



1	22/05/18	Annual Statement	H. Nagle	C. Orr	M. Brattbakk
Revision:	Date:	Reason for issue:	Prepared by:	Verified by:	Approved by:

Title:
 Faroe Petroleum (ROGB) Limited
 Environmental Management System
 2017 OSPAR Public Statement

Project code	Originator code	Discipline code	Document code	Sequence no.
SCKE	FPUK	S	RA	0002

ABBREVIATIONS

BEIS	Department for Business, Energy and Industrial Strategy
BMS	Business Management System
CMS	Caister Murdoch System
EMS	Environmental Management System
FTHP	Flowing Tubing Head Pressure
HSE	Health, Safety and Environment
NUI	Normally Unmanned Installation
OSPAR	Oslo Paris Convention
SK	Schooner and Ketch
SSSV	Subsurface Safety Valve
TGT	Theddlethorpe Gas Terminal
UKCS	United Kingdom Continental Shelf

Contents

1	Introduction	4
2	Faroe's UKCS Operations	4
3	The Environmental Management System.....	6
4	2017 Environmental Reporting – Well Operator.....	8
4.1	2017 UKCS Offshore Operations	8
4.2	2017 Summary of Reportable Emissions.....	8
4.3	Oil or Chemical Spills.....	9
5	2018 Objectives and Targets.....	9

1 Introduction

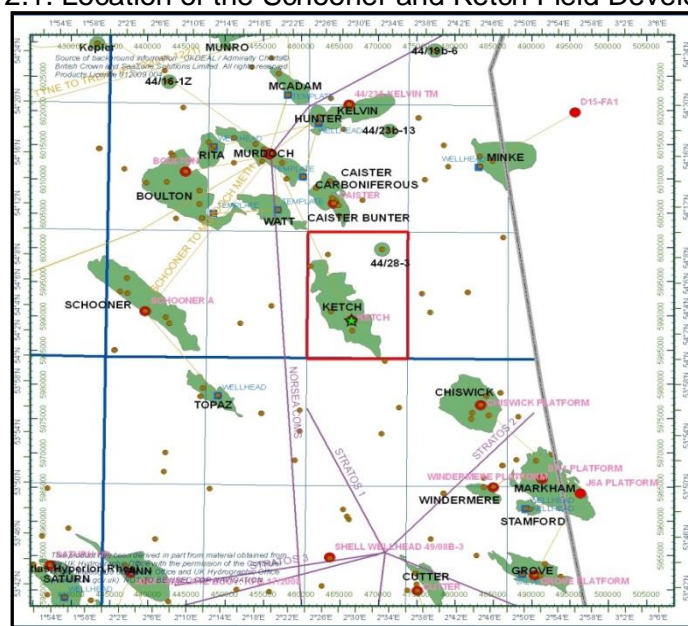
Under the OSPAR Recommendation 2003/5, the Department for Business, Energy and Industrial Strategy (BEIS) require that all existing United Kingdom Continental Shelf (UKCS) oil and gas operators undertaking offshore operations prepare an annual statement of their environmental performance, covering the calendar year, and make that statement available to the public. This document represents Faroe Petroleum (ROGB) Limited (Faroe) annual public environmental statement for 2017 in relation to UKCS OSPAR reporting.

2 Faroe's UKCS Operations

Faroe is an independent oil and gas group focused on exploration, appraisal and production in Norway, the Atlantic Margin and the UKCS. During 2017, Faroe operated the two producing assets (Schooner and Ketch), located within the UK Southern North Sea gas basin. The Schooner and Ketch fields are located within Block 44/26a, and Blocks 44/28b respectively, approximately 150 kilometres from the Theddlethorpe Gas Terminal (TGT) on the Lincolnshire coast (Figure 2.1).

Faroe are licence holder for the Schooner and Ketch installations and appointed Petrofac as Installation Operator on the 1st February 2017. The environmental performance of these assets will be reported in the Petrofac Public Statement for 2017. Faroe are the Well Operator for Schooner and Ketch.

Figure 2.1. Location of the Schooner and Ketch Field Developments



Both the Schooner and Ketch field platforms (Figure 2.2) are four-legged, twelve slot Normally Unmanned Installations (NUI). The platform wells are remotely controlled from the Murdoch Field platform, through which the gas is exported, where separation and compression occur before the gas is transported via the ConocoPhillips-operated Caister Murdoch System (CMS) Infrastructure to the TGT for processing.

Figure 2.2. Schooner and Ketch NUIs



3 The Environmental Management System


The Business Management System (BMS) in operation within Faroe has been designed to incorporate the elements of an Environmental Management System (EMS) which aims to:

- achieve full compliance with the OSPAR Recommendation 2003/5 to promote the use and implementation of Environmental Management Systems by the offshore industry;
- achieve the general objectives of the OSPAR offshore strategy;
- achieve the environmental goals of the prevention and elimination of pollution from offshore sources and of the protection and conservation of the maritime area against other adverse effects of offshore activities; and
- maintain continual improvement in environmental performance.

The EMS elements:

- have been implemented at a strategic level and integrated into corporate plans and policies;
- identify the organisation's impacts on the environment and set clear objectives and targets to improve its management of these aspects and the organisation's overall environmental performance;
- ensure preventative actions are incorporated to avoid negative impact to the environment;
- are designed to deliver and manage compliance with environmental laws and regulations on an ongoing basis, and to quickly initiate corrective action where potential cases of legal non-compliance are identified;
- identify Faroe's significant resource use and aim to deliver good resource management; and
- incorporate assured requirements and performance metrics that demonstrate the above and can be communicated in a transparent manner.

Figure 3.1. Faroe’s Health Safety and Environment (HSE) Policy

HSE Policy Statement


Faroe Petroleum is committed to high standards of health, safety and environmental performance across all aspects of its business activities. The health and safety of people, the protection of the environment and compliance with applicable legal & internal requirements as well as industry best practice is critical to the overall success of our company.
 The Faroe Business Management System (BMS) provides both the framework and mechanism for setting, monitoring and measuring suitable health safety and environmental objectives and ensuring their continual improvement.

The Company’s environmental policy is to:

- minimise undesirable effects on the environment resulting from our activities and work to prevent pollution.
- assess and manage risk and continually improve environmental performance
- contribute to sustainable development.

The Company’s policy on safety is to:

- seek to prevent all accidents.
- assess and control risk to people and assets.
- strive for continual safety improvement.


The Company’s policy on health is to ensure;

- a good working environment characterised by respect, trust and cooperation.
- the avoidance of work related illnesses .
- active health promotion, aiming at preventing health risks associated with the work environment and life style of our employees.

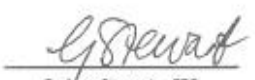
As an operator, Faroe Petroleum will seek to ensure that contractors have adequate HSE management systems supporting their activity.

Performance will be routinely monitored and reported regularly to the Board of Directors, who will ensure that the necessary resources are provided to support this Policy fully.


Board of directors:




 John Bentley – Chairman




 Graham Stewart – CEO




 Tim Read




 Roger Witts



 Helge Hammer



 Jonathan R Cooper



 Jorunn Sætre

February 2017
FARO-Q-PY-0007 Faroe HSE Policy

4 2017 Environmental Reporting – Well Operator

4.1 2017 UKCS Offshore Operations

Well intervention operations were carried out on two wells at the Schooner platform during August 2017. No well interventions were carried out at the Ketch platform.

A well intervention was conducted on the Schooner SA08 well in August 2017 to change a storm choke. The objective of this intervention was to replace the existing storm choke in the subsurface safety valve (SSSV) nipple. The storm choke was re-set to close at a lower flowing tubing head pressure (FTHP) and re-installed.

A second well intervention was carried out on Schooner SA03 in August 2017. Cased-hole wireline operations were undertaken to carry out plug installation and water shut-off. The purpose of this intervention was to investigate the downhole status of the SA03 well and to determine if producible volumes of gas were present. A bridge plug was run in the four-inch reservoir liner to flow the well.

Both well interventions were completed in line with the Faroe HSE MS and without any incidents.

No other offshore operations were conducted by Faroe as Well Operator on the UKCS during 2017.

4.2 2017 Summary of Reportable Emissions

As described in Section 4.1, well intervention operations at Schooner did not produce any environmental emissions, and therefore environmental permitting and reporting was not required. A summary of offshore operations undertaken by Faroe as Well Operator is shown in Table 4.1.

Reportable emissions for the Schooner and Ketch platforms for 2017 are as presented in the Petrofac (Installation Operator) Public Statement for 2017.

Table 4.1. Faroe’s 2017 UKCS Operations – Well Operator

Environmental Indicator	Unit	Schooner A Platform	Ketch A Platform
Drilling and Well Activities			
Wells drilled	No. of wells	0	0
Well intervention operations	No. of operations	2	0
Environmental Incidents			

Environmental Indicator	Unit	Schooner A Platform	Ketch A Platform
Chemical release	No. of incidents	0	0
Hydrocarbon releases		0	0
Chemical Non-compliance		0	0

4.3 Oil or Chemical Spills

During 2017 there were no reportable hydrocarbon spills or permit non-compliances associated with well operations.

5 2018 Objectives and Targets

Faroe set corporate HSE objectives and targets for the business to meet during 2018. These objectives and targets are presented in Table 5.1.

Table 5.1. Faroe's HSE Objectives and Targets

Goal	Activity
1. Corporate HSE Activities	
1.1	Ensure the BMS is suited for Faroe activities in UK and is compliant and implemented.
1.2	Promote a good and healthy working environment.
1.3	Ensure necessary HSE competence across Faroe business.
1.4	Ensure internal HSE reporting is completed.
1.5	Promote a good relationship with relevant HSE stakeholders (including authorities).
1.6	Establish and execute the Faroe annual HSE program and Audit Verification Plan.
1.7	Maintain risk registers – including compliance with the UK Corporate Governance Code.
2. HSE Follow up of Non-op / Partner Activities	

2.1	Follow up and support the non-operated activity (producing assets, exploration drilling, seismic, site-surveys, etc)
2.2	Ensure training and implementation of BMS “see to” requirement to ensure compliance with Faroe procedures.
3. Follow up of Faroe Operational activity	
3.1	Ensure HSE commitments, submission of reports, applications and statements to Authorities within time limits.
3.2	Ensure follow up of effective environmental aspects register for Schooner and Ketch.
3.3	Ensure maintenance of emergency response organisation in the UK.
3.4	Zero serious injuries, high potential incidents or discharges to the environment.