

3rd Floor, H1 Hill of Rubislaw, Anderson Drive Aberdeen, AB15 6BY Tel: 01224 678008 info@siccarpointenergy.co.uk www.siccarpointenergy.co.uk

Environmental Management Team
Offshore Petroleum Regulator for Environment & Decommissioning
AB1 Building
Wing C
Crimon Place
Aberdeen
AB10 1BJ

31st May 2021

BEIS ES reference Number: D/4261/2021

Dear Sir/Madam,

THE OFFSHORE OIL AND GAS EXPLORATION, PRODUCTION, UNLOADING AND STORAGE (ENVIRONMENTAL IMPACT ASSESSMENT) REGULATIONS 2020 – Regulation 11

Summary of the project: Petroleum Production Licences P.1028 and P.1189: Cambo Field Development

I refer to the above-mentioned licence(s) and the potential field development mentioned above.

An application for consent has been submitted to the Oil and Gas Authority (OGA) for the above project on 25/10/2019. The summary of the project is accompanied by a copy of the Environmental Statement (ES) for the Cambo Field Development.

The primary nature of this project will be for the development of the Cambo oil and gas field and a summary of the project is provided below.

Location

- The Cambo oil field lies within UKCS Blocks 204/4a, 204/5a, 204/9a and 204/10a, in the West
 of Shetland region.
- The proposed Development footprint is situated at water depths of between 1,050 m in the southeast to 1,100 m in the northwest within the Faroe-Shetland Channel, with the Gas Export Pipeline route situated at water depths of 1,085 m to 190 m.
- The nearest coast line is the Shetland Islands, located approximately 125 km to the east.
- The proposed Development lies adjacent to the UK/Faroe Island transboundary line.

Proposed activities

- The proposed activities relate to a new project.
- The concept for the Cambo Project is for a dedicated, moored Floating Production, Storage and Offloading (FPSO) vessel to produce hydrocarbons from two drill centres. Oil will be exported via shuttle tanker. Gas will be exported via a gas export pipeline extending 70 km to the southeast of the Cambo field, and will terminate at the West of Shetland Pipeline (WOSPS) Pipeline End Manifold (PLEM) tie-in.

• It is proposed that eight new production wells and four water injection wells will be drilled in the Cambo field. Additionally, the Cambo 204/10a-5Y well, drilled as an appraisal well in 2018, will also be completed for production.

Timeline

- The Cambo field is expected to produce oil and gas for approximately 25 years.
- Offshore development activities are currently due to commence at the Cambo field in 2021, with first drilling operation currently planned in 2022. First oil is expected in 2025.

Yours faithfully,



Chief Executive Officer, Siccar Point Energy E&P Limited