

Determination by the Secretary of State for Business, Energy and Industrial Strategy

In accordance with the Feed-in Tariffs Order 2012, the Secretary of State has made the following determinations in regard to the operation of Feed-in Tariffs for FIT year 9 (i.e. 1 April 2018 to 31 March 2019).

Deeming the amount of electricity exported from an accredited FIT installation (Article 37)

The amount of electricity (expressed as a percentage) deemed to be exported by different categories of accredited FIT installation with a total installed capacity of 30 kilowatts or less where that amount is not measured by an export meter, for FIT year 9 is:

- (a) 50% of the generation meter reading for accredited FIT installations using the following eligible low-carbon energy sources—
 - (i) combined heat and power
 - (ii) anaerobic digestion;
 - (iii) solar photovoltaic; or
 - (iv) wind; and
- (b) 75% of the generation meter reading for an accredited FIT installation which is a hydro generating station.

The value of deemed exports for the purpose of calculating net deemed export payments (Article 38 (1) (a))

For FIT year 9, the value of deemed exports for the purpose of net deemed export payments is the amount of electricity deemed to have been exported by accredited FIT installations during FIT year 9, multiplied by the average time-weighted system sell price for electricity given in the Balancing and Settlement Code in respect of FIT year 9; this value to be apportioned to a licensee in accordance with the market share of the licensee.

Qualifying FIT Costs (Article 38 (1) (c))

The costs of a licensee which constitute qualifying FIT costs for FIT year 9 are determined as follows:

Type of Licensee	Qualifying FITs costs per generator	
Large FIT licensee	<i>New generator</i>	£10
	<i>Ongoing generator</i>	£15
Small FIT licensee	<i>New generator</i>	£25
	<i>Ongoing generator</i>	£30

For the purposes of this determination, for FIT year 9 -

- (1) “Large FIT licensee” means a FIT licensee which either:
 - (a) supplies electricity to at least 250,000 domestic customers; or
 - (b) together with its Affiliates (as defined in Condition 1 of the Electricity Supply Standard Licence Conditions) jointly supplies electricity to at least 250,000 domestic customers as at 31 December 2017.
- (2) “Small FIT licensee” means a FIT licensee which both:

(a) supplies electricity to fewer than 250,000 domestic customers; and

(b) together with its Affiliates (as defined in Condition 1 of the Electricity Supply Standard Licence Conditions) jointly supplies electricity to fewer than 250,000 domestic customers, as at 31 December 2017.

(3) “new generator costs” are determined to be the one-off costs incurred by a FIT licensee on the occasion when an accredited FIT installation is identified on the central FIT register as being an accredited FIT installation for the first time.

(4) “ongoing generator costs” are determined to be the costs which continue to be incurred by a FIT licensee in respect of an accredited FIT installation which remains identified on the central FIT register in respect of that FIT licensee during FIT year 9.

Note: A licensee may incur both the one-off new generator costs and ongoing generator costs in respect of the same accredited FIT installation where an accredited FIT installation is first identified and then remains identified on the central FIT register during FIT year 9.

Mutualisation Range (Article 38 (1) (d))

For FIT year 9, the mutualisation trigger range (as referred to in article 30A(1)(b) and defined in article 30A(9)) shall be a lower limit of £4,069,000 and a higher limit of £40,693,000.

Reasonable costs of the Authority incurred as the result of administering the FIT scheme (Article 38 (1) (e))

For FIT year 9, the Secretary of State determines that costs incurred during the year by the Authority to develop its IT systems for administration of the FIT scheme are “reasonable costs” for the purposes of article 25.

Signed



Date

20/2/2018.