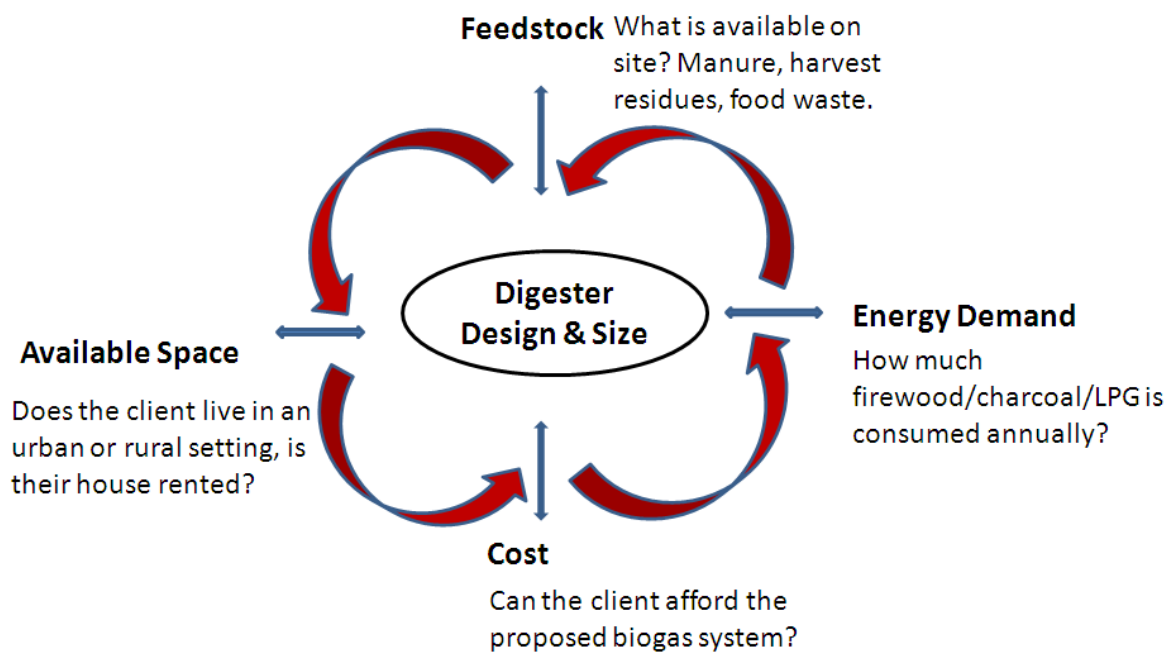


Figure 2. Factors that determine the optimum design and size of biogas digester. Tumwesige & Casson, (pers.comm. 2011)

### Valuation of African Land Use / Energy Systems

A decision support system is needed that will integrate the engineering, microbiological, socio-economic, environmental and extension issues to provide a rational basis for choosing to install a biogas digester, selecting an appropriate design of digester, and providing the concept and detailed design for the installation. This should include an analysis of the whole farm system, integrating the digester with the other enterprises employed on the farm. Equations describing the flows of carbon, nutrients, water, finance and labour through the system should be presented in a spreadsheet as well as being laid out in a freely available manual, allowing equations to be adapted to suit the needs of a particular site. These calculations will allow potential costs and savings associated with installing a biogas digester to be more fully understood and optimised to provide maximum benefit to the householder. Seven key questions will be addressed: what is the household energy requirement; how much organic waste does the household produce; how much biogas is produced; what reduction in deforestation does the change from the previously used fuel to biogas represent, expressed as the reduced area of deforestation and the increased carbon stock in trees; what is the value of the digested material as an organic fertiliser; what is the potential improvement in air quality through reduced use of cook-stoves; and how much does use of a biogas digester improve water quality.

## **Session 2 - Potential environmental risks and benefits associated with implementation of small-scale biogas digesters in Sub-Saharan Africa**

Potential environmental benefits from use of biogas digesters are reduced deforestation, carbon sequestration in the soil, and improved crop productivity, water quality and air quality. However, biogas digesters also introduce potential risks to the environment. These include contraction of diseases due to increased handling of fresh wastes and the digested product, possible pollution of water courses due to leaks of organic waste from faulty digesters and incomplete sterilisation of slurry during digestion, and increased global warming due to leaks from faulty digesters and intentional venting of methane from some designs to avoid pressure build up. These issues are complex, and rigorous quantification of the different factors is needed to ensure the huge potential benefits of biogas digesters is realised.

### *Deforestation*

Globally, 55% of the wood extracted from forests is for fuel, and fuel wood is responsible for 5% of global deforestation (UNFCCC, 2010). Reductions in access to fuel wood supplies can negatively affect poor subsistence users as well as adversely affecting those generating income from fuel wood to bridge their income between seasons. In the 1970s, population pressures and increases in oil prices were already considered to be major drivers of deforestation (Arnold et al, 2003). It was estimated that tree planting in Africa would need to increase by a factor of 15 to meet the predicted 2000 demand for fuel wood (World Bank, 1984). There was a resultant increase in woodlots on communal land, but these initiatives largely failed because they were often commercialised, and the very poor could not afford what previously had been free. Improved cook stoves were provided, but were not reliable. Therefore, other forms of energy were subsidised. However, Arnold (2003) suggested that although fuel wood shortages did exist, much of the fuel wood collected was obtained from land cleared anyway for agriculture, dead and fallen wood, and supplies from trees outside forests (e.g. agro-forests). Other supplies, such as dung and crop residues are also used. Therefore, deforestation was not occurring at the rate initially predicted. Problems appear to relate to access rather than supply of fuel wood. Since the 1990s, concerns have centred on urban demand and the consequent reliance on charcoal. Globally, projections based on modelled values suggest that fuel wood consumption has peaked, and may even be in decline in some countries (Broadhead et al, 2001). However, in Africa, the consumption of firewood and charcoal continues to increase, with fuel wood consumption predicted to increase by 2030 to over 137% of the 1970 rate, while charcoal consumption is expected to increase to over 5 times the 1970 rate. This is especially worrying, as the process of charcoal production means that more wood is used in providing energy from charcoal than would be needed for firewood. Furthermore, by 2030 the number of people in Africa relying on biomass for cooking and heating is expected to increase to over 140% of the 2000 rate. Income levels and fuel prices are the main determinants of the amount of fuel wood used; the use of firewood and charcoal being highest in low income households, and the use of coal, kerosene, LPG and electricity being highest in high income households (Barnes et al, 2002). Convenience, price and reliability of supplies determine whether a household will change to other sources of fuel, both charcoal and wood consumption declining with increase in income. Almost all African countries still rely on wood to meet basic energy needs; fuel wood supplies 60-86% of African primary energy consumption and 90-98 % of residential energy consumption in most of sub-Saharan Africa. The per capita use of fuel wood is higher in Africa than other countries (0.89 m<sup>3</sup>/capita/yr compared to 0.3 m<sup>3</sup>/capita/yr in Asia). The UN REDD programme aims to link global agreements into local action to reduce emissions from deforestation and forest degradation. The potential for REDD to be used to promote biogas requires further consideration, especially with respect to the urban poor, who create a demand for charcoal because it is more easily transported from the forest to the towns. The rate of deforestation in Sub-Saharan Africa requires reanalysis, using the most recent statistics and the best available models.

### *Carbon sequestration in soils*

Carbon sequestration in the soil, not only removes carbon dioxide from the atmosphere, but also increases crop productivity by increasing the water holding capacity of the soil (Batjes et al, 1996), improving the aggregate structure (which favours root exploration and makes the soil less susceptible to erosion and loss of nutrients - Renshaw et al, 2006), and increases the supply of nutrients from the decomposing organic matter (Smith et al., 2010).

When organic matter is added to soil, it decomposes under aerobic conditions to release carbon dioxide. The amount of carbon sequestered is a balance between the inputs of organic matter and the rate of decomposition. The organic inputs to the soil depend on plant inputs (which are affected by crop nutrition, water availability and crop management) and organic amendments (either as aerobically composted organic wastes, as slurry from a biogas digester, or as charcoal produced by pyrolysis). The rate of decomposition depends on soil temperature, moisture, pH, salinity and clay content (Smith et al., 2010). The rate of decomposition increases exponentially with temperature up to a maximum rate at about 30°C (Jenkinson et al, 1987). Increases in the soil moisture content result in an approximately linear increase in the rate of decomposition, until just below field capacity (Stanford & Epstein, 1974). Above field capacity, the rate of decomposition tends to decline as the soil becomes more anaerobic. The rate of decomposition declines with decreases in soil pH below ~pH 5 (Leifeld et al, 2008). As salinity increases, the rate of decomposition decreases exponentially (Setia, et al, 2011). The clay materials in the soil provide physical protection to the organic matter, and so impact the proportion of the decomposing material that is lost to the atmosphere, so affecting the rate of sequestration (Coleman and Jenkinson, 1996). The organic carbon content of soils in Sub-Saharan Africa tends to be low due to the high temperatures, low clay contents (or cation exchange capacity) and low organic inputs due to poor crop nutrition. However, increasing the organic inputs, increases the steady state carbon content, and so sequesters soil carbon. If organic inputs were increased, for instance by adding material from a biogas digester to the soil, the carbon content of the soil would increase until it reached a new steady state level; after that no more carbon would be sequestered unless the organic inputs were further increased. The sequestered carbon is not a permanent store; it will only remain in the soil while the balance between the organic inputs and the rate of decomposition remains the same. If the organic inputs were reduced to their original level, for instance because the material from the biogas digester was no longer available, the amount of carbon held in the soil would return to its original level. Furthermore, if the rate of decomposition increased, for instance due to increased temperatures associated with climate change, the amount of carbon held in the soil would also decrease.

The rate of decomposition of material added to the soil also depends on the quality of the organic matter. If sufficient nutrients are available to allow decomposition, fresh material tends to decompose more quickly than material that has been composted or digested. Composted and digested material decomposes more quickly than material that has been converted to charcoal, which is highly recalcitrant. Further work is needed to determine the amount and decomposability of material produced by aerobic composting, anaerobic digestion and pyrolysis, so allowing the carbon sequestered following the different treatments of a unit of fresh organic matter to be estimated. The nutrient content and the rate of nutrient release from organic waste depend on the source and treatment of the material. Further lab analyses and field trials are needed to determine differences in nutrient availability from material that has undergone the different treatments. This information is of crucial importance if the value to the farmer of compost, digest or charcoal is to be quantified and compared.

#### *Fate of Pathogens*

Handling and application to crops of untreated animal waste is widespread in Sub-Saharan Africa. Diseases caused by contact with untreated animal wastes include skin diseases, such as cutaneous erysipelas (common name whitlow). This is caused by *Erysipelothrix rhusiopathiae*, a gram- positive, catalase-negative, rod-shaped bacterium which is present in animal wastes and grows under both aerobic and anaerobic conditions. Infections caused by intestinal worms, such as the parasitic nematode worm, *Ascaris*, which causes ascariasis, also results from contact with untreated animal waste, resulting in the exacerbation of communicable diseases such as typhoid, malaria, diarrhoea, dysentery and cholera. Other diseases commonly transmitted by contact with animal waste include bacterial diseases such as *Campylobacter* spp and *Salmonella* gallinarum. Microscopy analysis of well water, raw slurry from dairy cattle and treated slurry after 4 weeks digestion, showed that the concentration of aerobic mesophilic bacteria was reduced by treatment of slurry from dangerously high levels to levels that were considered safe for humans and were significantly lower than in the well-water. Levels of E Coli and Coliforms were also reduced to safe levels by treatment of the slurry. Microscopy analysis of raw and treated chicken slurry also showed that biogas digestions reduced E.coli and Coliform counts, and the ova of *Ascaridia* spp, cysts of *Eimeria* spp, and other nematode like worms to safe levels (Yongabi et al, 2009). Further analysis of pathogen levels following treatment of organic wastes using the most recent biological methods is needed to ensure sterilisation of organic wastes is sufficient to allow them to be safely applied to food crops. This is especially



important if human waste is to be included in the digester. Using human wastes presents sociological barriers, and presents greater dangers associated with transmission of pathogens. The value of human waste may not be high compared to that of dairy cattle. However, because of the potential for biogas digesters to improve sanitation and reduce pathogens in the water courses that originate from human faeces, the long term possibilities of using human waste should be considered further.

### *Household air quality*

Humans spend much of their time in indoor environments. Three billion people globally are exposed to smoke from burning biomass fuels such as wood, charcoal and dried cow dung in their homes. Exposure to this smoke is linked to pneumonia, lung cancer, and chronic lung diseases. It is estimated that this leads to about 1.2 million premature deaths annually and because much of the disease burden is borne by those under 5 years of age the total health burden is about 3% of total healthy years lost globally- a figure comparable to the effects of malaria.. Often houses in Sub-Saharan Africa use a simple stove with no flue or ventilation, resulting in an accumulation of indoor air pollutants during cooking. Indoor air pollutants include fine particulate matter ('smoke'), composed of fine particulates less than 2.5µm (PM2.5), coarser particulates of 10µm (PM10), carbon monoxide (CO), airborne endotoxins from gram negative bacteria, and other chemicals (polycyclic aromatic hydrocarbons (PAHs), arsenic, aldehydes, nitric oxides, benzene, and sulphur dioxide). PM2.5 is composed of small particles that are inhaled into the deep areas of the lung. There is extensive epidemiological evidence that links PM2.5 air pollution to respiratory and cardiovascular health effects (for example, Pope et al., 2009), with increased risk of developing acute lower respiratory tract infections, chronic obstructive pulmonary disease, lung cancer, asthma, cataracts and tuberculosis due to exposure (Po et al, 2011). The World Health Organisation estimated that indoor smoke from solid fuels is the 10<sup>th</sup> highest contributing factor to the global levels of premature death (Smith et al, 2005), 76% of the global exposure to particulate matter pollution occurring as indoor air pollution in developing countries (Smith, 1993). Ezzati and Kammen (2001) showed a strong relationship between exposure to particulates and acute respiratory infections in Kenya. Studies of different types of biomass smoke in homes in India, Nepal and Malawi (Fullerton and Semple, 2008) showed that fine particulate concentrations peaked during cooking periods, decreasing in the order cow dung / wood in India (820 µg/m<sup>3</sup> 24h average), wood in Nepal (792 µg/m<sup>3</sup> 24h average), charcoal / wood in Malawi (226 µg/m<sup>3</sup> 24h average), and LPG in Nepal (67 µg/m<sup>3</sup> 24h average). The factors that determine particulate concentrations are cooking location, fuel type and house type. Peak exposures can be as high as 20,000 µg/m<sup>3</sup> and personal exposures may be even higher. Dried animal dung and crop residues give higher particulate and endotoxin exposures than wood, charcoal or LPG. Carbon monoxide levels showed similar peaks in concentrations at cooking times, with charcoal resulting in the highest exposures to CO. Work on LPG shows ten-fold or more reduction in particulate exposure. Similar results would be expected in homes using biogas digesters. Potential interventions to reduce exposure to indoor air pollution include reducing the source of pollution (improved cooking devices, alternative fuel-cooker combinations, and reduced need for fire), improving ventilation and placement of the stove in the living environment, and reducing exposure to smoke by drying fuel, using pot lids, maintaining stoves and keeping children away from the smoke. One of the primary benefits of changing from burning dung, crop residues or fuel wood to biogas is likely to be reduced concentrations of indoor air pollutants. The short and long term health improvements need to be quantified and used to educate householders of the potential health benefits of biogas, demonstrating the reduction of smoke in the home.

## **Session 3 - Socio-economic assessment of biogas digesters in Sub-Saharan Africa - Benefits and costs**

### *Economic assessment of benefits and costs*

(Based on a cost-benefit analysis prepared for the Dutch Ministry of Foreign Affairs by Winrock Consultancy, which evaluates the national (Uganda, Rwanda, Ethiopia) and regional (Sub-Saharan Africa) integrated biogas and sanitation programs).

There is a lack of basic cooking facilities, latrines and hygienic standards within Sub-Saharan; 80-90% of African households rely on biomass fuel and 72% do not use improved latrines (WHO, 2000). Biomass fuels require money or time to obtain them, and the lack of hygienic conditions results in health problems, indoor air pollution (392,000 deaths in Africa in 2000 according to WHO), contaminated (drinking) water, and lack of basic hygiene. Therefore, an integrated biogas, sanitation

and hygiene programme has been initiated, aiming to provide clean cooking for at least 10 million Africans, 5000 fewer deaths among women and children each year, a rise in agricultural production of up to 25%, at least 50,000 new jobs, household workloads being cut by two to three hours a day, better health and quality of life, fewer trees being cut down for firewood, more fertile soil, higher agricultural production, fewer greenhouse gas emissions, a cut in health costs between 60 and 100 Euros per family per year, a saving of 6,400 tons of fossil fuel per year, a saving of 3 to 4 million tons of wood per year and an annual reduction in greenhouse gas emissions of 10 Mtons of CO<sub>2</sub>. The scale of programme is substantial; within 5 years, 20,000 biogas plants are planned to be installed in Uganda alone (how many of these have already been installed? What lessons have been learned?) For the whole of Sub-Saharan Africa, the initiative aims to install 2 million plants within 15 years. In Uganda, a 5 year “roll-out” period is planned. The functional period for a biogas plant is at minimum 20 years.

The costs and benefits were calculated as net 2007 values with a 3% discount rate. Financial costs and benefits are calculated for households and full economic costs and benefits at a societal level. The household level is important as it will inform the private decision to switch to an alternative technology. The societal level is of greater relevance to national and international agencies informing strategies to support the adoption of the technology. The study is based only on “average” household and so no heterogeneity of households is considered. Average “appropriate” size of biogas plant is specified for whole country as a fixed dome design, with a volume of 8m<sup>3</sup>, supplied by cattle dung and water. However, the use of an average plant size does not account for heterogeneity in household needs, availability of materials, and transportation and hence installation costs. The costs may vary with availability of wages, labour and specialised skills. There is a need to incorporate potential heterogeneity in a full cost / benefit analysis. There is also a shortage of the data needed for some estimates, and so many parts of the calculations are based on assumptions. There is an urgent need for the research required to fill these data gaps to be undertaken. The costs and benefits at the household and societal levels are given in table 1.

Level of analysis	Costs	Benefits
Household (financial)	<ul style="list-style-type: none"> <li>Cost of a biogas plant at the subsidized rate</li> <li>Cost of a pour-flush sanitary latrine</li> <li>Repair and maintenance costs of plant and latrine</li> <li>Cost of extra time consumed due to biogas plant and latrine installation</li> <li>Cost of hygiene materials purchased by the household</li> <li>Financing costs, if applicable</li> </ul>	<ul style="list-style-type: none"> <li>Cooking and lighting fuel savings</li> <li>Time saving due to biogas</li> <li>Saving in household's health related expenditures</li> <li>Income effects of improved health</li> </ul>
Societal (economic)	<ul style="list-style-type: none"> <li>Full cost of a biogas plant and latrine</li> <li>Repair and maintenance cost for biogas plant and latrine</li> <li>Cost of extra time due to biogas plant and latrine installation and operation</li> <li>Cost of hygiene materials purchased by the household</li> <li>Technical assistance</li> <li>Program costs related to biogas and hygiene, including financing</li> </ul>	<ul style="list-style-type: none"> <li>Cooking and lighting fuel savings</li> <li>Chemical fertilizer saving (low level of application: hence not included in financial analysis)</li> <li>Time saving due to biogas and latrine (fuel collection, cleaning and cooking, latrine access)</li> <li>Saving in all health-related expenditures</li> <li>Time savings due to improved health</li> <li>GHG reduction</li> <li>Local environmental benefits</li> </ul>

Table 1. Financial and economic costs and benefits associated with biogas digesters and sanitary latrines.

The cost benefit analysis suggested that biogas digesters are a worthwhile investment from a private and in particular a societal perspective. Societal analysis of costs and benefits is sketchy but the benefit to cost ratio is large; a more detailed analysis may further increase this ratio. Issues remain with the financial cost benefit analysis; there are many barriers to investing into relatively uncertain future benefits and this may hamper the progress of national programmes.

#### *Techno-economic feasibility of biogas*

A techno-economic assessment of the feasibility of communal scale, urban biogas digesters in Nairobi has been completed. A similar approach could be applied to smaller-scale rural installations. The capital costs are estimated by comparing to the costs of existing technological facilities using the cost-capacity (Lang) factor approach. Recent work in Africa suggests a cost-capacity scaling factor of 1.2 is applicable, suggesting economies of scale on scaling up biogas installations in Africa. More statistical data is needed to refine current economic understanding. The operating costs can be estimated from the costs of labour, maintenance, repairs and insurance, contingency costs, and variable organic waste buying or tipping fees. All these costs as relative to the installation size. Biogas production is estimated from the total solids, volatile solids, and the biogas yield with respect to volatile solids, taking into account the plant's own gas and electricity consumption depending on operational needs and conversion efficiencies where the end product is electricity generation (as is likely in urban communal biogas installations). These sets of data allow the plant capital pay-back period to be estimated along with other economic indicators such as returns on investment and annual revenue streams. Preliminary assessments indicate that at the current technology levels, for such installations to be feasible in Nairobi, current national renewable energy feed-in tariffs will need to increase and tipping fees will be necessary for operational costs. This example is likely to be representative of the situation in many other African urban areas and cities.

#### *Socio-economic constraints to adoption*

Socio-economic status is based on family income, parental education level, parental occupation and social status (contact within the community, group association and community perception of the family) (Damarest, et al, 1993). In a review of socio-economic factors affecting adoption of biogas digesters in 5 countries in Sub-Saharan Africa (table 2), most factors affecting adoption were associated with costs and ability to pay; family income, size of farm, construction costs, costs of traditional fuels and availability of credit facilities. Other factors were associated with availability of feedstock; number of dairy cattle, average cost of a dairy cow, and water availability. Education, awareness, and age of household head were also factors affecting adoption. There is a need to address country specific requirements for widespread adoption of biogas digesters to be achieved. Costs and subsidies for purchase are important issues that could have a strong impact on adoption. Cheaper materials are needed for construction, and credit facilities are required. Reduction of retention time from 60 to 30 days reduces by half the size of the plant needed, with a significant reduction in construction cost. Awareness of the value of biogas digesters needs to be addressed, using different methods of dissemination, such as electronic and printed media, workshops, field days, demonstrations, and farmer to farmer contacts.

	Kenya (Mwirigi et al, 2009)	Nigeria (Akinbami et al, 2001)	Uganda (Walekhwa et al, 2009)	Tanzania (Mwakaje, 2008)	Sudan (Omer & Fadalla, 2003)
Family income ↑	↑				
Size of farm ↑	↑		↓		
Construction cost ↑		↓		↓	↓
Cost of traditional fuels ↑			↑		↑
Credit facilities ↑	↑				↑
Number of dairy cattle ↑	↑	↑	↑		

Average cost of a dairy cow ↑	↑				
Water availability ↑				↑	
Education and awareness ↑	↑	↑		↑	↑
Age of household head ↑	↑	↓	↓		

Table 2. Socio-economic factors affecting adoption of biogas digesters in 5 countries in Sub-Saharan Africa

### *Access, poverty and equity issues*

Conventional approaches define poverty as 'low income or low consumption'. Over recent decades poverty concepts have changed to include multiple dimensions of deprivation and wellbeing. WDR (200/01): "Attacking Poverty" sets out a comprehensive assessment on understanding poverty and its causes. Poverty encompasses not only low income and consumption, but also low achievement in education, health, nutrition, and other areas of human development. Four major dimensions of poverty are included: 1. lack of opportunity (material deprivation); 2. lack of capability (low achievement in education and health, malnutrition); 3. vulnerability (low level of security); 4. being voiceless and powerless.

While lack of opportunity and capability are well measured, vulnerability is not appropriately measured and being voiceless and powerless is not measured at all. Income or consumption poverty is measured by the World Bank using the "international poverty line", based on consumption or income data from 96 countries. An income of \$1 / day is defined as low income, while \$2/day is defined as low to middle income. These levels are only useful as indicators of global progress as there are huge inter and intra country variations. The cost of basic needs approach (eg Foster, Gree & Thorbecke) aggregates a food and non-food poverty components, to provide indices for absolute poverty, poverty gaps, and the severity of poverty. A weighted poverty index based on multiple indicators of poverty (eg Zeller et al, 2006) aggregates a range of quantitative and qualitative poverty indicators into a single poverty index. Examples of this are the HDI based on longevity, knowledge and a standard of living (UNDP); and the HPI based on a short life, lack of basic education and lack of access to public and private resources (UNDP). Another approach uses community ranking of households according to their wealth; this is a useful approach for identifying vulnerable groups within a community.

The benefits of biogas digesters can be expressed in terms of poverty indicators. If households spend less time in collecting wood and more time generating valuable income this increases the poverty indicator INCOME. Switching to cleaner fuels can reduce health risks, so increasing the poverty indicator HEALTH/LIFE EXPECTANCY. Spending less time collecting wood can allow more time for children's education, so increasing the poverty indicator KNOWLEDGE/EDUCATION. Finally, the potential environmental improvements increase the poverty indicators PRODUCTIVITY INCREASE and INCOME.

Two issues impact access to biogas technology: 1. technical potential and 2. economic potential. Heegde & Sonder (2007) suggests availability of dung and water to run a biogas installation are two basic requirements. For a biogas plant to be attractive to a household, it should be able to provide at least 0.8 to 1 m<sup>3</sup> biogas daily. To generate this amount of biogas, the household should have 20 to 30 kg of fresh dung available on a daily basis. An African household would need at least 3 or 4 night-stabled cattle to achieve this. This requirement is met by a large percentage of households (~60% rural households?), especially in East Africa.

Issues that must be considered further to increase accessibility to the rural poor are

- Can the poor afford the initial investment and maintenance costs?
- Do the poor have access to finance/credit?
- Is there commitment from national governments in disseminating the technology?
- Are the NGO initiated Biogas schemes sustainable?
- What is the economic efficiency?
- Is there potential for reducing costs by working at a larger scale?
- What potential is there for improving cost-effectiveness?

There is a need for further research into behavioural studies (choices and preferences) including experimental economics, quantification issues (capturing various costs & benefits components), socio-economic design mechanisms, barriers to uptake, knowledge transfer (awareness, training, and participation).

#### Session 4 - Visit to biogas digesters in vicinity of Kampala



Figure 3. Small fixed dome digester at a pig farm in Buwambo

Three digesters were visited: a small fixed dome digester at a small pig-farm in Buwambo (figure 3); a small floating drum installation in an urban area in Kajansi (figure 4); and a larger fixed dome digester at Nsambya Babies Home in Kampala (figure 5). Issues raised during the field visits included the need to demonstrate improvement in crop yields with application of digested slurry compared to the yields obtained using previous practices; the cost of the different designs of digesters and accessibility to the rural / urban poor; and the need for on-site demonstration of the improvement in household air quality achieved through use of biogas in the place of fuel wood (firewood or charcoal). The possible decrease in the amount of carbon applied to the soils was



Figure 4. Floating drum digester in Kajansi

highlighted as an issue, where some designs of digesters allow organic solids to compress at the bottom of the digester, and so there is the potential for carbon sequestration in the soil to actually be *reduced* by the use of biogas digesters. The additional need to vent methane from some designs of digesters to avoid build up of pressure and possible explosion could potentially *increase* the release of potent greenhouse gases to the atmosphere, so increasing global warming potential rather than reducing it. These factors need to be quantified. The use of human wastes as digester feedstocks was discussed. In many societies, this would be considered a dirty practice, and might inhibit the uptake of biogas digesters. Initially, it is expected that human waste will not form a key part of the biogas programme, although it is important that this should be included in the long term due to the potential benefits to sanitation.



Figure 5. Fixed dome digester at Nsambya Babies Home in Kampala

Comments from the field visits also highlighted the need to regularly reassess suitability of design and adopt improvements that are being done on biogas digesters outside of Uganda. These included; 1) making a more user friendly water trap to release water vapour from the pipeline 2) streamlining the feeding process, so that no handling of manure and manual mixing is needed and 3) optimising gas combustion in the stove.

#### Session 5 – Practical problems associated with implementation of small-scale biogas digesters in Sub-Saharan Africa

##### *Availability of materials for construction of biogas digesters*

Hardware needed for construction of biogas digesters includes burners, metal drums and storage drums. If a flexible balloon type digester is adopted, materials needed are plastic linings, acrylic tubing, irrigation pipes, Teflon tape, adhesives, and sticker tapes. For a fixed dome digester cement, mud bricks, sand, gravel and shovels are required. Fixed dome or floating drum digesters can be constructed out of more local materials, but the cost may be higher. More studies are needed into the

potential of local materials that can be used to produce low-cost flexible balloon type digesters as well as fixed dome digesters. More studies are also needed into possible starter cultures and substrates for digesters including animal and agro-industrial wastes, and waste-water with high microbial burden.

#### *Integration of biogas into the farm unit*

Contrary to Asia, biogas technology has not been very successfully promoted in Africa, and this is due to a range of social and technical reasons. The technology often needs high levels of skill and supervision for reliable operation and the daily labour input for its operation can be too demanding, particularly when it involves cow dung collection and mixing with water. These issues can be solved by efficient design of the biogas digester and integration of the unit into the farming / household system to require as little human intervention for operation as possible.

The raw material for digestion must be conveniently available on a daily basis (minimum 30 kg of cow manure or 15 kg of vegetable waste or any equivalent), otherwise the technology will not be viable. There must be a need for the energy (and/or fertiliser). The location of the digester should have suitable inlets and outlets to allow the introduction of organic waste and the use of the sludge or overflow water without a large input of labour. The digester should be positioned to minimise transport labour; the gas-line is easily extended (up to a point), whereas the transport of feedstock can be labour intensive. If the digester cannot be built adjacent to the shed, this may mean moving the cattle shed or kraal, or constructing a furrow with a cement base to carry the feedstock from the animal house to the digester. At the same time the digester should be as near to any other feedstock sources (such as the kitchen) as possible. Wherever possible digesters should be installed where there is a ready flow of wastewater (for example from restaurants, hostels), and wastewater should be used in preference to fresh potable water. Use of water containing detergents from kitchen could adversely affect gas production, so more experimental measurements on the use of waste water in digesters is needed. A wastewater pipe can be installed from kitchen area underground directly to the digester. Solids can be added directly without mixing if inlets and outlets are sized to prevent blockages. We need to utilise an appropriate design to ensure that we don't unnecessarily increase labour requirements, such as by fine chopping of materials. Every step of the process must be implemented to maximise efficiency, including the correct setting and use of appliances.

#### *Co-digestion of feedstocks for maximum return*

Co-digestion uses multiple feedstocks. The C:N ratio and pH of the digest can be adjusted by selecting an appropriate mixture of feedstocks. Co-digestion is key to improving waste management and sanitation. Different feedstocks have different gas yield potentials (figure 6). Materials with high C:N ratios, such as waste wheat and bread, typically have a much higher gas yield than materials with a low C:N ratio, such as cattle and pig manure. Co-digestion can be used to selectively improve the biological and nutrient environment in the digester, while increasing available gas and nutrients, and improving waste management. Further research is needed to identify suitable co-feedstocks, either to improve the quality of biogas or to maximise yield gas yield.

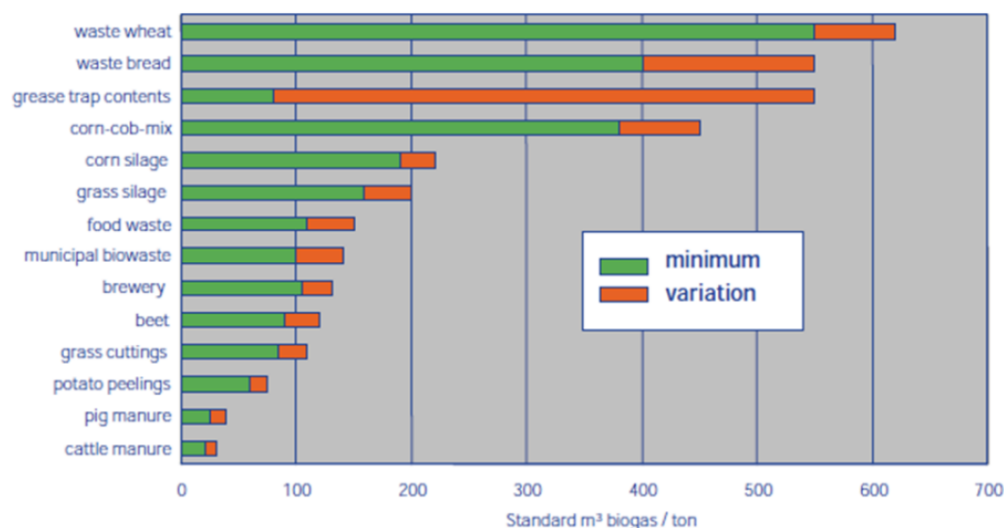


Figure 6. Typical gas yields of different feedstocks

### *Marketing approach*

Another reason for low adoption of digesters in Africa is that the technology is too expensive for wider dissemination, especially to low-income target groups. This problem could be addressed by the extension approach chosen: one possible, but controversial approach is to start where the money is (just like in any other new business), rather than targeting the poorer households. Whether we are aiming at full energy offset or partial fuel substitution by biogas has an influence on how and what we communicate to potential beneficiaries, and what technologies we use. A precondition to adoption must be that the customer has the necessary funds for the investment available. Whether this is achieved by targeting richer households, by subsidising the more expensive but robust designs of digesters, or by opting for less robust but more affordable digesters is still a matter for debate. Further socio-economic research is needed to inform these decisions.

### *Socio-cultural acceptability of using biogas fuel and digested organic waste (Jane Bella Magombe, farmer, Uganda)*

Jane Bella Magombe is a farmer and owner of a biogas digester, which she has been using since 1995. She comes from an organized co-operative society of women farmers, known as the Bugusege Women's Livestock Co-operative Society. This group has been supported by Heifer International since 1990 and so far 530 households own heifers on zero grazing practice. She comes from a heavily populated mountainous area of Eastern Uganda, and so most farmers own small plots of land of about ½ hectare to 3 hectares on which they live, keep their cows and other animals, and practice agriculture. The first biogas digester was constructed for a farmer as a pilot project in 1993. This was successful, using cow-dung as the feedstock. In 1995, six farmers volunteered to have fixed dome biogas digesters constructed in their homes. Acceptance and adoption from others in the community has been slow. Last year the farmers were given another chance to help marketing biogas digesters. The response has been slow due to issues of tradition, religion, culture and technology.

**Tradition** - In Jane's culture, the cow is highly regarded as a source of wealth and social status. In earlier times, the more cows a farmer had, the wealthier he was considered to be and the more he was respected. A local belief is that to qualify to marry, a farmer must own sufficient cows, and this is judged from the number of droppings in his compound. The more cows the farmer had, the more dung would be available for various functions. Cow dung is widely accepted, being used as cement, for plastering the houses, reinforcing the granaries and straw tray grain winnowers. However, even though dung is regarded as a necessary asset in homes, it is never handled by men. The compound and kraal cleaning, the plastering of houses and granaries, the reinforcement of straw tray grain winnowers is exclusively done by women. Therefore, the target market for a biogas digester is the woman of the household.

**Religion / Culture** - In the traditional healing practices, cow dung was used to smear on the head, chest, arms and legs of the sick to invoke the spirits to heal the person. In Christian beliefs, churches are still being plastered by cow dung in many areas. So cow dung is in no way shunned or regarded as Taboo. However, people from some religions, such as Islam, will not see or touch pigs, eat pork, or even eat a meal in a home where pigs are kept. Whereas handling of cow dung is a very normal and acceptable action, handling pig dung has not been well accepted even by those who keep pigs. Production of gas for cooking from dung causes many mixed feelings. Many people think the food will be contaminated, and in the case of Muslims, cooking with pig dung gas is not acceptable. Many people cannot imagine that a mere gas will provide enough fuel for cooking or lighting. The more recent technology using human waste in the digester has caused cultural and social challenges. There is a general feeling that it is not right to get gas from human waste and cook with it, even if it the human waste is not recognizable in the slurry. The acceptability, therefore, of the digester is higher for those that are not connected to the toilet for humans.

**Technological issues** - In Jane's community, people keep cows under semi or zero grazing practices because of scarcity of open grazing land. This makes it easy for farmers to collect dung and urine which could be fed into the digester. For those who adopt the technology, mixing cow dung, urine and water to feed the digester therefore does not pose a social or cultural problem because handling dung

even with unprotected hands is quite normal. However, the biggest challenge is associated with the use of semi-permanent housing. People have little or no experience with use of cement and bricks, and it does not make sense to incur huge expenses to construct a digester underground that is more permanent than their house.

In conclusion, the slow adoption of the bio-gas digester and organic waste is partly due to:

1. Cultural hindrances, especially for men to touch cow dung, meaning there may be a lack of support for women to construct digesters.
2. Cultural / religious beliefs also act as a great hindrance for quick adoption of the biogas digesters.
3. The use of cement in construction of the biogas digester, when it is often not used in the construction of houses.
4. Lack of knowledge about other alternative materials that can be used in biogas production.

## **Session 6 – Measures needed to encourage uptake of biogas digesters**

Measures to encourage uptake of biogas digesters include demonstration of the financial return and payback time for the investment in the digester. These can use estimates of the available feedstock, and the fuel produced from the feedstock to account for the cost of the fuel replaced by biogas. This allows the time required for the savings in fuel to pay back the cost of the digester to be estimated. The measures should include respect for the skills of masons, translated into fair and full payment and recognition of the multiple functions and opportunities presented by biogas units.

*The Multi stakeholder Approach in Biogas Technology Dissemination: The African Biogas Partnership Programme (Hivos, HEIFER International, SNV)*

The African Biogas Partnership Programme (ABPP) is being implemented in six African countries through a “multi-stakeholder sector development approach”. This is a systemic approach to developing biogas programmes inspired by SNV experience in Asia. Thirty million Euros has been committed by the Directorate General for International Cooperation (DGIS) of the Ministry of Foreign Affairs for the Netherlands Government to finance 70,000 digesters, knowledge management, fund management and SNV technical assistance. This is a five year programme, running from 2009 to 2013. The target countries are Burkina Faso, Senegal, (West Africa) Ethiopia, Uganda, Kenya, Tanzania (Eastern Africa). African ownership of the programme is important; this is achieved through stakeholders meetings, national steering committees, and national implementing agencies, managing the programme in each country. The programme uses a sector approach; this aims to create and further develop a biogas sector, including masons, financial service providers, rural extension agencies and training institutions, and involves government, the private sector, NGOs and farmers organisations. Domestic digesters for cooking and lighting are paid for by the end-user but with credit provisions and a subsidy. Quality standards and a guarantee system are included to ensure confidence in the investment. The scheme also involves sanitation promotion and bio-slurry use.

The programme is overseen in the Netherlands by a programme committee involving DGIS, SNV, and Hivos. At supra-national level, the Hivos fund management and coordination office for the 6 countries is based in Nairobi with a small team. SNV are responsible for knowledge management and some applied research. At national level, in each country there is a Biogas Steering Committee (in Uganda, chaired by the Ministry of Energy and Mineral Development), and a National Implementing Agency (in Uganda, Heifer International). SNV provide technical assistance in Uganda.

The goal of the Ugandan domestic biogas programme is to improve the livelihoods of rural and peri-urban farmers through use of the market and non-market benefits of domestic biogas. A sustainable biogas sector depends on balanced interaction of consumers, providers and regulators. The programme temporary interface aims at creating and improving the relations between the regulatory body, providers and consumers. The objectives are to (1) develop a commercially viable market oriented biogas industry (2) strengthen institutions for development of the biogas sector (3) construct 12,000 quality biogas digesters (4) ensure continued operation of biogas digesters (5) maximize all benefits associated with gender, environment, employment, bio-slurry use, food security etc and (6)



utilize carbon revenues from greenhouse gas emission reduction from biogas digesters for financial sustainability.

The Ugandan programme has selected modified CAMARTEC (fixed dome) digesters, model size 6, 9 and 12m<sup>3</sup>. This design was selected because it requires low maintenance; uses underground construction, saving space and guarding against temperature fluctuations; has a higher product life expectancy than many other designs; does not have moving or rusting parts; and provides opportunities for skilled local employment. The Uganda Domestic Biogas Program (UDBP) has trained masons (181, including 9 female) and instructors (17 including 2 female); trained and equipped promoters with “promoters kit” (92 including 33 female); and trained users (over 270) in operation and maintenance of the bio-digester and use of bio-slurry. To date, a total of 626 biogas digesters have been constructed at households each receiving a subsidy of ~ 650,000 UGX, ensuring that each household builds a compost pit. Over 21 households have also constructed bio-toilets. The cost of a 6m<sup>3</sup> digester has been reduced from 2.1m UGX (2009) to 1.5m UGX (2010) by reducing overheads (supervisor’s fees, reduction in construction company fees etc). Further cost reduction to ~ 1m is anticipated through introduction of Interlocking Stabilized Soil Blocks (ISSB). UDBP has been working with a number of service providers, both private sector (~10) and CBOs (~7), and plan to work with implementing partners (3). In addition, 2 MFIs and 2 SACCO have been attracted to pilot biogas loans among farmers.

There are a number of different perceptions as to the approach that should be taken in “multi-stakeholder sector development”. High upfront costs of biogas digesters (~ 1.5m to 2.1m UGX) may inhibit development, especially because credit access is a problem, with only a few credit service providers willing to take the risks associated with this product. Many appliances are inefficient, with few producers or importers. Drop-out rates for trained masons is high, with only ~ 60% of the masons trained remaining active in 2010. There is a need to focus on the ultimate goal of having a commercially viable sector. This vision should be shared by all stakeholders. Regulation, consumer demand and the supply of the market all need development, and this could perhaps be achieved by allowing the private sector take the lead and supporting the development of an enabling environment.

#### *Developing partnerships*

Developing partnerships to encourage uptake of a new technology begins at the proposal stage. It includes collaborators from different sectors, and each brings in existing networks and different approaches to partnership development and networking.

#### *Rural development opportunities*

Rural development opportunities associated with biogas digesters include self-sufficiency in energy, a better living environment, increased investment in livestock, employment opportunities, increased household income, improved position of women in communities, reduction of the family workload, and training opportunities. Self-sufficiency in energy is achieved through changing attitudes to traditional energy use in rural areas, allowing less dependence on non-renewable fuels, firewood, charcoal, and paraffin, and more reliance on biogas. A better living environment results from improved household air quality, improved sanitation, and sustainable organic waste management, resulting in reduced in flies and odours. Encouraging poorer households to invest in livestock for energy production can also provide benefits from livestock products, such as milk and meat. Employment opportunities in the biogas sector are created, especially for young people, through the development of business opportunities in the construction and marketing of biogas plants. Household income may be increased through increased crop productivity associated with the use of the bio-slurry as an organic fertiliser, or by introducing additional sources of income, such as fishponds fed by bio-slurry. The position of women may be strengthened in communities, by the biogas programme increasing access for women to credit and savings, ownership of land and cattle, leadership and empowerment. The family workload may be reduced by decreasing the amount of time spent collecting and carrying heavy loads of fuel wood and charcoal, so allowing more time for education, training opportunities and work. Biogas digesters support government agricultural drives for rural transformation in developing nations, for example the “Plan for Modernization of Agriculture” (PMA) in Uganda, and “Kilimo Kwanza” in Tanzania. Key challenges include difficulty of financing the installation of the digester, poor operation and maintenance, and negative cultural and religious attitude to the use of digesters. These can be addressed by cost-sharing (UDBP provides a subsidy), regular user training and monitoring, and promotion and marketing strategies.

### *Meeting initial investment costs for digesters – the need for micro-financing*

Financing is a very important part of the process of dissemination of domestic biogas plants. Promotion of biogas leads to increased awareness, which leads to evaluation and decision making and eventually to adoption. After adoption, financing is required before construction and installation can take place. Investment costs and accessible credit schemes play a vital role in motivating a potential farmer to install a biogas plant.

The CAMARTEC design being promoted in Uganda is an expensive design as it is both labour and material intensive. SNV estimates the current cost of construction in Uganda of a digester with volume  $6\text{m}^3$  to be 1,380,000 UGX ( $\$604 = \$101 / \text{m}^3$ );  $9\text{m}^3 = 1,800,000$  UGX ( $\$788 = \$88 / \text{m}^3$ ); and  $12\text{m}^3 = 2,000,000$  UGX ( $\$876 = \$73 / \text{m}^3$ ). This is significantly less than costs estimated by the Ugandan Carbon Bureau ( $8\text{m}^3 = 4,000,000$  UGX ( $\$1752 = \$219 / \text{m}^3$ ); and  $12\text{m}^3 = 4,450,000$  UGX ( $\$1949 = \$307 / \text{m}^3$ )).

Over 100 flexible balloon digesters are estimated to have been installed in different parts of Uganda. The estimated cost of a digester is much lower, 340,000 UGX ( $\$200$ ) (volume unknown). They have the disadvantage of low gas pressures and correspondingly slow cooking times or insufficient brightness of lights. They also suffer from frequent clogging at both inlet and outlet pipes points, and the polythene bags are found to be very fragile, often lasting for only 2-3 years, with some being damaged within 6 months.

Floating drum digesters can be smaller and more convenient for household use than a fixed dome digester, but are more expensive on a cost / volume basis due to the cost of the gas production and gas collection units. A  $1.5\text{m}^3$  floating drum digester was constructed with support from the Ugandan Carbon Bureau at a total cost of 980,000 UGX ( $\$429 = \$286 / \text{m}^3$ ) and a  $2\text{m}^3$  digester was constructed at a cost of 1,400,000 UGX ( $\$613 = \$307 / \text{m}^3$ ). The investment and maintenance costs for a floating drum digester are comparatively high, so few of these digesters have been installed in Uganda.

The average number of cows owned by a dairy farmer in Uganda is 2 heifers. This number of cows will produce sufficient feedstock for a  $6\text{m}^3$  digester. Assuming milk production is for 30 days per month for 7 months in the year at an average rate of 10 litres / day, and given a milk price of 600 UGX per litre, a typical dairy farmer will earn 2,520,000 UGX from his cows each year. To buy a  $6\text{m}^3$  fixed dome digester at 1,380,000 UGX would therefore require 6.5 months income to be saved. This emphasises the need for a basic loan to facilitate the adoption of biogas.

Finance institutions target mainly economically active people and viable institutions. Although the micro-finance sector is well developed in Uganda, availability of credit for renewable energy technologies is still limited. The micro-financing institutions charge high interest rates with short and inflexible repayment periods which keep biogas plants beyond the reach of many poor farming households. Illiteracy, especially amongst women, concentration of micro-financing institutions in urban areas, inadequate collateral, inadequate monthly cash flow, and variable loan terms all make micro-financing difficult for poor rural farmers. Micro-financing institutions need to be made aware of the technology and its attractiveness as a loan product. Reduced household fuel costs for cooking will realise immediate financial benefits, providing about 75% of the energy needs, allowing households cooking with biogas to save  $\$83$ - $\$120$  per year. However, note that even without interest, this would mean a payback time of 5 - 7 years.

Micro-financing institutions need to have access to funds at suitable costs to lend to this sector. One of the reasons for high interest rates for borrowers is the high costs to the micro-financing institutions of accessing their own funds. On average, micro-financers in Uganda are paying 12% annual interest for their funds. Therefore it is essential to establish a revolving wholesale biogas credit fund to provide wholesale loans to micro-financers at low interest rates. These micro-financers can then lend to households to finance biogas plant construction at a reasonable rate. Micro-finance institutions lack capability and confidence in financing biogas, so capacity building is essential, focussing on promoting biogas among their users, assessing the potential risks when financing biogas, linking with private companies and better management of wholesale loans.

Credit could also increase accessibility to biogas technology for the farmers. Credit will enhance outreach and product diversification of micro-financing institutions, assisting in mass biogas

dissemination, and ensuring good quality digesters are installed since the farmer is able purchase all necessary equipment. However, questions remain as to the effectiveness of credit, the impact on the poor and the precise nature of suitable terms and conditions for credit.

Community based savings and credit cooperatives would be better placed to provide loans on softer terms with lower interest rates, longer repayment periods (2-3 years) and flexible repayment terms to fit the seasonality of farmer incomes. Cooperatives can operate at smaller rates than commercial micro-financing institution since they know their prospective clients and their transaction costs are lower. In addition to credit cooperatives, dairy cooperatives can also be the appropriate institution to provide financing for biogas plants. Dairy farmers have regular income and can pay their loans. It will be relatively easy for the dairy cooperative to collect the instalment payments as they access farmers' income from selling milk. This cooperative can simply deduct the instalment amount while paying their payments to the farmers. Successful implementation of credit scheme through cooperatives will prove that biogas can be an attractive loan product and will likely attract commercial micro-financing institutions into this sector, with increased awareness and capacity. Lower interest rates established by cooperatives will also force the larger micro-financers to offer competitive rates.

### **Session 7 – What longer term funding or research is needed to improve uptake of small-scale biogas digesters in Sub-Saharan Africa?**

Three research proposals were discussed.

1. DFID PHASE 2 BID – Comparison of the contribution of biogas digesters to holistic farming systems in Sub-Saharan Africa
2. AUC-HRST - RENEWABLE AND SUSTAINABLE ENERGY – Start-up project
3. AUC-HRST - RENEWABLE AND SUSTAINABLE ENERGY - Why is biogas digester technology not more widespread in Sub-Saharan Africa?

## Appendix A – Workshop Agenda

<b>24<sup>th</sup> Jan – Session 1 - Options for the improving the design of a small-scale biogas digesters for use in Sub-Saharan Africa for development of improved energy supplies, sanitation and recycling of carbon and nutrients in Sub-Saharan Africa</b>	
9.00	Registration & coffee
9.15	Welcome (Johnny Mugisha, University of Makerere, Uganda)
9.30	Introduction (Jo Smith, University of Aberdeen, Scotland)
9.45	Review of the advantages and disadvantages of biogas digesters currently in use in Sub-Saharan Africa (Greg Austin, Agama Biogas, South Africa)
10.30	Biogas digesters currently in use in other parts of the world (1) Vietnam; (2) Colombia – (Bob Orskov, Macaulay Land Use Research Institute, Scotland)
11.15	Break & coffee/tea
11.30	Engineering issues to be considered in selecting a biogas digester design for use in Sub-Saharan Africa (Thabi Melamu, University of Cape Town, South Africa)
12.15	Microbiological issues to be considered in selecting a biogas digester design for use in Sub-Saharan Africa – (Kenneth Yongabi, Phytobiotechnology Research Foundation, Cameroon)
13.00	Break & lunch
14.00	Socio-economic issues to be considered in selecting a biogas digester design for use in Sub-Saharan Africa – (Johnny Mugisha & Peter Walekhwa, Makerere University, Uganda)
14.45	Environmental issues to be considered in selecting a biogas digester use in Sub-Saharan Africa – (Jo Smith, Robin Matthews, Simon Langan & Helaina Black, Macaulay Land Use Research Institute & University of Aberdeen, Scotland)
15.30	Extension issues – (Emma Casson & Vianney Tumwesige, Uganda Carbon Bureau, Uganda)
16.15	Break & coffee/tea
16.30	Discussion on improved design of small-scale biogas digesters for use in Sub-Saharan Africa <ul style="list-style-type: none"> <li>- What is needed to allow widespread access to &amp; uptake of small-scale biogas digester technology?</li> <li>- What engineering, microbial, socio-economic and environmental research is needed?</li> <li>- What key activities should be included in the phase 2 DFID research proposal ?</li> <li>- What linked projects could be applied for and what are the potential sources of funding?</li> </ul> <p>OUTPUT = 1. PLAN FOR STRUCTURE OF DFID PROPOSAL; 2. LIST OF LINKED PROJECTS</p>
18.00	Close

**25<sup>th</sup> Jan – Sessions 2 & 3 - Risks and benefits associated with implementation of small-scale biogas digesters in Sub-Saharan Africa**

**Session 2 Potential environmental risks and benefits**

9.00	Introduction (Jo Smith, University of Aberdeen, Scotland)
9.15	Reduction in deforestation associated with logging for fuel (Robin Matthews, Macaulay Land Use Research Institute, Scotland)
10.00	Carbon sequestration and improved productivity associated with soil amendments of organic materials (Jo Smith, University of Aberdeen, Scotland)
10.45	Break & coffee/tea
11.00	Fate of pathogens during biogas production and use of digested organic waste (Kenneth Yongabi, Phytobiotechnology Research Foundation, Cameroon)
11.45	Impact of biogas digesters on household air quality (Sean Semple, University of Aberdeen, Scotland)
12.30	<p>General discussion</p> <ul style="list-style-type: none"> <li>- What are the key environmental risks &amp; benefits associated with small-scale biogas digesters?</li> <li>- What research is needed to help reduce risks and maximize benefits?</li> <li>- How can we ensure that this research will improve access and uptake?</li> <li>- What environmental research is needed in the phase 2 DFID proposal and linked bids?</li> </ul> <p>OUTPUT – LIST OF ENVIRONMENTAL ACTIVITIES TO INCLUDE IN (1) PHASE 2 DFID PROPOSAL &amp; (2) LINKED BIDS</p>
13.00	Break & lunch

**Session 3 Socio-economic assessment of biogas digesters in Sub-Saharan Africa - Benefits and costs**

14.00	Introduction (Johnny Mugisha)
14.15	Economic assessment - benefits and costs (Klaus Glenk, SAC, Scotland)
15.00	Techno-economic feasibility of biogas from organic municipal solid waste: Lessons from Nairobi for communal scale biodigestion (Allison Kasozi & Harro von Blottnitz, University of Cape Town, South Africa)
15.45	Break & coffee/tea
16.00	Socio-economic constraints to adoption of biogas technology by farmers in Sub-Saharan Africa (Jecinta Mwirigi, Egerton University, Kenya)
16.45	Access - poverty and equity issues (Bedru Balana, Macaulay Land Use Research Institute, Scotland)
17.30	<p>General discussion</p> <ul style="list-style-type: none"> <li>- What are the key socio-economic risks &amp; benefits associated with small-scale biogas digesters?</li> <li>- What research is needed to help reduce risks and maximize benefits?</li> <li>- How can we ensure that this research will improve access and uptake?</li> <li>- What environmental research is needed in the phase 2 DFID proposal and linked bids?</li> </ul> <p>OUTPUT – LIST OF SOCIO-ECONOMIC ACTIVITIES TO INCLUDE IN (1) PHASE 2 DFID PROPOSAL &amp; (2) LINKED BIDS</p>
18.00	Close

**26<sup>th</sup> Jan – Session 4 - Visit to biogas digesters in vicinity of Kampala – organisers Emma Casson & Vianney Tumwesige**

Purpose of visits – to stimulate discussion on

- a. the strengths and weaknesses of different digester designs
- b. the different options for using digester slurry
- c. the risks and benefits of installing a biogas digester
- d. the research needs for improving uptake of biogas digesters

9.00 Pick up from hotel

10.00 Visit to a small fixed dome digester at Buwambo (on road to Masindi, approx. 15kms out of Kampala)

12.00 Leave for Kajansi

13.30 Visit to a floating drum digester at Kajansi (between Kampala and Entebbe)

14.00 Leave for Kampala

14.30 Lunch at Nsambya Babies' home in Kampala

15.30 Visit to a larger fixed dome digester at Nsambya Babies' home (Kampala)

16.30 Leave for Makerere University

17.00 Discussion on site visits and visit to CREEC biogas unit – hosted by Karsten Bechtel (Makerere University)

18.00 Close

**27<sup>th</sup> Jan – Session 5 & 6 - Problems associated with implementation of small-scale biogas digesters in Sub-Saharan Africa**

**Session 5 Practical problems**

9.00 Introduction (Kenneth Yongabi, Phytobiotechnology Research Foundation, Cameroon)

9.15 Efficient functioning of biogas digesters under different environmental conditions (discussion session)

10.00 Availability of materials for construction of digesters – lessons and experiences in implementation in Cameroon and Nigeria (Kenneth Yongabi, PRF, Cameroon)

10.45 Break & coffee/tea

11.00 Integration of household biogas: co-digestion of feedstocks for maximum energy return (Greg Austin, Agama Biogas, South Africa)

11.45 Practical experiences of using biogas fuel and digested organic waste - (JB Magombe - farmer working with Heifer International, Uganda)

12.30 General discussion

- What are the key practical risks & benefits associated with small-scale biogas digesters?
- What research is needed to help reduce risks and maximize benefits?
- How can we ensure that this research will improve access and uptake?
- What environmental research is needed in the phase 2 DFID proposal and linked bids?

OUTPUT – LIST OF ACTIVITIES LINKED TO PRACTICAL PROBLEMS TO INCLUDE IN (1) PHASE 2 DFID PROPOSAL & (2) LINKED BIDS

13.00 Break & lunch

**Session 6 Measures needed to encourage uptake of biogas digesters**

14.00 Introduction (Emma Casson, Uganda Carbon Bureau, Uganda)

14.15 The Multi stakeholder Approach in Biogas Technology Dissemination: The African Biogas Partnership Programme (Patience Turyareeba, SNV, Uganda)

15.00 Experiences from the Janeemo project (Grant Davidson, Macaulay Land Use Research Institute, Scotland)

15.45 Break & coffee/tea

16.00 Rural development opportunities associated with small scale biogas digesters (William Ssendagire, Heifer International, Uganda)

16.45 Using carbon markets (Bill Farmer & Georg Zenk, Uganda Carbon Bureau, Uganda)

17.30 Meeting initial investment costs for digesters – the need for (micro-) financing (Sylvia Nakami, Heifer International, Uganda)

General discussion

- What are the key extension risks & benefits associated with small-scale biogas digesters?
- What research is needed to help reduce risks and maximize benefits?
- How can we ensure that this research will improve access and uptake?
- What environmental research is needed in the phase 2 DFID proposal and linked bids?

OUTPUT – LIST OF ACTIVITIES LINKED TO IMPLEMENTATION MEASURES TO INCLUDE IN (1) PHASE 2 DFID PROPOSAL & (2) LINKED BIDS

**19.00 Visit to Uganda Carbon Bureau and dinner at Lake Victoria Serena**

**28<sup>th</sup> Jan – Session 7 - What longer term funding or research is needed to improve uptake of small-scale biogas digesters in Sub-Saharan Africa?**

9.00 General discussion on research needed

10.00 Break-out groups to prioritise research needed to address key issues

Group 1: Environmental issues

Group 2: Socio-economic issues

Group 3: Engineering issues

Group 4: Microbial issues

Group 5: Issues in practical implementation

10.45 Break & coffee/tea

11.00 Plenary session to report on discussions (15 minutes each)

Group 1: Environmental issues

Group 2: Socio-economic issues

Group 3: Engineering issues

Group 4: Microbial issues

Group 5: Issues in practical implementation

12.15 General discussion on phase 2 DFID research proposal and other potential sources of funding

13.00 Break & lunch

14.00 Break-out sessions to draft sections of phase 2 DFID proposal and initiate ideas for other sources of funding

15.45 Break & coffee/tea

16.00 Break-out sessions to draft sections of phase 2 DFID proposal and initiate ideas for other sources of funding continued

17.00 Plenary session - Presentation of drafts

18.00 Close



## Appendix B. Workshop participants

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