

Contracts for Difference Allocation Round 3 Results – Published by BEIS on 20 September 2019, Revised on 11 October 2019

(A) Information on the successful applicants – strike prices are in 2012 prices.

Project Name	Developer	Technology Type	Capacity (MW)	Strike Price (£/MWh)	Delivery Year	Homes Powered	Region
Bulwell Energy Limited	Bulwell Energy Limited	Advanced Conversion Technologies	27.50	39.650	2023/24	50,980	England
Small Heath Bio Power Limited	Small Heath Bio Power Limited	Advanced Conversion Technologies	6.10	41.611	2024/25	11,310	England
Costa Head Wind Farm	Costa Head Wind Farm Limited	Remote Island Wind	16.32	39.650	2023/24	15,750	Scotland
Druim Leathann Windfarm Limited	Druim Leathann Windfarm Limited	Remote Island Wind	49.50	41.611	2024/25	47,760	Scotland
Hesta Head Wind Farm	Hesta Head Wind Farm Limited	Remote Island Wind	20.40	39.650	2023/24	19,680	Scotland
Muaitheabhal Wind Farm	Uisenis Power Limited	Remote Island Wind	189.00	39.650	2023/24	182,340	Scotland
Doggerbank Creyke Beck A P1	DoggerbankOffshoreWindFarm Project1ProjcoLimited	Offshore Wind	1200.00	39.650	2023/24 ¹	1,505,330	England
Doggerbank Creyke Beck B P1	DoggerbankOffshoreWindFarm Project2ProjcoLimited	Offshore Wind	1200.00	41.611	2024/25 ¹	1,505,330	England
Doggerbank Teeside A P1	DoggerbankOffshoreWindFarm Project3ProjcoLimited	Offshore Wind	1200.00	41.611	2024/25 ¹	1,505,330	England
Forthwind	Forthwind Limited	Offshore Wind	12.00	39.650	2023/24	15,050	Scotland
Seagreen Phase 1	Seagreen Wind Energy Limited	Offshore Wind	454.00	41.611	2024/25 ¹	569,520	Scotland
Sofia Offshore Wind Farm Phase 1	Sofia Offshore Wind Farm Limited	Offshore Wind	1400.00	39.650	2023/24 ¹	1,756,220	England

¹ This project will be built in three phases, the delivery year listed is for phase 1

(B) Estimated notional Monetary Budget impact (as strike prices are below the reference prices), as calculated by National Grid ESO according to the Allocation Framework published on 1 May 2019, presuming all offered contracts are accepted (2012 prices).

	2023/24	2024/25	2025/26	2026/27
Pot 2	-£17,349,380.97	-£113,935,430.01	-£220,191,023.00	- £307,049,253.88

(C) Estimated actual Monetary Budget impact (as strike prices are below the reference prices), as calculated by National Grid ESO according to the Allocation Framework published on 1 May 2019, presuming all offered contracts are accepted (2012 prices).

	2023/24	2024/25	2025/26	2026/27
Pot 2	£0.00	£0.00	£0.00	£0.00

(D) The total value of all applications originally received, valued at the Administrative Strike Price, as calculated by National Grid ESO according to the Allocation Framework published on 1 May 2019 (2012 prices).

	2023/24	2024/25	2025/26	2026/27
Pot 2	£136,484,865.91	£402,261,879.40	£372,480,819.60	£413,994,655.05

(E) Breakdown of the outcome by technology, year and clearing price (2012 prices):

Technology		2023/24	2024/25	Total Capacity (MW)
Advanced Conversion Technologies	£/MWh	39.65	41.611	33.60
	MW	27.50	6.10	
Remote Island Wind	£/MWh	39.65	41.611	275.22
	MW	225.72	49.50	
Offshore Wind	£/MWh	39.65	41.611	5466.00
	MW	2612.00	2854.00	

(F) % Saving on Administrative Strike Price for each technology as result of competition (2012 prices)

Technology	2023/24 Administrative Strike Price £/MWh	Clearing Price £/MWh	% saving
Advanced Conversion Technologies	113.00	39.65	65%
Remote Island Wind	82.00	39.65	52%
Offshore Wind	56.00	39.65	29%

Technology	2024/25 Administrative Strike Price £/MWh	Clearing Price £/MWh	% saving
Advanced Conversion Technologies	111.00	41.611	63%
Remote Island Wind	82.00	41.611	49%
Offshore Wind	53.00	41.611	21%