

Title: Amendment of regulation of nuclear sites in the final stages of decommissioning and clean-up IA No: RPC Reference No: Lead department or agency: Other departments or agencies:	Impact Assessment (IA)			
	Date: tbc			
	Stage: Consultation			
	Source of intervention: Domestic			
	Type of measure: Primary legislation			
	Contact for enquiries: Penny Dunbabin			

Summary: Intervention and Options	RPC Opinion: RPC Opinion Status
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Cost of Preferred (or more likely) Option				
Total Net Present Value	Business Net Present Value	Net cost to business per year (EANDCB in 2014 prices)	One-In, Three-Out	Business Impact Target Status
£387.8m	£383.1m	£-23.3m	TBC	TBC

What is the problem under consideration? Why is government intervention necessary?

The Nuclear Installations Act 1965 (NIA65) provides the framework for licensing nuclear sites and for the third party nuclear liability regime in the UK, as required by international law. The UK has not yet adopted recent international recommendations that set out a procedure for excluding sites from the nuclear liability regime when hazards and risks fall below specified levels. Moreover, nuclear sites in the final stages of decommissioning and clean-up are currently subject to dual regulation by the Office for Nuclear Regulation (ONR) and the environment agencies. In our view, specialist nuclear regulation is excessive when nuclear hazards have been removed and the focus is on land remediation and conventional health and safety. Amending the regulatory framework requires legislative change.

What are the policy objectives and the intended effects?

The policy objectives are: (1) to align UK legislation with international standards on nuclear third party liability; (2) to ensure that nuclear sites are regulated by the most appropriate regulators during the final stages of nuclear decommissioning and clean-up; and (3) to enable a sustainable approach to waste management. The intended effects are: (1) to allow the ONR to concentrate its specialist nuclear safety and security resource on sites which require this expertise; (2) to allow site operators to work to a single set of land remediation standards rather than to two sets as they do at present; and (3) to avoid unnecessary remedial work, thereby reducing the generation of low and very low level radioactive waste (see point 10, main text), the costs of land remediation and pressure on the existing disposal facilities.

What policy options have been considered, including any alternatives to regulation? Please justify preferred option (further details in Evidence Base)

Option 0: No change to current status. Dual regulation by ONR and the relevant environment agency continues and site operators incur costs.

Option 1: Amend the NIA65 (**preferred option**) to allow ONR to exclude a site from the nuclear third party liability regime once risks and hazards fall below internationally agreed criteria and to amend procedures for surrendering the nuclear site licence. This change in legislation would provide certainty to regulators.

Option 2: Non-legislative change. ONR's guidance would be amended to re-interpret the criteria for exiting nuclear third party liability. This option would provide less certainty for regulators and would not deliver all of the intended benefits, since licence surrender procedures are set out in legislation and could not be changed by this route. The project Steering Group, which consists of experts from BEIS, the Nuclear Decommissioning Authority (NDA), ONR, the environment agencies and the Health and Safety Executive (HSE) has concluded that this option is not viable.

Will the policy be reviewed? It will not be reviewed. If applicable, set review date: Month/Year				
Does implementation go beyond minimum EU requirements?			N/A	
Are any of these organisations in scope?			Micro Yes/No	Small Yes/No
			Medium Yes	Large Yes
What is the CO ₂ equivalent change in greenhouse gas emissions? (Million tonnes CO ₂ equivalent, over the period 2021-2037)			Traded:	
			Non-traded: -0.076	

I have read the Impact Assessment and I am satisfied that, given the available evidence, it represents a reasonable view of the likely costs, benefits and impact of the leading options.

Signed by the responsible SELECT SIGNATORY:		Date:	
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Summary: Analysis & Evidence

Policy Option 1

Description: Amend the Nuclear Installations Act 1965 (NIA65)

FULL ECONOMIC ASSESSMENT

Price Base Year 2016	PV Base Year 2021	Time Period Years 17	Net Benefit (Present Value (PV)) (£m)		
			Low: 249.0	High:526.7	Best Estimate: 387.8

COSTS (£m)	Total Transition (Constant Price) Years	Average Annual (excl. Transition) (Constant Price)	Total Cost (Present Value)
Low	0	0.11	1.2
High	N/A	0.11	1.2
Best Estimate	0	0.11	1.2

Description and scale of key monetised costs by 'main affected groups'

The Nuclear Decommissioning Authority (NDA), ONR, environmental regulators and HSE have confirmed that they will incur no additional costs. Additional environmental monitoring costs are estimated as £1.2m (discounted). Familiarisation costs for the Site Licence Companies are expected to be low at around £7.7k as they are already required to familiarise themselves with periodic amendments to regulatory guidance.

Other key non-monetised costs by 'main affected groups'

Potentially fewer jobs would be created to excavate sub-surface material and to transport and dispose of low and very-low level (LLW and VLLW) radioactive waste. However, the majority of waste is from surface material and jobs associated with its clean-up will remain.

BENEFITS (£m)	Total Transition (Constant Price) Years	Average Annual (excl. Transition) (Constant Price)	Total Benefit (Present Value)
Low	0	17.8	249.0
High	0	37.6	526.7
Best Estimate	N/A	27.7	387.8

Description and scale of key monetised benefits by 'main affected groups'

Reductions in the remediation work required are expected to reduce excavation costs by £154.2m (discounted) and to reduce the costs of transport and disposal of LLW and VLLW by £228.7m. There is a wide range between high and low estimates due to uncertainty over how much remediation work is avoided. The central estimate is the mid-point of the high and low estimates. Savings from ending dual regulation are £1.4m. We estimate greenhouse gas savings of £4.7m from the reduction in transport and waste disposal

Other key non-monetised benefits by 'main affected groups'

The key non-monetised benefits are difficult to quantify and/or small. They include: i) reduced pressure on disposal facilities for radioactive waste, due to a reduction in the amount of LLW and VLLW generated; ii) reduced risk to workers undertaking excavation (small and difficult to quantify) iii) reduced traffic (fewer lorries required to transport the waste to disposal facilities); iv) reduced risk of associated traffic accidents (small and difficult to quantify); v) also, subject to planning permission, potential earlier re-use of former nuclear sites.

Key assumptions/sensitivities/risks

Discount rate (%) 3.5%

Savings under these proposals are sensitive to the amount of sub-surface structures that could be left in-situ, rather than excavated. Between 5 and 20% of the structures to be demolished are estimated to be sub-surface from architectural drawings. Cost savings have been estimated by the NDA and its Site Licence Companies. We assume that cost savings are proportional to "intensity of work" of decommissioning. The appraisal period (2021-2037) has been selected to cover the sites for which we have best information. Sellafield, the largest and most complex nuclear site, has not been included because the site characterisation is not sufficiently detailed to provide reliable estimates or to confirm when work might start. We know that these benefits will be high and expect that they will continue for around 100 years. Estimated savings are therefore conservative. We have asked for further information in the consultation.

BUSINESS ASSESSMENT (Option 1)

Direct impact on business (Equivalent Annual) £m:			Score for Business Impact Target (qualifying provisions only) £m:
Costs:	Benefits:	Net:	
0	23.3	23.3	TBC

Summary: Analysis & Evidence

Policy Option 2

Description: Amend the Nuclear Installations Act 1965 (NIA65)

FULL ECONOMIC ASSESSMENT

Price Base Year 2016	PV Base Year 2021	Time Period Years 17	Net Benefit (Present Value (PV)) (£m)		
			Low: 249.0	High:526.7	Best Estimate: 387.8

COSTS (£m)	Total Transition (Constant Price) Years	Average Annual (excl. Transition) (Constant Price)	Total Cost (Present Value)
Low	0	0.11	1.2
High	N/A	0.11	1.2
Best Estimate	0	0.11	1.2

Description and scale of key monetised costs by 'main affected groups'

As for Option 1.

Other key non-monetised costs by 'main affected groups'

As for Option 1.

BENEFITS (£m)	Total Transition (Constant Price) Years	Average Annual (excl. Transition) (Constant Price)	Total Benefit (Present Value)
Low	0	17.8	249.0
High	0	37.6	526.7
Best Estimate	N/A	27.7	387.8

Description and scale of key monetised benefits by 'main affected groups'

As for Option 1.

Other key non-monetised benefits by 'main affected groups'

As for Option 1.

Key assumptions/sensitivities/risks

Discount rate (%)

3.5%

Assumptions are as for Option 1. However, Option 2 carries much greater risks. The current definition of "no danger" in NIA65 was set out following consultation and legal advice. Re-interpreting this definition would require further consultation, which would create uncertainty for the industry and regulators.

Moreover, some of the benefits of Option 1 would not be realised, since licence surrender procedures are set out in legislation. Finally, under Option 2, HSE would remain a non-statutory consultee when a licence is surrendered, while under Option 1 it would become a statutory consultee.

BUSINESS ASSESSMENT (Option 2)

Direct impact on business (Equivalent Annual) £m:			Score for Business Impact Target (qualifying provisions only) £m:
Costs:	Benefits:	Net:	
0	23.3	23.3	TBC

Evidence Base (for summary sheets)

1. The problem under consideration and rationale for intervention

1. All nuclear sites require a licence under the Nuclear Installations Act 1965 (NIA65) and are regulated by the Office for Nuclear Regulation (ONR). The NIA65 also provides the framework for nuclear third party liability, as required under international and UK law¹.
2. In 2014, the Steering Committee of the OECD Nuclear Energy Agency decided that nuclear sites in the final stages of decommissioning can be excluded from the nuclear third party liability regime if they meet certain conditions (referred to as the “Paris Convention Decommissioning Exclusion Criteria”)². The UK is a member of the OECD Nuclear Energy Agency and has a member on the Steering Committee. Aligning the NIA65 with these recommendations would bring the UK into line with international best practice in this area and reduce liability cover costs.
3. Once the spent fuel and higher activity radioactive waste have been removed and securely stored elsewhere, radiological hazards on a reactor site fall by over 99%³. In the final stages of decommissioning and clean-up, the nature of the hazard associated with nuclear sites is broadly similar to that at non-nuclear industrial sites undergoing clean-up for radioactive contamination⁴. Such non-nuclear sites are regulated by the relevant environment agency and the Health and Safety Executive (HSE). However, under the current regulatory framework based on the NIA65, nuclear sites remain subject to nuclear regulation by the ONR in addition to regulation by the environment agencies.
4. This dual regulation has drawbacks; in particular, the two sets of regulations differ in their approach to site clean-up and re-use.
5. Once nuclear matters have been resolved, we consider that continued nuclear regulation is unnecessary. Radiological protection would be more appropriately regulated by HSE, while land remediation is most appropriately regulated by the environment agencies under the Radioactive Substances Regulations (and other environmental protection legislation).
6. Finally, the existing regulatory framework makes it easier to construct disposal facilities for radioactive waste away from a nuclear site rather than within the site boundary. As a result there is an over-incentive to construct such facilities off-site, potentially on greenfield land.
7. Simplifying the regulatory framework would produce a range of benefits:
 - it would allow ONR to concentrate its specialist nuclear safety and security resource on sites that require its expertise;
 - it would allow site operators to work to a single set of land remediation standards, rather than two sets, as at present;
 - it would result in more sustainable clean-up and potentially, earlier re-use of sites (see sections 8-14); and
 - it would remove barriers to constructing disposal facilities for radioactive waste on existing nuclear sites.

Two approaches to site clean-up

8. As stated above, the nuclear and environmental regulations differ in their approach to site clean-up and re-use.

¹ The Paris Convention 2004 Protocols: See summary <https://www.oecd-nea.org/law/paris-convention.html> “Protocol to amend the Convention on third party liability in the field of nuclear energy of 29 July 1960 as amended by the additional protocol of 28 January 1964 and by the protocol of 16 November 1982” 12/02/2004 https://www.oecd-nea.org/law/paris_convention_protocol.pdf

² A.2.12 “Decision and Recommendation of the Steering Committee Concerning the Application of the Paris Convention to Nuclear Installations in the Process of Being Decommissioned”, OECD Nuclear Energy Agency, 30 November 2014. <https://www.oecd-nea.org/law/decommissioning-exclusion.html>

³ <http://ukinventory.nda.gov.uk/wp-content/uploads/sites/2/2014/01/Fact-sheet-decommissioning-of-nuclear-power-facilities.pdf>

⁴ For example, certain pharmaceutical or medical facilities.

9. The NIA65 was drafted in 1965, when little consideration had been given to decommissioning. It requires that a nuclear site is returned to a state suitable for unrestricted use before it can be released from nuclear regulation. This requirement is referred to as the “no danger” criterion.
10. The “no danger” requirement was interpreted by the regulator⁵ in 2005 following legal advice and extensive public consultation. Meeting this interpretation of the “no danger” criterion generally means removing virtually all the foundations and sub-structures from a site and transporting them to disposal facilities elsewhere. For a typical Magnox nuclear site, this can represent thousands of cubic metres of lightly radioactive waste, generally classed as low and very low level waste (LLW & VLLW)⁶.
11. The excavation and transport of this waste for disposal elsewhere result in a number of impacts on people and the environment. In particular: risks to construction and demolition workers; traffic risks due to many movements of heavy lorries taking waste away and bringing fresh material in for filling voids; and the filling up of the limited capacity in specialised radioactive waste disposal facilities.
12. In some cases it may be optimal to leave structures in situ. The risks of leaving lightly contaminated substructures and soils in place where it is safe to do so may be lower than those of excavating, transporting and disposing of storing them elsewhere⁷. The current requirement to meet the “no danger” criterion is inflexible. It does not allow the site operator to weigh up the benefits of moving the lightly contaminated material against the wider environmental, social and economic impacts of leaving it in place.
13. We therefore consider that the “no danger” criterion may not be the most appropriate criterion for determining the degree of clean-up required on all sites. The Radioactive Substances Regulations, applied by the environment agencies, provide a robust mechanism for assessing the wider impacts of different clean-up proposals and identifying the best overall solution for the site.
14. Moreover, the Radioactive Substances Regulations allow the site to be re-used while still being regulated⁸. Government therefore considers that these regulations offer a more sustainable and flexible approach to clean-up work than the current “no danger” criterion.

Timescales of nuclear decommissioning

15. **It is important to note that nuclear decommissioning takes place over a long period.** To date, very few nuclear sites in the world have reached the final stages of decommissioning and clean-up⁹.
16. Under the current regulatory framework, proposals for the clean-up of Magnox sites include a 30-40 year period of quiescence from around 2035 to around 2070, after which further work is scheduled to take place. The Sellafield clean-up programme is scheduled to last over 100 years.

⁵ HSE was the regulator at the time and the interpretation has been adopted by ONR.

⁶ Low Level Waste (LLW) contains relatively low levels of radioactivity, not exceeding 4 gigabecquerel (GBq) per tonne of alpha activity, or 12 GBq per tonne of beta/gamma activity. The waste includes items such as scrap metal, paper and plastics. Very Low Level Waste (VLLW) is a sub-category of LLW with specific activity limits. Sites that produce VLLW can dispose of the waste with regular household or industrial waste at permitted landfill facilities. The major components of VLLW from nuclear sites are building rubble, soil and steel items. Low and very low level waste constitute around 0.002% of the radioactivity of the UK radioactive waste inventory, but around 90% of the volume of waste (“Radioactive Wastes in the UK: A Summary of the 2016 Inventory”).

⁷ Under the “Radioactive Substances Regulations”, applied by the environment agencies, provide a robust framework for determining the overall impacts of in-situ disposal on a particular site. Under these regulations, the site operator is obliged to submit a peer-reviewed site-wide environmental safety case and waste management plan to the environment agency, which will determine whether or not an in-situ disposal can be permitted.

⁸ In theory it is possible to use a site for other purposes while the nuclear licence is in place, however, in practice it is very difficult. The licensee must remain in control of the site, and also remains solely responsible for compliance with site licence conditions. Therefore the must ensure that any relevant requirements are also met by any tenants or other occupiers or users of the site. The additional security and insurance requirements associated with activities carried out on a nuclear site are also a deterrent to site re-use while the licence remains in place.

⁹ Some US examples are shown here: <http://www.world-nuclear.org/information-library/nuclear-fuel-cycle/nuclear-wastes/decommissioning-nuclear-facilities.aspx>

2. Objectives and approach

17. The objectives of these proposals are two-fold:
- to ensure that the site is regulated by the most appropriate regulator in each phase of decommissioning; and
 - to enable a more sustainable approach to waste management and site clean-up.
18. The UK Government formed a Working Group, comprised of representatives from ONR, Nuclear Decommissioning Authority (NDA), the environment agencies and HSE. This group explored a number of options for improving the regulatory regime. The principles adopted in formulating the proposals presented in the consultation are:
- there must be no relaxation of regulation for public protection; the proposals align with international standards and Public Health England guidance; and
 - regulation should align with the statutory principles of good regulation, namely: proportionality, accountability, consistency, transparency and targeting.

3. Proposals

19. We propose to amend the regulatory arrangements such that:
- the requirement for nuclear third party liability would end when ONR is satisfied that the site has met the “Paris Convention Decommissioning Exclusion” criteria, instead of the “no danger” criterion described in sections 9-10;
 - the licensee would lose the right to surrender the licence unconditionally and would be obliged to apply to ONR to do so. ONR could accept this surrender once content that the requirement for nuclear third party liability had ended and that all nuclear safety and security matters had been resolved. ONR would be obliged to consult with HSE before accepting an application for licence surrender or variation¹⁰;
 - once a nuclear licence is surrendered, conventional health and safety, including radiological protection, the site would be regulated by HSE, instead of ONR. Environmental matters would continue to be regulated by the relevant environment agency under existing legislation (including the Radioactive Substances Regulations).
20. Figure 1 shows the current and proposed regulatory regimes (top and bottom sets of four coloured bars respectively). The blue flags (“Decommissioning Exclusion”, “No concerns re nuclear safety”, “Site Reference State” and “No Danger”) represent key points on the timeline of site clean-up. The yellow bar represents the third party liability regime. Once the site exits the nuclear third party liability regime, third party liability is covered by general UK law. The green bar represents the nuclear licence¹¹. The blue bar represents the environmental regulation, which continues until the site meets the “Site Reference State”¹² in both the current and proposed frameworks. The red bar represents conventional health and safety regulation.
21. The consultation documents outline two proposals to amend regulations concerning liability for disposal sites. The first would allow the ONR to exclude certain disposal facilities for radioactive waste from the nuclear site boundary if satisfied that there were no nuclear safety or security issues. As a result, the environment agencies would be responsible for determining the ending of the period of nuclear third party liability for engineered disposal facilities on nuclear sites, as they do for similar disposal facilities located elsewhere. The second amendment would be to adopt the OECD Steering Committee for Nuclear Energy recommendations on exempting certain kinds of

¹⁰ ONR is already obliged to consult with the relevant environment agency before surrender or variation of a nuclear licence.

¹¹ Currently, under NIA65, the licensee can surrender the licence at any time, leaving ONR to regulate via “directions” until the end of the period of nuclear third party liability, but we propose to remove this option by requiring the licensee to apply to ONR as described in section 18.

¹² The Site Reference State is defined in the “Guidance on Requirements for the release of nuclear sites from the Radioactive Substances Regulations”, consultation document February 2016, the Scottish Environment Protection Agency, the Environment Agency and Natural Resources Wales. Note that this state is similar to the “no danger” criterion in the NIA65.

Low Level Waste facilities from the nuclear third party liability regime, if they meet the appropriate criteria.

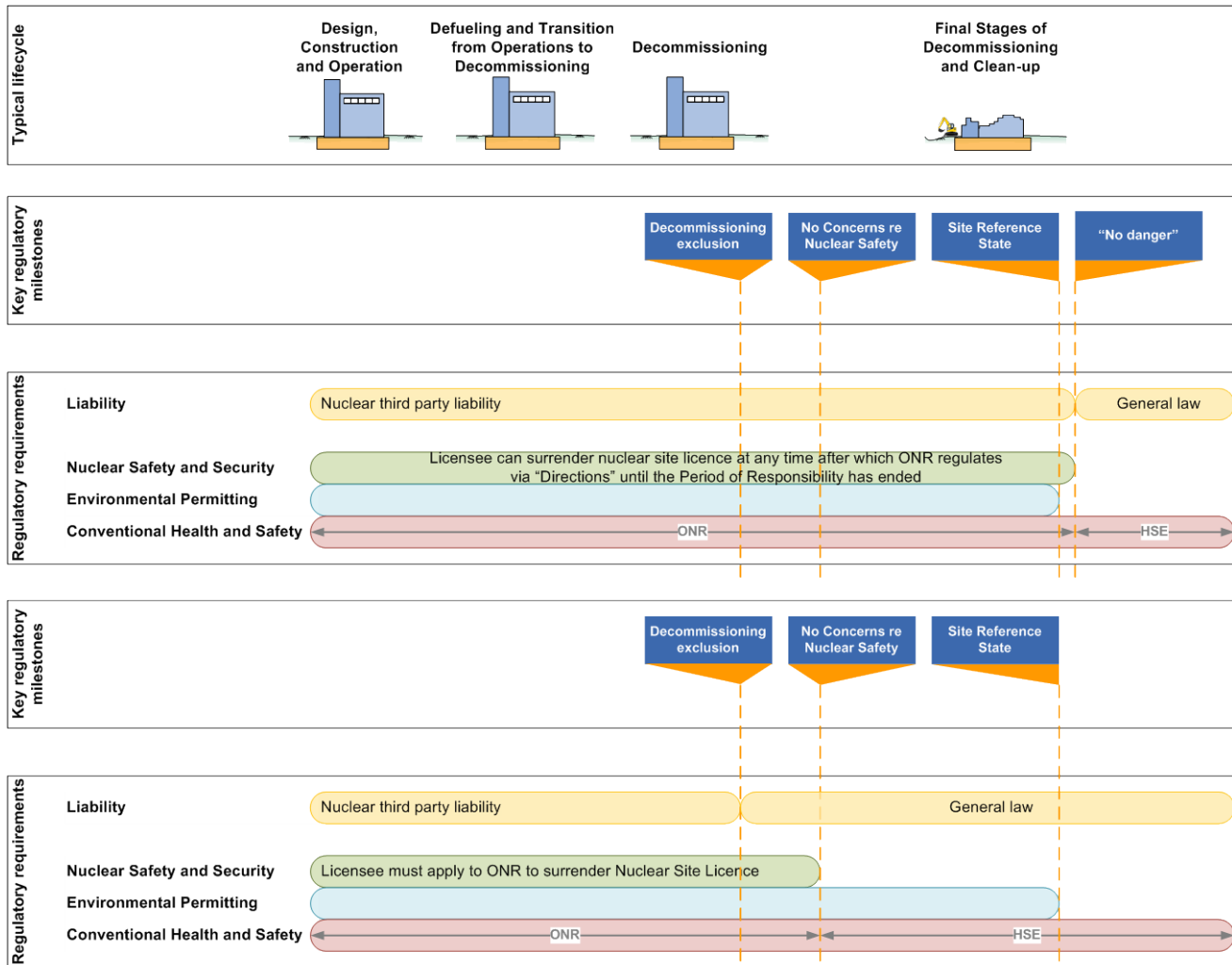


Figure 1: The current and proposed regulatory regimes (current top, proposed lower)

4. Options Appraisal (including alternatives to regulation)

22. The Working Group has reviewed three options in detail:

- **Option 0:** “Do nothing”. Regulation by ONR and the environment agencies continues.
- **Option 1:** Amend the NIA65 to adopt international recommendations on the procedure for exiting the nuclear third party liability regime and to introduce an amended licence surrender process. **This is the preferred option.**
- **Option 2:** A non-legislative option in which ONR changes guidance to include new criteria for exiting the period of responsibility for nuclear third party liability and introduces an amended licence surrender process.

23. **Neither Option 1 nor Option 2 would result in an increase in the risk to public health over the current baseline (Option 0).** The Paris Convention Decommissioning Exclusion Criteria include a condition requiring that “under all reasonably conceivable conditions, including accidental occurrences and security events, and assuming that protective actions have not been taken” for the annual effective radiological exposure for an off-site member of the public not to exceed 1 millisievert – the same as the international annual radiation dose limit for members of the public¹³.

¹³ ICRP 103 2007 "The 2007 Recommendations of the International Commission on Radiological Protection", Ann ICRP 37 1-332.

Option 0

24. This is the status quo. Regulation by ONR and the relevant environment agency continues until ONR is satisfied that the site has reached the “no danger” criterion. Under this option, no savings are made; the site operator would continue to pay for the nuclear site licence and nuclear site liability until the “no danger” criterion is reached. Furthermore, the licensee would cover the costs of excavating, transporting and disposing of a large volume of lightly contaminated waste – typically tens of thousands of cubic metres of waste for a Magnox site.

Option 1

25. This option requires legislative change to the NIA65 and may require minor amendments to the Environmental Permitting Regulations (England and Wales) and Radioactive Substances Act (Scotland). Under this option, the period of responsibility for third party nuclear liability would end once ONR was satisfied that the site met the conditions established by the OECD Steering Committee on Nuclear Energy (the “Paris Convention Decommissioning Exclusion” Criteria). **Savings from costs to cover liability insurance would start from this point.**
26. We propose to change the arrangements for surrender of the nuclear site licence. Currently, the licensee can surrender the licence at any time, leaving ONR to regulate via “directions” until the “no danger” criterion is met. We propose that, after meeting the Paris Convention Decommissioning Exclusion criteria, the licensee would have to apply to ONR to surrender the nuclear licence. ONR would accept the application only when satisfied that all licensable activities had come to an end and there was no further need for a licence to regulate nuclear safety at the site¹⁴. **Savings on licence costs would start from this point. We propose to amend legislation so that HSE would become a statutory consultee when the nuclear licence is varied or surrendered¹⁵.**
27. Following the surrender of the site nuclear licence, the site would be regulated by the relevant environment agency and HSE. **This would not result in any additional costs** (see sections 67-68 for further information). Any remaining final site clean-up would be in accordance with the existing environmental regulatory framework.
28. **Based on data from the NDA and site licence companies, the largest savings from these proposals would come from reduced costs for land remediation, transport and disposal of waste. These savings would be expected to accrue shortly after the introduction of a new regulatory framework¹⁶.** Furthermore, while the nuclear site licence is in place, it is extremely difficult to use the site for any other purpose. Once the nuclear licence is surrendered, the site operator may apply for planning permission to allow the site to be used for recreational, commercial or other purposes. **Thus a secondary benefit from this step is allowing former nuclear sites to be re-used earlier.**
29. If required, the licensee could apply for a licence variation to exclude part of the site, provided that the necessary conditions were met.
30. For a disposal facility located within a nuclear licensed site, the consultation proposes to amend the NIA65 to allow ONR to exclude disposal facilities from the nuclear site if satisfied that there are no nuclear safety or security issues. This would enable the relevant environment agency to determine the period of responsibility for nuclear third party liability for these facilities, as it does for disposal facilities located off nuclear sites. This proposal would encourage site operators to build disposal facilities on nuclear sites, rather than on other land, for example greenfield land adjacent to the nuclear site. **It has not been possible to monetise this benefit in this assessment.**
31. Low Level Waste (LLW) facilities that meet the criteria specified by the OECD Steering Committee for Nuclear Energy 2016 recommendations would be excluded from the nuclear third party liability regime. At present, there are only two LLW facilities in the UK. **Savings from this are expected to**

¹⁴ ONR would consult with the HSE and the relevant environment agency prior to making a decision on a surrender application. ONR would retain the right to revoke a licence at any time in consultation with the HSE and the relevant environment agency.

¹⁵ The relevant environment agency is already a statutory consultee.

¹⁶ The savings for the Magnox sites, Dounreay and Winfrith would be expected to start shortly after the introduction of a new regulatory framework. We do not have clarity on when savings from Sellafield would start. Savings from the current EdF-E fleet would be expected to start sometime in the 2040s..

be minor and have not been monetised in this assessment because we do not have information on the insurance premiums paid.

Option 2

32. Under this option, there would be no changes to legislation. Instead, ONR would develop new guidance on ending the period of responsibility for nuclear third party liability and new guidance on the procedures for revoking the licence. This revised guidance would require a new interpretation of the “no danger” criterion specified in NIA65, which would align with the “Paris Convention Decommissioning Exclusion” criteria.
33. BEIS convened a lawyers’ group comprising members from the NDA, ONR, HSE, Natural Resources Wales, Scottish Environmental Protection Agency, the Environment Agency, Defra, DCLG and the Scottish and Welsh Governments. This group concluded that a non-legislative approach would not be viable for the following reasons:
- the 2005 interpretation of the “no danger” criterion in NIA65 was taken following legal advice and extensive consultation;
 - the “Paris Decommissioning Exclusion” document (footnote 2) does not explicitly use the term “no danger”. Instead, it refers to risks being sufficiently low that the application of the [nuclear] third party liability regime is no longer necessary;
 - this option would not deliver all the benefits of Option 1. Since licence surrender procedures are explicitly laid out in legislation, not guidance, the licensee would retain the right to surrender the licence unconditionally, leaving ONR to regulate via “directions” – something we propose to change;
 - under this option, HSE would not become a statutory consultee when a nuclear site licence is varied or surrendered, see section 25;
 - BEIS published a discussion paper in November 2016¹⁷, in which one of the questions asked for views on whether legislative change was necessary. The majority of responses were in favour of legislative change and none suggested alternative approaches.
34. **Therefore, we have not considered this option further in the impact assessment.**

4.1. Analytical Methodology

35. Our analytical approach combines a quantitative and qualitative assessment of Option 1 relative to Option 0 (the “no change” baseline).
36. We assess the relative costs and benefits of each option against a range of impact categories:
- a) Familiarisation costs;
 - b) Reduction in costs associated with excavation of sub-surface material;
 - c) Reduction in costs associated with transport and processing of subsurface waste requiring disposal;
 - d) Reduction in greenhouse gas emissions associated with transport and disposal of waste;
 - e) Savings associated with exiting the nuclear third party liability regime and ending the nuclear licence;
 - f) Costs associated with additional environmental monitoring.
 - g) Reduction of the volume of low level waste (LLW) and very low level waste (VLLW) waste requiring disposal at a permitted radioactive disposal facilities and the associated preservation of capacity;
 - h) Reduction in traffic associated with transport of waste and material to fill voids;

¹⁷ <https://www.gov.uk/government/publications/discussion-paper-on-the-regulation-of-nuclear-sites-in-the-final-stages-of-decommissioning-and-clean-up>

- i) Reduction in risks of accidents to workers excavating and removing waste and in risk of traffic accidents relating to transport of the material;
 - j) Reduction in time to remediate and redevelop sites;
 - k) Impact on employment;
37. The first six of these categories fall under our quantitative assessment. The remaining impacts are relatively small and/or inherently difficult to monetise and are therefore included with qualitative analysis.

Sites examined, assumptions and appraisal period

38. In order to simplify the reporting of this analysis the NDA's nuclear estate has been grouped as follows:
- Magnox nuclear power plants (10 sites¹⁸);
 - Harwell;
 - Winfrith;
 - Sellafield; and
 - Dounreay.
39. This grouping has been chosen because the Magnox sites are all of similar design and age, having been constructed between 1959 and 1970. Harwell and Winfrith were primarily research reactor sites. Dounreay was the UK fast reactor research site and included a reprocessing plant. Sellafield is a particularly complex site, including reactors, a reprocessing plant, and facilities for producing and storing plutonium for military and civil purposes.
40. We assume that putting in place legislative and regulatory amendments will take time, particularly due to current pressures on the Parliamentary timetable. Thus we have assumed that no savings are possible before 2021.
41. Annex A Table 6 shows key dates for each site.
42. For Winfrith and Dounreay, we expect the benefits from not needing to excavate, transport and dispose of waste to accrue in the years up to 2029 and 2037 respectively. For the Magnox sites, we expect savings up to 2030, followed by a period of quiescence before further savings are realised in the 2070s.
43. Sellafield is the largest and most complex site and the process of decommissioning and clean-up is expected to take over 100 years. We have only been able to source high level estimates for the potential savings from these proposals over a 100 year timescale and the uncertainties on these estimates are much higher than those sources for other sites (for example, the estimates of savings from transport and disposal vary by more than a factor of 10). Further work is required to characterise the sub-surface structures before reliable estimates of the savings and the yearly profile of these savings can be calculated. **For this reason, we have elected to omit the savings from Sellafield in this impact assessment. As part of the consultation, we are requesting further evidence from stakeholders on this subject.**
44. Savings from Harwell are expected to be small and to cover the period 2050s-2060s.
45. EdF Energy operates 8 nuclear sites in the UK¹⁹. Current proposals are to start decommissioning in the 2020s and 2030s but it is possible that further lifetime extensions may be granted. **Since the proposals in this consultation refer to the later stages of decommissioning, we would not expect significant savings before the 2040s.**
46. **In order to limit our analysis to the sites for which we have the most reliable information, we have selected an appraisal period of 2021-2037. Thus this analysis presents estimated savings from Winfrith, Dounreay and the 10 Magnox sites only for this period.** Savings from Harwell and the EdF-Energy sites fall outside this period as do additional savings from the Magnox

¹⁸ Berkeley, Bradwell, Chapelcross, Dungeness A, Hinkley Point A, Hunterston A, Oldbury, Sizewell A, Trawsfynydd, Wylfa.

¹⁹ The EdF Energy sites are entirely separate from the NDA estate.

sites in the 2070s. Savings from Sellafield have not been included (see section 41, and section 85 for further discussion).

47. Bradwell is the site for which the NDA has the greatest amount of detail on estimated waste from sub-structures and buildings. It has been assumed that Bradwell is typical of the Magnox sites, and costs and spend profiles developed for Bradwell have been scaled to the other Magnox sites. The installed capacities of the Magnox sites ranged from 240 MW (Chapelcross) to 980MW (Wylfa). Bradwell's capacity was at the lower end of this range at 242 MW. It is important to note that the amount of waste is not directly correlated with the capacity of the plant, but the NDA consider that Bradwell is still typical of the others because of the design of the sites.
48. The volume of waste from full excavation of the sub-surface components of the sites is estimated to be between 5% and 20% of the total volume of waste, depending on the component being considered (for example ponds, drainwork, concrete, soils). The NDA has supplied estimates of the proportion of sub-surface waste for each site based on site design specifications.

5. Quantitative Options Assessment

49. This section presents a quantitative analysis of Option 1 against the baseline scenario (Option 0) **for the period 2021 to 2037.**
50. The key monetised impacts have been identified as:
 - a) Familiarisation costs;
 - b) Reduction in costs associated with excavating the sub-surface waste
 - c) Reduction in costs associated with transport and processing of subsurface waste
 - d) Reduction in greenhouse gas emissions associated with transport processing of sub-surface waste; and
 - e) Reduction in regulatory costs associated with exiting the nuclear third party liability regime and ending the nuclear licence;
 - f) Costs associated with additional environmental monitoring.

5.1. Familiarisation costs

51. The proposals will entail familiarisation costs when site operators spend time familiarising themselves with the new regulations. Guidance documents have not yet been prepared, however, ONR anticipates that there might be two documents, each around 40 pages long²⁰.
52. Using the Regulatory Appraisal Subgroup Methodology, we assume that the documents would be read by around 27 middle ranking managers²¹. We assume that the reader would need to read each document three times to understand the intricacies correctly. Assuming a reading speed of 200 words per minute, 500 words per page and wages from ONS's annual survey of hours and earnings (£824.1 gross per week, ASHE 2017) and 20.2% non-wage costs, we estimate familiarisation costs of around £7.700.
53. Site Licence Companies (SLCs) are already required to respond to periodic updates to ONR's inspection and assessment guidance and safety assessment principles, so are assumed to have the necessary in-house experience and resource to interpret regulatory changes.

5.2. Estimation of volumes of sub-surface material that might be left in situ

²⁰ Email from ONR 19-12-2017.

²¹ ONR estimates 4 at Dounreay, 1 at Winfrith, one at each of the 10 Magnox sites and 4 at Magnox Ltd HQ, plus 8 people in the supply chain, making a total of 27 people for the 12 sites considered in this IA. [Source: e-mail from ONR, 19-12-2017]

54. Estimates of the amount of sub-surface material that could potentially be left in situ are required to estimate excavation, transport and disposal costs savings. Sub-structures may include reactor bioshields²², ponds and foundations.
55. The NDA 2013 Radioactive Waste Inventory²³ provides a snapshot of the radioactive waste that is likely to arise in the future. Based on architectural drawings, it has been assumed that between 5% and 20% of items such as reactor bioshields, ponds and other concrete structures are subsurface, and therefore candidates for leaving in situ. Applying these percentages to the waste inventory therefore yields a high and low estimate of the potential volumes of waste whose generation might be prevented if sub-surface material is left in situ under option 1. Note that these volumes are **packaged** waste volumes, i.e. they include the effect of packaging for disposal.
56. **Table 7** in Annex B provides the NDA's estimates of volumes of LLW and VLLW from the excavation of sub-structures that might be left in place under Option 1. **These estimates are for the whole of the programme; for example, for the Magnox sites, they include estimates of waste expected to be removed in the 2070s.**
57. The NDA Strategy²⁴ shows roadmaps of “intensity of work” over time for the decommissioning programme at each site. These roadmaps have been combined with the overall estimates of waste for each site to produce annual estimates of waste generated as shown in Annex C, Figure C1.

5.3.Reduction in costs associated with excavating the sub-surface material

58. Substructures may lie 12m or more below ground. Excavating this material is complex engineering work requiring specialist equipment and skilled workers.
59. Winfrith will be the first complex UK nuclear site to reach its end state. Magnox Ltd has carried out a detailed characterisation of the sub-structures and soils²⁵, and has calculated the costs of reaching the “no danger” criterion based on engineering feasibility studies and proprietary cost models. The report also includes a safety case to establish which parts of the lightly contaminated sub-structures/soils could potentially be left in situ. The associated spreadsheet provides the Site Licence Company's best estimate of the potential excavation savings, which are £28m.
60. Characterisation reports of sub-structures and soils at the other sites under consideration are also available, but detailed modelling of the costs of excavation at these sites has not yet been undertaken. Instead, the Site Licence Companies have provided approximate estimates based on the characterisation of each site and engineering judgement.
61. NDA has also provided approximate estimates of savings from excavation, based on the number of full-time equivalent employees engaged in excavating the sub-structures, the estimated duration of excavation and an assumed average salary of £40,000²⁶. These estimates are shown below.

Table 1: Estimated savings from reductions in waste excavation (undiscounted)

Site	Excavation savings estimated by NDA	Excavation savings estimated by SLCs	Duration	Proportion of savings occurring in the period 2021-2037	Estimated excavation savings for 2021-2037.
Winfrith	£32m	£28m	Until 2028	100%	£28 – 32m
Magnox (10 sites)	£400m	£240m – £400m	2020s and 2070s.	33%	£80 – 133.5m
Dounreay	£60m	£30m – £70m	Until 2037	100%	£30 – 70m

²² Specialised concrete shield around a nuclear reactor

²³ NDA. 2013 UK Radioactive Waste Inventory: Waste Quantities from all Sources. February 2014

²⁴ Nuclear Decommissioning Authority Strategy: Effective from April 2016. SG/2016/53 March 2016

²⁵ “Winfrith Interim End State Cost Model (for NDA Review).xls – spreadsheet received from Winfrith. The associated report “Site Decommissioning and Remediation: Stage B: Winfrith Site End State Determination” report ES(17)P154, Magnox Ltd does not separate out excavation and disposal costs.

²⁶ The median gross annual pay for employees in the treatment and disposal of hazardous waste is £39,791 (2017, ASHE Table 16).

5.4. Reductions in cost from reduced transport and disposal of LLW and VLLW

62. Reductions in the volume of LLW and VLLW generated from the excavation of subsurface material reduce the requirement to transport and dispose of this waste resulting in associated cost savings.
63. NDA guidance²⁷ provides estimates for the cost of disposing radioactive waste and is based on costs such as container purchase, transportation and disposal charges. These are given as:
- between £3,100 and £7,552 per m³ of LLW; and
 - £500 per m³ of VLLW.
64. The NDA have calculated estimates of transport and disposal savings based on the estimates of volumes of waste to be transported (see Annex B and sections 50-52) multiplied by the transport and disposal costs above (section 56).
65. SLCs have also provided estimates of transport and disposal savings for the Magnox sites and Winfrith²⁸. Both sets of estimates are shown in Annex D, **Table 8**.
66. Following discussions with the NDA these estimates have been combined to produce low and high estimates used in this impact assessment, presented in Annex D **Table 9**.

Table 2: Estimated savings from reduced transport and disposal of waste (undiscounted)

Site	Transport and disposal savings (£m, 2021-2120 - note: hundred year period)		Duration	Proportion of savings occurring in the period 2021-2037	Estimated transport and disposal savings for 2021-2037 (range in brackets).
	Low	High			
Winfrith	10.9	55.0	Until 2028	100%	£32.9m (£10.9 - £55m)
Magnox (10 sites)	210.0	745.3	2020s and 2070s	33.3%	£159.4m (£70m - £248.8m)
Dounreay	78.1	93.5	Until 2037	100%	£85.8m (£78.1m - £93.5m)

5.5. Valuing greenhouse gas savings from the reduction in transport and processing of low level waste

67. Reductions in the volume of excavated waste are expected to reduce greenhouse gas emissions associated with its transport and disposal. We estimate that 0.076 MtCO₂e would be saved from leaving subsurface material in situ over the appraisal period 2021-2037. Under central price estimates for non-traded carbon²⁹, this is valued at £4.7m (discounted). This is based on a combined total of around 72,000 tonnes of subsurface waste, converting the average of high and low subsurface volume estimates from NDA inventories to weight using a standard industry factor of 1.25 tonne/m³³⁰, and time profiled by site according to the annual profiles given in Annex C.
68. We assume no carbon recovery occurs through incineration or metals treatment in the baseline. To estimate transport emissions savings we also assumed that all LLW would have been transported to the UK's LLW repository while all VLLW would have been transported to the nearest appropriate disposal facility. Note that the site facilities at Dounreay are adjacent to the site, and so the distance has been assumed to be zero in this case. HGV emissions for average loading are 0.11 kg CO₂e per kilometre-tonne³¹ and carbon factors for disposal were taken to be 1055 kg CO₂e and 199 kg CO₂e per tonne of LLW and VLLW respectively³².

²⁷ Lifetime Cost Assumptions for LLW Activities (Rev2 April 2013)

²⁸ SLCs have not provided estimates of waste volumes but have provided the estimated costs of disposal, also based on the transport/disposal costs in section 56. It is not possible to work backwards from these costs to provide the SLCs' estimates of volumes of waste to be transported.

²⁹ <https://www.gov.uk/government/publications/valuation-of-energy-use-and-greenhouse-gas-emissions-for-appraisal>

³⁰ <http://www.wrap.org.uk/sites/files/wrap/WRAP%20Waste%20Reporting%20Guidance%20Update%20-%20FINAL1.pdf>

³¹ <https://www.gov.uk/government/publications/greenhouse-gas-reporting-conversion-factors-2017>

³² http://llwrsite.com/wp-content/uploads/2016/08/NWP_REP_083-Carbon-Emissions-Assessment-Issue-2-July-2016.pdf

69. This estimate does not take account of any potential reductions in carbon factors for transport or processing of waste that might occur over the assessment period, which may arise from, for example improved fuel efficiency of vehicles or variations to the methods of processing radioactive waste.

5.6. Reduction in regulatory costs associated with exiting the nuclear third party liability regime and ending the nuclear licence

70. There are two elements to the reduction in regulatory costs, the reduction in costs associated with exiting the nuclear third party liability regime and the reduction in costs through not requiring a licence. Different sites are scheduled to reach these points at different times, as shown in the table of key dates, Annex A, **Table 6**.
71. Insurance premium savings would start from the point at which the site meets the Paris Convention Decommissioning Exclusion Criteria. We do not have figures for annual insurance premiums for the third party liability regime. The liability levels are currently €1200million as set in law. However, Government has set out proposals to reduce nuclear liability for “intermediate risk prescribed sites” to €160million³³. The proposals would apply to all the sites considered in this impact assessment³⁴.
72. The reduction in regulatory costs associated with nuclear regulation would start from the point at which ONR accepts the surrender of the licence, as shown for each site in Annex A Table 6. These have been termed as ‘standstill’ costs. The standstill costs have been based on data for nuclear sites such as Cyclife UK Limited³⁵, Chapelcross and Dounreay and cover aspects such as regulatory charges, security requirements, maintenance of the nuclear baseline in terms of staffing requirements, corporate management and assurance costs. The figures received ranged between approximately £1m and £3m per year. The analysis adopts a conservative figure of £1m per year for standstill costs for each site beyond the point of assumed de-licensing, with the exception of Winfrith, where the Site Licence Company has confirmed that the regulatory costs are lower at £0.273m per year.
73. As described in paragraphs 38-41, we have elected to present the benefits for the period 2021-2037. This covers the entire period of clean-up work at Winfrith and Dounreay and the first phase of clean-up at the Magnox sites. **Only Winfrith is expected to reach the criteria for exiting the nuclear third party liability regime during the appraisal period and therefore is the only site in this appraisal for which benefits from insurance premium savings and regulatory savings accrue during the appraisal period.** No insurance premium savings or regulatory savings for Dounreay or the Magnox sites (see Annex A, Table 6).
74. Under the proposals, HSE would assume regulatory responsibilities for conventional health and safety, including the protection of workers under the Ionising Radiations Regulations after the ending of the nuclear licence. HSE have confirmed that they do not charge an annual charge for regulation (unlike ONR); however, if a site is found to be in breach of regulations they charge fees for intervention³⁶. No additional costs arising from complying with these safety regulations are expected under HSE because the ONR already implements them – the regulator changes but not the underlying regulations.
75. Under the proposals, regulation by the relevant environment agency would continue when the nuclear licence is revoked. The Environment Agency, Scottish Environmental Protection Agency and Natural Resources Wales have confirmed that they do not expect their costs to increase.
76. Note that the “One in three out” rule for this parliament has not yet been agreed. The status of this measure will be determined later this year. For this reason, “One in three out status of these proposals has been marked as “TBC”.

³³ “Nuclear Third Party Liability: Defining Intermediate Risk Prescribed Sites – Consultation”, BEIS, August 2017, https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/636789/Intermediate_sites_consultation_paper_-_11_August_2017_v2.pdf

³⁴ The term “Intermediate Risk Sites” means sites which have been permanently defuelled and where the spent fuel has been stored in accordance with good practice.

³⁵ Formerly Studsvik-Lillyhall, a metal recycling facility.

³⁶ See <http://www.hse.gov.uk/pubns/hse47.htm>

5.7. Costs associated with additional environmental monitoring

77. Under both Option 0 and Option 1, the site licence operator is expected to monitor radioactivity and contamination at various locations on the site to ensure that environmental safety requirements are met. The duration and intensity of these measurements are expected to be different for the two different options. For Dounreay and the Magnox sites, these costs fall outside the appraisal period. For the Winfrith site, the discounted costs of additional monitoring in Option 1, over the period 2021-2037 are estimated as £1.2m³⁷.

5.8. Summary of benefits

78. Table 3 shows a summary of the costs and benefits for the appraisal period 2021-2037, with costs shown as negative and savings as positive. Following discussions with the NDA, we combine their “high” and “low” estimates of excavation and transport/disposal savings with those estimated by SLCs, and take a best estimate as the average of the high and low values. The undiscounted savings are shown in **Table 3**. Figures in brackets show the low and high values. Discounted figures are shown in **Table 4**.

Table 3: Estimated costs and savings for the period 2021-2037 (undiscounted £m)

	Winfrith	Magnox estate	Dounreay	Total
Familiarisation costs	0.0	0.0	0.0	0.0
Monitoring costs	-2.0	n/a	n/a	-2.0
Excavation savings	30.0 (28.0-32.0)	106.8 (80.0-133.5)	50.0 (30.0-70.0)	186.8 (138.0-235.5)
Transport/disposal savings	32.9 (10.9-55.0)	159.4 (70.0-248.8)	85.8 (78.1-93.5)	278.1 (159.0-397.3)
Greenhouse gas savings	0.4	2.5	3.0	5.9
Liability cover and regulatory savings	2.2 ³⁸	0	0	2.2
Total savings	63.6 (39.5-87.6)	268.6 (152.5-384.8)	138.8 (111.0-166.5)	471.0 (303.0-638.9)

Table 4: Costs and benefits for the appraisal period (2021-2037, discounted at the social rate of 3.5%, £m)

	Total savings for sites assessed		
	Low	High	Best Estimate
Familiarisation costs	0	0	0.0
Monitoring costs	-1.2		-1.2
Excavation savings	114.8	193.8	154.2
Transport/disposal savings	129.3	328.0	228.7
Greenhouse Gas savings	4.7	4.7	4.7
Liability cover and regulatory savings	1.4	1.4	1.4
Total	249.0	527.9	387.8

79. (Note the effect of rounding to the nearest £0.1m; familiarisation costs are estimated at around £7,700). Note also that costs are represented as negative in the tables above and savings as positive.

³⁷ Site Decommissioning and Remediation: Stage B: Winfrith Site End State Determination” report ES(17)P154 estimates monitoring costs in option 0 as £2m (undiscounted) and spread over the period 2023-2028. Under Option 1, monitoring costs are £8m (undiscounted) and spread over the period 2023-2053. The discounted difference between these over the period 2021-2037 is £1.2m.

³⁸ See points 62 and 63.

5.9. Business Impacts

80. With the exception of greenhouse gas savings, the monetised costs and benefits fall on organisations involved in the decommissioning and clean-up of nuclear sites. The NDA and regulators are public bodies³⁹. While SLCs receive their funds for decommissioning and clean-up from the NDA⁴⁰, they are private limited companies and are owned by private sector consortia⁴¹. The Business Impact Target scoring schema has not yet been confirmed for the current Parliament. We therefore present the score for the BIT target on the basis of the method set previously. Table 5 shows the results for Option 1.

Table 5: BIT analysis for Option 1

Cost of Option (£m)			
Total Net Present Value	Business Net Present Value	Net direct cost to business per year (EANDCB 2014 prices 2015 present value)	BIT score
387.8	383.1	-23.3	-116.5
NPV / Business NPV Base Years			
Price base year	2016		
PV base year	2021		
Appraisal period	17 years (2021-2037)		

6. Qualitative Options Assessment

6.1. Reduction of the volume of low level waste (LLW) and very low level waste (VLLW) waste requiring disposal

81. The UK currently has 1.19 million cubic metres of capacity in permitted disposal facilities for radioactive substances⁴². From our estimation of greenhouse gas savings, we find that Option 1 would allow around 57,850 cubic metres of LLW and VLLW to remain in situ. This would reduce the volume of LLW and VLLW waste produced, therefore reducing demand for storage space in waste repositories which have limited capacity. This would lead to further indirect savings, such as greenhouse gases and land use, from the avoidance of constructing additional waste facilities. Annex B, Table 7 shows the estimated reduction in the volumes of LLW and VLLW. Based on an unpublished study by Nuvia for the NDA⁴³, the cost of designing and building a new LLW facility is estimated as £400mn (undiscounted), and the most likely date for construction under Option 0 would be in the 2040's, which is outside the appraisal period. The discounted savings would be expected to be around £170m.

6.2. Reduction in traffic associated with transport of wastes and material to fill voids

82. LLW and VLLW being removed from site and taken to waste repositories are most likely to be transported by road. Furthermore, equal amounts of material may be required to fill in the voids left from the excavation. Based on an assumed lorry load of 30 tonnes, there could be significant

³⁹ The NDA and the regulators receive funds from central Government and from commercial activities.

⁴⁰ For the avoidance of doubt, the decommissioning and clean-up contracts that NDA funds come from the public funds that the NDA receives.

⁴¹ NDA has completed competitions for the ownership and management the above 4 Site Licence Companies (SLCs) to improve on-site performance. The winning bidder of each competition is called a Parent Body Organisation (PBO). A PBO owns the shares in an SLC for the period of the contract. Each PBO is a consortium of private sector organisations.
(from <https://www.gov.uk/government/organisations/nuclear-decommissioning-authority/about#ndas-estate>. NDA contracts for decommissioning and clean-up are typically on a 'target cost' basis. The NDA agrees a cost with the SLC; if the SLC comes in under that cost, then the two organisations share the savings. If the work is over cost, then the SLC contributes to any over-spend.

reductions in lorry traffic around 4,800 lorry journeys over the period 2021-2037 under Option 1, or an average of 284 per year. The reduction in traffic will lead to a reduction in associated air pollution.

6.3. Reduction in risk of accidents to workers excavating waste and risk of traffic accidents relating to transport of material to waste facilities

83. These proposals will reduce the risk of accident to workers and the public during nuclear site clean-up due to a reduction in land remediation and transport of waste. However, no UK nuclear sites have yet reached the final stages decommissioning and clean-up yet so it has not been possible to estimate the reduction in risk of accidents reliably. Fatal accidents in construction industry are rare. From HSE data, 0.4% of construction workers reportedly suffered non-fatal injuries⁴⁴. Similarly, accidents involving pedestrian and HGVs are also infrequent with 0.018 accidents per million kilometres travelled⁴⁵.

6.4. Assessment of reduction in time to remediate and re-develop sites

84. In practice, it is extremely difficult to re-use sites while the nuclear site licence is in place. Under Option 1, ONR would be able to revoke the licence sooner than it can currently. The site would continue to be regulated by the relevant environment agency and the operator could **apply** to the local authority for planning permission for a new use while the environmental permit is in place⁴⁶. Annex A Table 6 shows the potential reduction in time to re-use or redevelop each site **subject to planning permission**.

6.5. Assessment of equalities impact

85. This deregulatory measure would not have adverse impacts on any of the groups with protected characteristics as defined in the 2010 Equalities Act.

6.6. Labour market impacts

86. The proposed regulatory change could reduce the number of jobs in the excavation and transport of LLW and VLLW but we do not expect there to be significant impacts on labour markets. This is because the majority of radioactive waste is not subsurface and will therefore be removed as at present.
87. There may, however, be local impacts, as nuclear sites are typically located in places with relatively high unemployment and jobs in the nuclear sector generally pay better than other comparable construction jobs. However, it is not possible to quantify these effects at the moment.
88. Under the proposals, sites are likely to be available for re-use earlier – in some cases, decades earlier than they might otherwise have been. Some sites will be used for recreational purposes, while site operators may apply for planning permission to redevelop others for commercial or industrial purposes. Since the nature of potential re-use is unknown and there is considerable uncertainty in forecasts of the labour markets in the 2030's and beyond, it is not possible to estimate the impact on jobs.

⁴² LLW Repository Ltd. National Waste Programme. Low Activity Low Level Waste Capacity Assessment. NWP?REP/011 –Issue 3 – March 2013

⁴³ "A cost estimate for the successor to the Low Level Waste Repository", unpublished Nuvia report for NDA, 01/04/2009.

⁴⁴ 2015/16r. <http://www.hse.gov.uk/statistics/tables/index.htm#riddor>

⁴⁵ 2016. Calculated from the number of accidents involving pedestrians and total vehicle kilometres of GB-registered vehicles.

https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/647872/ras10012.ods

https://www.gov.uk/government/uploads/system/uploads/attachment_data/file/626452/rfs0120.ods

⁴⁶ This permission would be subject to consultation between the relevant Planning Authority and the Environment Agency, as well as appropriate assessments of exposures to ionising radiation and control of any radioactive waste that might arise from new development.

6.7. Small and micro business assessment

89. There is no direct impact on small and micro-businesses. The regulation covers licenced nuclear site operators, which are large companies. For example, Magnox Ltd employs 3,089 people and has a turnover of £648.2m⁴⁷.

7. Summary and Preferred Option

90. Working with the regulators and the Nuclear Decommissioning Authority (NDA), we have identified an opportunity to improve the legislation which underpins regulation of the final stages of nuclear site decommissioning and clean-up. This would enable a more flexible and sustainable approach to site remediation. The options considered are:

Option 0: Status Quo. Regulation by ONR and the environment agencies continues.

Option 1: Amend the NIA65 to adopt international recommendations on the procedure for exiting the nuclear third party liability regime and to introduce an amended licence surrender process. This is the preferred option.

Option 2: A non-legislative change option in which ONR changes its guidance to include new criteria for exiting the period of responsibility for nuclear third party liability and introduces a new process for licence surrender. The Steering Group considered this option unviable, for a range of reasons, as discussed in sections 30-32.

91. The preferred option would be expected to result in net benefits of £387.8m over 17 years (range £249.0m – £526.7m) as well as non-monetised benefits such as a reduction in lorry traffic, reduced generation of low and very low level waste, reduced pressure on radioactive waste disposal facilities and a more streamlined regulatory framework for site operators, who would have to consider a single set of clean-up regulations, rather than two sets, as at present.
92. As discussed in sections 38-41, the appraisal period selected (2021-2037) does not include:
- a) expected savings from the Magnox sites in the 2070s;
 - b) savings in liability premiums from the dates of meeting the Paris Decommissioning Exclusion criteria (2029 onwards for Winfrith, 2037 for Dounreay, 2050 for the Magnox sites, see Annex A);
 - c) savings from regulatory effort (from 2044 for Winfrith, 2038 for Dounreay and 2050 for the Magnox sites, see Annex A);
 - d) savings from Sellafield, which is the largest and most complex site, but where assessment of sub-structures that could, potentially, be left on site is less well advanced than on the sites assessed here;
 - e) savings from the EDF sites, which are scheduled to commence defueling in the 2020's and 2030s; or
 - f) small savings from Harwell, in the 2050s.
93. The most significant savings are likely to be from Sellafield, but these are also the most uncertain, since Sellafield is a highly complex site. The NDA and Site Licence Companies have provided estimates of savings from transport and disposal of waste from Sellafield, over the next 100 years. These **undiscounted** figures are shown in Annex E and range from £900m-£7,200m, plus an estimated £46m of regulatory savings. Previous unpublished estimates of savings from Sellafield, Dounreay, the Magnox sites and Winfrith were £2bn (**discounted**) over 100 years, with a range from £500m-£3,600m. These did not include excavation savings, which are significant. Given the uncertainty of the estimates of savings at Sellafield, these estimates are considered to be less reliable than the ones presented in this impact assessment, but illustrate the scale of the potential savings long term.

7.1. Implementation Plan

⁴⁷ 2017 figures <https://suite.endole.co.uk/insight/company/02264251-magnox-limited>

94. Based on the analysis presented here, our preferred option is to develop new criteria for exiting the period of responsibility under the NIA65 and introduce an amended licence surrender process. This would entail changes in primary legislation (the Nuclear Installations Act 1965).
95. If the proposal is implemented, we will consider how to obtain data to assess the actual benefits (as opposed to the estimated benefits) of the programme.
96. We do not anticipate that any policy based on these proposals would require regular review; however, we suggest that lessons learned from the first sites to be decommissioned are shared with operators of other sites.

Annex A: Key dates for each site

97. **Table 6** shows three key dates for each site: the date at which the site meets the Paris Convention Decommissioning Criteria under Option 1 (and therefore exits the nuclear liability regime), the point at which the site is de-licensed (under Option 1) and the point at which “no danger” would be reached (under Option 0).

The final row shows the reduction in time to re-use or re-develop the site under option 1.

Table 6: Key dates for each site

Site	Winfrith	Magnox	Dounreay
Date at which "No danger" criterion met – under Option 0	2050	2090	2100
Period during which excavation and transport of waste are required under Option 0 but not under Option 1	2021-2029	2021-2030 and in the 2070's	2021-2037
Date at which Decommissioning Exclusion Criteria are met under Option 1	2029	2050	2038
Date at which site can be de-licensed (and assumed point when site can be reused in some way) under Option 1	2029	2050	2038
Period for which regulatory savings can be made under Option 1	2030-2050	2050-2090	2039-2100
Reduction in time to develop/re-use the site (years) under Option 1	21	40	63

Annex B: Estimates of avoided waste generation under Option 1

Table 7: Estimates of avoided waste generation under Option 1 from the NDA. These apply to the hundred year period 2021-2120. The final column shows the proportion excavated under Option 0 in the period 2021-2037.

	Very Low Level Waste (VLLW) volume avoided		Low Level Waste (LLW) volume avoided		Proportion within the period 2021-2037, as calculated from the profiles in Annex C
	Volume – low estimate (m ³)	Volume - high estimate (m ³)	Volume - low estimate (m ³)	Volume - high estimate (m ³)	
Winfrith	-	-	3,515	5,053	100%
Magnox estate	6,400	6,400	44,255	98,265	33.3%
Dounreay	-	-	25,180	30,169	100%
Total	6,400	6,400	72,950	133,487	

98. Thus the total volume of waste whose generation might be prevented between 2021 and 2037 is estimated as being between 45,578- 70,107m³. We have assumed an approximate average figure of ~57,850m³.

Annex C: Annual profiles of avoided waste generation under Option 1

99. The NDA strategy⁴⁸ shows roadmaps of “intensity of work” for the decommissioning programme at each site. These roadmaps have been combined with the average estimates of the amount of waste whose generation could be avoided under Option 1 from **Table 7** to obtain annual profiles of avoided waste generation under Option 1 as shown in Figure B1.

100. As shown in the figure, site excavation under Option 0 is expected to be completed by 2029 (Winfrith), 2037 (Dounreay) and 2095 (Magnox sites).

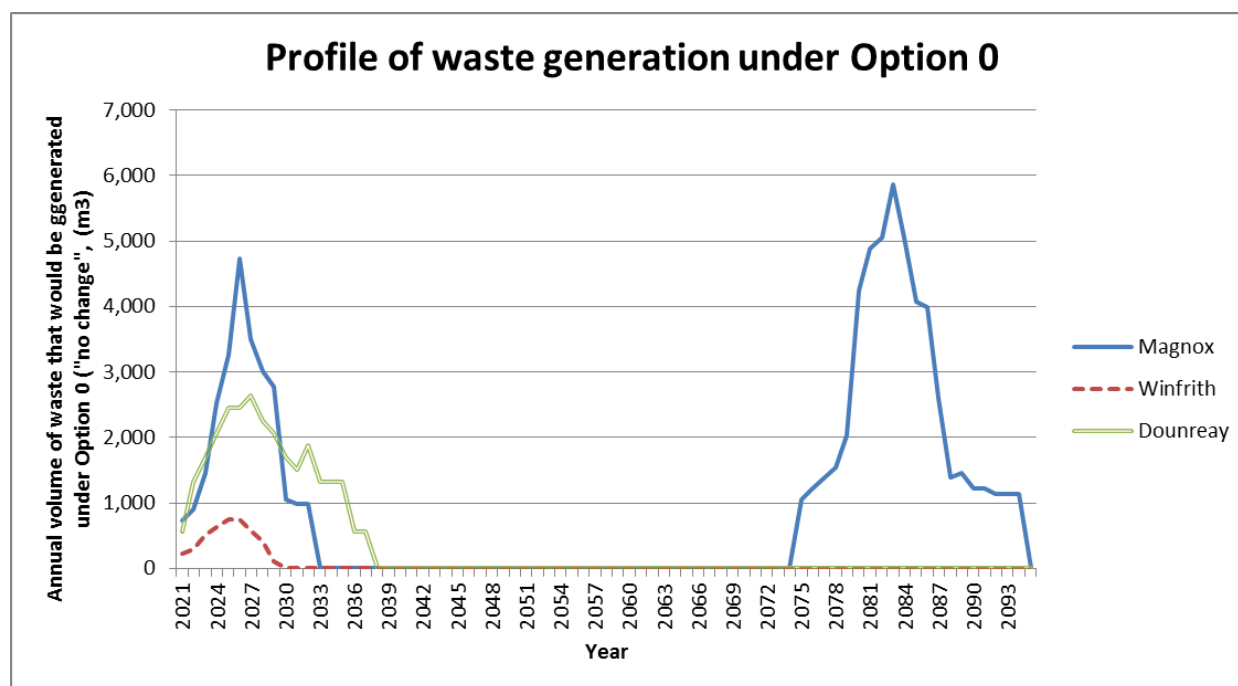


Figure C1: Annual profile of waste generated under Option 0, Magnox sites, Winfrith and Dounreay

⁴⁸ Nuclear Decommissioning Authority Strategy: Effective from April 2016. SG/2016/53 March 2016

Annex D: Estimated savings from transport and disposal of material left in situ under Option 1

101. **Table 8** shows two sets of estimates of savings associated with not needing to transport and dispose of waste – one set from the NDA and one from the site licence companies. These apply to the hundred year period 2021-2120. The final column shows the proportion excavated under Option 0 in the period 2021-2037.

Table 8: Two sets of estimates of savings associated with not needing to transport and dispose of waste under Option 1 (undiscounted)

Site	Estimated undiscounted savings for transport, processing and disposal £m 2021-2120 (note: hundred year period)				Duration	Proportion of savings in the period 2021-2037
	Estimated by NDA		Estimated by Site Licence Companies			
	Low	High	Low	High		
Winfrith	10.9	37.5	55	55	Savings occur up to 2028	100%
Magnox (10 sites)	138.1	745.3	210	400	Part of these savings occur in the 2070s.	33%
Dounreay	78.1	93.5	No estimate		Savings occur up to 2037	100%

102. We have combined these estimates to produce a single high and low figure for each site. For Winfrith, we have selected the lowest of the “low” estimates and the highest of the “high” estimates. For the Magnox sites, however, we have selected the higher of the two “low” estimates, on the advice of the NDA, since the lower figure is calculated on the assumption that the sub-surface component is only 5% at all the sites and it is thought unlikely that this would apply at all the sites.

Table 9: Combined set of estimates of transport/disposal savings for use in the cost-benefit analysis (undiscounted)

Site	Estimated savings for transport, processing and disposal £m, undiscounted 2021-2120 (note: hundred year period)		Duration	Proportion of savings in the period 2021-2037
	Low	High		
Winfrith	10.9	55	Savings occur up to 2028	100%
Magnox (10 sites)	210	745.3	Part of these savings occur in the 2070s.	33%
Dounreay	78.1	93.5	Savings occur up to 2037	100%

Annex E: Estimated savings from transport and disposal of material left in situ under Option 1 at Sellafield and Harwell over the next 100 years

103. **Table 10** shows the undiscounted estimated savings due to reduced transport and disposal costs at Sellafield under Option 1. These estimates combine estimates from the NDA and estimates from the Site Licence Companies. They do not include excavation costs or estimates of savings due to reduced insurance liability premiums after parts of the site exit the nuclear third party liability regime. Characterisation of contaminated soils and sub-structures at Sellafield is less well advanced than at other sites, which explains the large degree of uncertainty in these figures. These figures have not been used in this impact assessment but are included to provide an estimate of the scale of potential savings from the proposals at Sellafield.

Table 10: Undiscounted estimates of transport/disposal savings at Sellafield and Harwell over the next 100 years under Option 1

Site	Estimated savings for transport, processing and disposal £m 2021-2120 (note: hundred year period)		Estimated regulatory savings (£m)
	Low	High	
Sellafield	900	7200	£46m
Harwell	8	12	£10