

Permit with introductory note

The Environmental Permitting (England & Wales) Regulations 2016

Manchester Heat Network TradeCo Limited
Manchester Civic Quarter Energy Centre
Off Lower Mosley Street
Manchester
M2 3WS

Permit number

EPR/JP3700BU

Permit number EPR/JP3700BU

Introductory note

This introductory note does not form a part of the permit

This permit will allow the operator to operate:

- One or more new medium combustion plant (MCP) between 1 and <50 MWth but aggregated to <50 MWth, which were put in operation on or after 20 December 2018 at a specified location; and
- One Tranche B Specified Generator (SG) aggregated to <50 MWth at a specified location.

The details of the units and associated limits and monitoring requirements are specified in tables S1.1 and S3.1 of this permit.

The Manchester Civic Quarter Energy Centre is located in central Manchester on a strip of land located between Lower Mosley Street and Manchester Central Convention Complex at national grid reference SJ 83705 97677. The Energy Centre and associated network is operated and maintained by Manchester Heat Network TradeCo Limited.

The facility comprises two natural gas fired boilers and one natural gas fired combined heat and power (CHP) engine housed in an Energy Centre. The boilers each have a net thermal input rating of 13.02 MW. Only one of the boilers will operate at a time with the other being on standby. The CHP plant has a net thermal input rating of 7.59 MW. The operational hours have not been restricted.

The Energy Centre provides heat and power to the Manchester Civic Quarter via a new energy network.

The two boilers and CHP have their own individual flues, enclosed within a single stack at a height of 37 metres. The CHP is fitted with selective catalytic reduction (SCR) abatement for emissions of oxides of nitrogen (NOx).

The boilers and CHP fall under the definition of a 'new' MCP as defined by Schedule 25A of the Environmental Permitting Regulations (EPR) 2018, in that they were put into operation after 20 December 2018.

The CHP also falls under the definition of a SG as defined in Schedule 25B of the EPR 2018. It is a Tranche B SG on the basis that its first operation is scheduled for 2020 and it does not benefit from a capacity market agreement from the 2014 or 2015 capacity market auctions.

The status log of the permit sets out the permitting history, including any changes to the permit reference number.

Status log of the permit		
Description	Date	Comments
Application EPR/JP3700BU/A001	08/07/2020	Duly made Bespoke application for MCPs and a SG
Additional information received	21/07/2020	Confirmation of SCR abatement, emission limit values and oxygen reference conditions
Additional information received	22/07/2020	Updated documents OP03 and EPR-CO ₂
Additional information received	19/08/2020	Change of operator-amended application forms and supporting information
Permit determined EPR/JP3700BU	20/08/2020	Permit issued to Manchester Heat Network TradeCo Limited

End of introductory note

Permit

The Environmental Permitting (England and Wales) Regulations 2016

Permit number

EPR/JP3700BU

The Environment Agency hereby authorises, under regulation 13 of the Environmental Permitting (England and Wales) Regulations 2016

Manchester Heat Network TradeCo Limited ("the operator"),

whose registered office is

**PO Box 532
Town Hall
Albert Square
Manchester
M60 2LA**

company registration number **11954693**

to operate one or more Medium Combustion Plant and/or Specified Generators at

**Manchester Civic Quarter Energy Centre
Off Lower Mosley Street
Manchester
M2 3WS**

to the extent authorised by and subject to the conditions of this permit.

Name	Date
Mark Taylor	20/08/2020

Authorised on behalf of the Environment Agency

Conditions

1 Management

1.1 General management

- 1.1.1 The operator shall manage and operate the activities:
- (a) in accordance with a written management system that identifies and minimises risks of pollution, so far as is reasonably practicable, including those arising from operations, maintenance, accidents, incidents, non-conformances, closure and those drawn to the attention of the operator as a result of complaints; and
 - (b) using sufficient competent persons and resources.
- 1.1.2 Records demonstrating compliance with condition 1.1.1 shall be maintained.
- 1.1.3 Any person having duties that are or may be affected by the matters set out in this permit shall have convenient access to a copy of it kept at or near the place where those duties are carried out.

2 Operations

2.1 Permitted activities

- 2.1.1 The operator is only authorised to carry out the activities specified in schedule 1, table S1.1 (the “activities”).

2.2 The site

- 2.2.1 For activities referenced in schedule 1, no MCP shall be operated beyond the site of the grid reference specified for it in schedule 1, table S1.1 of the permit.

2.3 Operating techniques

- 2.3.1 The activities referenced in schedule 1, table S1.1, shall be operated using the techniques and in the manner described in schedule 1, table S1.2.

3 Emissions and monitoring

3.1 Emissions to water, air or land

- 3.1.1 There shall be no point source emissions to air except from the sources and emission points listed in schedule 3, table S3.1.
- 3.1.2 The limits given in schedule 3 shall not be exceeded.

3.2 Monitoring

- 3.2.1 The operator shall, unless otherwise agreed in writing by the Environment Agency, undertake the monitoring specified in the following tables in schedule 3 to this permit, or at a greater frequency if notified to the operator in writing by the Environment Agency:
- (a) point source emissions specified in table S3.1.
- 3.2.2 Monitoring shall not take place during periods of start up or shut down.

- 3.2.3 For activities referenced in schedule 1, table S1.1, the first monitoring measurements shall be carried out within four months of the issue date of the permit or the date when the MCP is first put into operation, whichever is later.
- 3.2.4 For activity AR1 referenced in schedule 1, table S1.1, where secondary abatement is required to ensure compliance with the NO_x ELV, monitoring shall start 10 minutes from when the generator commences operation, or within 20 minutes when the generator was a Tranche A and is now a Tranche B generator.
- 3.2.5 The operator shall maintain records of all monitoring including records of the taking and analysis of samples, instrument measurements (periodic and continual), calibrations, examinations, test and surveys and any assessment or evaluation made on the basis of such data.
- 3.2.6 Monitoring equipment, techniques, personnel and organisations employed for the emissions monitoring programme specified in condition 3.2.1 shall have either MCERTS certification or MCERTS accreditation (as appropriate), where available, unless otherwise agreed in writing by the Environment Agency.

4 Information

4.1 Records

- 4.1.1 All records required to be made by this permit shall:
- (a) be legible;
 - (b) be made as soon as reasonably practicable;
 - (c) if amended, be amended in such a way that the original and any subsequent amendments remain legible, or are capable of retrieval; and
 - (d) be retained, unless otherwise agreed in writing by the Environment Agency, for at least 6 years from the date when the records were made.
- 4.1.2 The operator shall maintain convenient access, in either electronic or hard copy, to the records, plans and management system required to be maintained by this permit.
- 4.1.3 The operator shall maintain a record of the type and quantity of fuel used and the total annual hours of operation for each MCP and/or generator.
- 4.1.4 The operator shall maintain a record of any events of non-compliance and the measures taken to ensure compliance is restored in the shortest possible time.

4.2 Reporting

- 4.2.1 The operator shall send all reports and notifications required by the permit to the Environment Agency using the contact details supplied in writing by the Environment Agency.
- 4.2.2 Within 28 days of the end of the reporting period the operator shall, unless otherwise agreed in writing by the Environment Agency, submit reports of the monitoring and assessment carried out in accordance with the conditions of this permit, as follows:
- (a) in respect of the parameters and emission points specified in schedule 4, table S4.1;
 - (b) for the reporting periods specified in schedule 4, table S4.1 and using the forms specified in schedule 4, table S4.2; and
 - (c) giving the information from such results as required by the forms specified in those tables.

4.3 Notifications

4.3.1 In the event:

- (a) of a breach of any of the permit conditions the operator must immediately—
 - (i) inform the Environment Agency, and
 - (ii) take the measures necessary to ensure that compliance is restored within the shortest possible time;
- (b) of a breach of any of the permit conditions which causes a significant degradation of local air quality, the operator must immediately suspend the operation of the activities or the relevant part of them until compliance with the conditions has been restored.

4.3.2 Any information provided under condition 4.3.1 shall be confirmed by sending the information listed in schedule 5 to this permit within the time period specified in that schedule.

4.3.3 Where the Environment Agency has requested in writing that it shall be notified when the operator is to undertake monitoring and/or spot sampling, the operator shall inform the Environment Agency when the relevant monitoring and/or spot sampling is to take place. The operator shall provide this information to the Environment Agency at least 14 days before the date the monitoring is to be undertaken.

4.3.4 The Environment Agency shall be notified within 14 days of the occurrence of the following matters, except where such disclosure is prohibited by Stock Exchange rules:

Where the operator is a registered company:

- (a) any change in the operator's trading name, registered name or registered office address; and
- (b) any steps taken with a view to the operator going into administration, entering into a company voluntary arrangement or being wound up.

Where the operator is a corporate body other than a registered company:

- (c) any change in the operator's name or address; and
- (d) any steps taken with a view to the dissolution of the operator.

In any other case:

- (e) the death of any of the named operators (where the operator consists of more than one named individual);
- (f) any change in the operator's name(s) or address(es); and
- (g) any steps taken with a view to the operator, or any one of them, going into bankruptcy, entering into a composition or arrangement with creditors, or, in the case of them being in a partnership, dissolving the partnership.

4.4 Interpretation

4.4.1 In this permit the expressions listed in schedule 6 shall have the meaning given in that schedule.

4.4.2 In this permit references to reports and notifications mean written reports and notifications, except where reference is made to notification being made "immediately", in which case it may be provided by telephone.

Schedule 1 – Operations

Table S1.1 activities				
National Grid Reference and or activity reference/ emission point	Activity listed in the EP Regulations	Description of MCP and/or specified generator	Fuel	Operating hours limit per annum
AR1 CHP 1 Jenbacher JMS 720 GS-N.L NGR SJ 83705 97677	Schedule 25A – MCP as detailed in schedule 7 of this permit	1 x 7.59 MWth CHP engine with SCR abatement	Natural gas	Not restricted
	Schedule 25B – SG			
AR2 Boilers UNIMAT UT-L 54 (x2) NGR SJ 83705 97677	Schedule 25A – MCP as detailed in schedule 7 of this permit	1 x 13.02 MWth lead boiler fitted with an economiser 1 x 13.02 MWth standby boiler without economiser Only one boiler shall be operational whilst the other is on standby	Natural gas	Not restricted

Table S1.2 Operating techniques for MCP (as detailed in Schedule 7 of this permit) and Specified Generator
<p>(a) Each MCP must be operated in accordance with the manufacturer’s instructions and records must be made and retained to demonstrate this.</p> <p>(b) The operator must keep periods of start-up and shut-down of each MCP as short as possible.</p> <p>(c) There must be no persistent emission of ‘dark smoke’ as defined in section 3(1) of the Clean Air Act 1993.</p> <p>(d) Where secondary abatement is required to ensure compliance with the NOx ELV it must be met within 10 minutes from when the generator commences operation or within 20 minutes when the generator was a Tranche A and is now a Tranche B generator.</p> <p>(e) The stack must be vertical and unimpeded by cowls or caps.</p>

Schedule 2 – Waste types, raw materials and fuels

This schedule is not used

Schedule 3 – Emissions and monitoring

Table S3.1 Point source emissions to air – emission limits and monitoring requirements						
Emission point ref. & location	Source	Parameter	Limit (including unit)	Reference period	Monitoring frequency	Monitoring standard or method Note 1
A1	New MCP fuelled on natural gas 1 x 13.02 MWth lead boiler fitted with an economiser	Oxides of nitrogen (NO and NO ₂ expressed as NO ₂)	100 mg/m ³	Periodic (average over one hour)	Annually	MCERTS BS EN 14792
		Carbon monoxide	No limit set	Periodic (average over one hour)	Annually	MCERTS BS EN 15058
A2	New MCP fuelled on natural gas 1 x 13.02 MWth standby boiler without economiser	Oxides of nitrogen (NO and NO ₂ expressed as NO ₂)	100 mg/m ³	Periodic (average over one hour)	Annually	MCERTS BS EN 14792
		Carbon monoxide	No limit set	Periodic (average over one hour)	Annually	MCERTS BS EN 15058
A3	New MCP and SG fuelled on natural gas 1 x 7.59 MWth CHP engine with SCR abatement	Oxides of nitrogen (NO and NO ₂ expressed as NO ₂)	35 mg/m ³	Periodic (average over one hour)	Annually	MCERTS BS EN 14792
		Carbon monoxide	No limit set	Periodic (average over one hour)	Annually	MCERTS BS EN 15058
Note 1: Monitoring requirements are defined at a temperature of 273.15 K, a pressure of 101.3 kPa and after correction for the water vapour content of the waste gases at a standardised oxygen (O ₂) content of 15% for engines and gas turbines and 3% for all other MCPs.						

Schedule 4 – Reporting

Parameters, for which reports shall be made, in accordance with conditions of this permit, are listed below.

Table S4.1 Reporting of monitoring data			
Parameter	Emission or monitoring point/reference	Reporting period	Period begins
Emissions to air Parameters as required by condition 3.2.1.	A1, A2, A3	4 months from date of issue of permit then annually	1 January

Table S4.2 Reporting forms		
Media/parameter	Reporting format	Date of form
Air	Form Air 1 or other form as agreed in writing by the Environment Agency	2020

Schedule 5 – Notification

These pages outline the information that the operator must provide.

Units of measurement used in information supplied under Part A and B requirements shall be appropriate to the circumstances of the emission. Where appropriate, a comparison should be made of actual emissions and authorised emission limits.

If any information is considered commercially confidential, it should be separated from non-confidential information, supplied on a separate sheet and accompanied by an application for commercial confidentiality under the provisions of the EP Regulations.

Part A

Permit Number	
Name of operator	
Location of Facility	
Time and date of the detection	

(a) Notification requirements for any malfunction, breakdown or failure of equipment or techniques, accident, or emission of a substance not controlled by an emission limit which has caused, is causing or may cause significant pollution	
To be notified within 24 hours of detection	
Date and time of the event	
Reference or description of the location of the event	
Description of where any release into the environment took place	
Substances(s) potentially released	
Best estimate of the quantity or rate of release of substances	
Measures taken, or intended to be taken, to stop any emission	
Description of the failure or accident.	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Emission point reference/ source	
Parameter(s)	
Limit	
Measured value and uncertainty	
Date and time of monitoring	

(b) Notification requirements for the breach of a limit	
To be notified within 24 hours of detection unless otherwise specified below	
Measures taken, or intended to be taken, to stop the emission	

Time periods for notification following detection of a breach of a limit	
Parameter	Notification period

(c) Notification requirements for the detection of any significant adverse environmental effect	
To be notified within 24 hours of detection	
Description of where the effect on the environment was detected	
Substances(s) detected	
Concentrations of substances detected	
Date of monitoring/sampling	

Part B – to be submitted as soon as practicable

Any more accurate information on the matters for notification under Part A.	
Measures taken, or intended to be taken, to prevent a recurrence of the incident	
Measures taken, or intended to be taken, to rectify, limit or prevent any pollution of the environment which has been or may be caused by the emission	
The dates of any unauthorised emissions from the facility in the preceding 24 months.	

Name*	
Post	
Signature	
Date	

* authorised to sign on behalf of the operator

Schedule 6 – Interpretation

“accident” means an accident that may result in pollution.

“application” means the application for this permit, together with any additional information supplied by the operator as part of the application and any response to a notice served under Schedule 5 to the EP Regulations.

“authorised officer” means any person authorised by the Environment Agency under section 108(1) of The Environment Act 1995 to exercise, in accordance with the terms of any such authorisation, any power specified in section 108(4) of that Act.

“combined heat and power” (CHP) or Cogeneration means the simultaneous generation in one process of thermal energy and electrical or mechanical energy.

“EA TGN M5” means the ‘Environment Agency Technical Guidance Note M5: Monitoring of stack gas emissions from medium combustion plants and specified generators’ guidance published on Gov.UK.

“EP Regulations” means The Environmental Permitting (England and Wales) Regulations SI 2016 No.1154 and words and expressions used in this permit which are also used in the Regulations have the same meanings as in those Regulations.

“first put into operation” means that the plant must have been fired with its design fuel up to its full load. This can be, but does not have to be, during commissioning.

“MCERTS” means the Environment Agency’s Monitoring Certification Scheme.

“medium combustion plant” or “MCP” means a combustion plant with a rated thermal input equal to or greater than 1 MW but less than 50 MW.

“Medium Combustion Plant Directive” or “MCPD” means Directive 2015/2193/EU of the European Parliament and of the Council on the limitation of emissions of certain pollutants into the air from medium combustion plants.

“operating hours” means the time, expressed in hours, during which a combustion plant is operating and discharging emissions into the air, excluding start-up and shut-down periods.

“quarter” means a calendar year quarter commencing on 1 January, 1 April, 1 July or 1 October.

“specified generator” has the meaning given in paragraph 2(1) of Schedule 25B of The EP Regulations.

“tranche A generator” has the meaning given in paragraph 3(3) of schedule 25B of The EP Regulations.

“tranche B generator” is any generator that is not a Tranche A generator.

“year” means calendar year ending 31 December.

Schedule 7 – Annex 1 of MCPD

Activity AR1 (CHP) in table S1.1 of this permit	
1. Rated thermal input (MW) of the medium combustion plant.	7.59
2. Type of the medium combustion plant (diesel engine, gas turbine, dual fuel engine, other engine or other medium combustion plant).	CHP engine with SCR abatement
3. Type and share of fuels used according to the fuel categories laid down in Annex II.	Natural gas
4. Date of the start of the operation of the medium combustion plant or, where the exact date of the start of the operation is unknown, proof of the fact that the operation started before 20 December 2018.	Not in operation at the time of granting the permit
5. Sector of activity of the medium combustion plant or the facility in which it is applied (NACE code).	D35.1 (Electric power generation, transmission and distribution)
6. Expected number of annual operating hours of the medium combustion plant and average load in use.	Up to 8,760 hours/year Up to an average 100% load
7. Where the option of exemption under Article 6(3) or Article 6(8) is used, a declaration signed by the operator that the medium combustion plant will not be operated more than the number of hours referred to in those paragraphs.	Not applicable
8. Name and registered office of the operator and, in the case of stationary medium combustion plants, the address where the plant is located.	Manchester Heat Network TradeCo Limited PO Box 532 Town Hall Albert Square Manchester M60 2LA

Activity AR2 (boilers) in table S1.1 of this permit	
1. Rated thermal input (MW) of the medium combustion plant.	2 x 13.02
2. Type of the medium combustion plant (diesel engine, gas turbine, dual fuel engine, other engine or other medium combustion plant).	Boilers
3. Type and share of fuels used according to the fuel categories laid down in Annex II.	Natural gas
4. Date of the start of the operation of the medium combustion plant or, where the exact date of the start of the operation is unknown, proof of the fact that the operation started before 20 December 2018.	Not in operation at the time of granting the permit
5. Sector of activity of the medium combustion plant or the facility in which it is applied (NACE code).	F.43.2.2 (Plumbing, heat and air-conditioning installation)
6. Expected number of annual operating hours of the medium combustion plant and average load in use.	Up to 8,760 hours/year Up to an average 100% load Only one boiler shall be operational whilst the other is on standby
7. Where the option of exemption under Article 6(3) or Article 6(8) is used, a declaration signed by the operator that the medium combustion plant will not be operated more than the number of hours referred to in those paragraphs.	Not applicable
8. Name and registered office of the operator and, in the case of stationary medium combustion plants, the address where the plant is located.	Manchester Heat Network TradeCo Limited PO Box 532 Town Hall Albert Square Manchester M60 2LA

END OF PERMIT