





QUARTERLY ENERGY PRICES

JUNE 2012

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This publication, including historical data, is available on the internet at http://decc.gov.uk/en/content/cms/statistics/publications/prices/prices.aspx

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DEFRA www.defra.gov.uk
HM Revenue and Customs www.hmrc.gov.uk
International Energy Agency www.iea.org

Eurostat www.eurostat.ec.europa.eu/

UK Petroleum Industry Association www.ukpia.com

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The United Kingdom Statistics Authority has designated these statistics as National Statistics, in accordance with the Statistics and Registration Service Act 2007 and signifying compliance with the UK Statistics Authority: Code of Practice for Official Statistics.

Designation can be broadly interpreted to mean that the statistics:

- meet indentified user needs
- are well explained and readily accessible
- are produced according to sound methods, and
- are managed impartially and objectively in the public interest

Once statistics have been designated as National Statistics it is a statutory requirement that the Code of Practice shall continue to be observed.

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Update Timetable

All tables will be updated in the September 2012 edition with the following exceptions:

Table	Next update on the Internet	Next publication date
2.1.1	July 2012	September 2012
2.1.2	July 2012	September 2012
2.1.3	July 2012	-
2.6.1	-	June 2013
2.6.2	-	June 2013
4.1.1	July 2012	September 2012
5.1.1	July 2012	September 2012
5.2.1	July 2012	September 2012
Annex C	As duty rat	es change

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Section 1 – Introduction

- 1.1 This is the forty-fifth issue of the 'Quarterly Energy Prices' publication, which covers the price data formerly included in 'Energy Trends' and the 'Digest of UK Energy Statistics'. The publication, including all the tables as Excel files, is available on the Internet at http://decc.gov.uk/en/content/cms/statistics/publications/prices/prices.aspx. Monthly updates on the prices of petroleum products are posted at the same address, as are any tables affected by changes in the GDP deflator.
- 1.2 There are analyses of provisional Q1 2012 quarterly prices and final 2011 annual prices for industrial consumers and major power producers in this issue. There are 2011 gas and electricity bills for domestic consumers using our new methodology (for more details see the Energy Trends article: http://www.decc.gov.uk/en/content/cms/statistics/publications/trends/trends.aspx). There is also a comparison of prices in the EU and G7 countries with those in the UK for 2011, sourced from IEA data. The petroleum product prices are provisional June 2012 prices, whilst the international unleaded petrol and diesel prices are for May 2012.
- 1.3 This issue also includes analyses of electricity and gas prices in the EU 15 and EU 27 countries compared to those in the UK, by size of consumer. These tables are based upon data published by Eurostat, the EU statistical office, in their Statistics in Focus series. From January 2008, prices are for the 6-month periods from January June and July December for each year. The tables cover the 6-month periods from July Dec 2008 to July Dec 2011.
- 1.4 The next issue, published on 27 September 2012, will present provisional Q2 2012 energy prices for the manufacturing sector, industrial and domestic fuel price indices, and the price of fuels for major power producers. The petroleum product prices table will have provisional prices for September 2012 and there will also be an analysis of international petrol and diesel prices as at August 2012.
- 1.5 Data in the tables are mainly in cash prices. However, price comparisons (unless otherwise stated) refer to movements in data in real terms. These are prices from which the effects of inflation, as measured by the Gross Domestic Product (GDP) market prices deflator, have been removed. The GDP deflator provides an index of inflation in the whole economy and therefore is applicable consistently to domestic and industrial prices.
- 1.6 For most fuels there is a difference in the prices paid by smaller consumers, typically households, and those paid by larger consumers, usually those in the industrial sector. Indeed, there are differences in prices between large and small industrial users. In a competitive energy market, larger consumers can negotiate lower prices. A household's energy demands may be more variable through the day and year (and therefore higher in peak price times) than those of industrial customers who use energy for continuous processes or can load manage. For these reasons the tables show prices separately for domestic and industrial consumers. Although no prices are given for commercial consumers, prices for the domestic sector should be fairly close to those for smaller commercial consumers and industrial prices should provide a reasonable proxy for larger customers in the commercial sector. The source of all data is the Department of Energy and Climate Change unless otherwise stated.

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The main points in this edition are presented below:

Domestic

- Overall the price paid for fuel and light in real terms has risen by 10.9 per cent between Q1 2011 and Q1 2012. In that period, domestic electricity prices rose by 8.3 per cent in real terms and gas prices rose by 15.4 per cent. The price of heating oils increased by 4.1 per cent in real terms, whilst the price of coal and smokeless fuels rose by 4.1 per cent in real terms.
- 2011 figures show that an average standard credit electricity bill increased by £37, compared to 2010, to £472. Average direct debit and prepayment bills increased by £36 to £434 and by £33 to £479 respectively. The average 2011 electricity bill across all payment types increased by £36 (8.5 per cent), compared to 2010, to £453.
- 2011 figures show an average standard credit gas bill rose by £68, compared to average 2010 bills, to £749. Average direct debit bills increased by £58 to £697, and prepayment bills increased by £60 to £743. The average 2011 gas bill across all payment types rose by £61 (9.3 per cent), compared to 2010, to £719.
- At the end of March 2012, 16.0 million (61 per cent) domestic electricity customers and 12.6 million (58 per cent) domestic gas customers were no longer with their home supplier.
- The average rate of transfers in the domestic gas and electricity markets in Q1 2012 decreased to the lowest levels since Q1 2003.

Industrial

Average industrial electricity prices, including the Climate Change Levy (CCL), increased in real
terms by 5.2 per cent between Q1 2011 and Q1 2012. Over the same period, industrial gas
prices, including CCL, increased by 9.5 per cent in real terms, while average coal prices
decreased by 1.5 per cent in real terms. The inclusion of CCL increases the average price of
coal by 6.4 per cent and the average price of electricity and gas by 3.3 and 3.8 per cent
respectively in Q1 2012

Oil and petroleum product prices

- The average cost of crude oil acquired by refineries in May 2012 was 0.9 per cent lower than a year ago.
- In mid June 2012, a litre of unleaded petrol (ULSP) was 132.0 pence on average. Diesel prices were 1.9 pence per litre (1.4 per cent) lower than a year ago, at 137.7 pence. ULSP prices were 3.6 pence per litre (2.6 per cent) lower than a year ago. Prices are lower than the previous year for the first time since October 2009.

International

- In May 2012, average UK unleaded petrol prices, including taxes, were the fourth highest in the EU27, at 137.7 pence per litre, when presented in a common currency basis. The highest price was in Italy at 142.9 pence per litre, whilst the lowest price was in Bulgaria at 98.8 pence per litre. Average UK diesel prices including taxes in May 2012 were the highest within the EU27, at 144.0 pence per litre, whilst the lowest price was in Bulgaria at 97.9 pence per litre.
- In the second half of 2011, UK industrial electricity prices, including taxes, were above the EU15
 median for medium, large and extra large consumers, and below the median for small
 consumers. UK industrial gas prices were the lowest in the EU 15 for all sizebands of consumer
 including and excluding tax. UK domestic gas and electricity prices, including taxes, for medium
 consumers were the lowest and fourth lowest in the EU15 respectively.
- The pound has depreciated against the euro by around 25 per cent since 2007. This means that, for recent years, countries that use the euro will show increased prices when expressed in pounds sterling.

Section 2 – Domestic Prices

Highlights

- The price paid for fuel and light in real terms has risen by 10.9 per cent between Q1 2011 and Q1 2012, and by 8.0 per cent in real terms between 2010 and 2011 to reach a new high.
- All of the six major GB energy companies cut either their domestic gas or electricity prices during the first quarter of 2012, following two sets of increases in 2011.
- The rate of transfers in the domestic gas and electricity markets has decreased to the lowest levels since our records began in Q1 2003.

Retail price of fuels for the domestic sector

2.1.1 Domestic fuel prices in the form of retail price indices are published in Tables 2.1.1 to 2.1.3. Table 2.1.3 also contains data on the average actual prices of coal, smokeless fuel and heating oil.

UK wholesale gas prices have been increasing since the early 2000's, due to upward pressure on prices in Europe and the decline of UK Continental Shelf gas production. Electricity prices have risen as gas is an important part of the UK generation mix, and also as a result of higher coal prices, wholesale electricity prices rising from unsustainably low levels, and the introduction of the EU Emissions Trading scheme in 2005.

- 2.1.2 Heating oil prices typically follow crude oil prices. Between 2004 and 2008, prices increased strongly, following crude oil price rises, although they began to decrease after a peak in mid-2008. Since 2009, heating oil prices have increased again, along with crude oil prices, and prices in 2011 reached a new high in real terms.
- 2.1.3 Petrol prices also follow crude oil prices, with variations according to Budget increases in the duty payable on petrol and diesel and changes to the rate of VAT.

Domestic gas and electricity bills

- 2.2.1 Gas and electricity prices in the domestic sector are presented in Tables 2.2.1 to 2.3.3 in the form of average annual bills. These bills relate to the total amount charged during the year, rather than a bill based on the latest prices, and are calculated assuming annual consumptions of 3,300 kWh for standard electricity and 18,000 kWh for gas. Consistent consumption over time enables comparisons of the effects of actual price changes to be made whilst excluding any change in consumption. Actual average domestic consumption in both gas and electricity changes from year to year due to changes in weather, energy efficiency improvements, etc. An estimate of domestic bills, based on actual consumption, is published in this quarter's edition of Energy Trends: http://decc.gov.uk/en/content/cms/statistics/publications/trends/trends.aspx
- 2.2.2 Average gas bills in 2011 were higher than 2010 bills due to the Big 6 energy companies increasing their gas prices twice in 2011, in quarter 1 and quarter 3 or 4. Average electricity bills in 2011 were also higher than 2010 bills, again due to price rises instigated by all six major GB domestic energy suppliers. The full impact of the price increases in late 2011 will be seen in 2012 bills.
- 2.2.3 In the first quarter of 2012, all six of the major GB energy companies implemented price cuts to gas or electricity of around 5 per cent: four companies cut gas prices and two companies cut electricity prices. On average the cuts equate to falls of 2 per cent for each fuel.

2.2.4 The tables show gas and electricity customers on direct debit paid, on average, less than customers on other payment methods. For domestic customers, electricity and gas bills in 2011 are, on average, higher for home suppliers (the original supplier in any given area) than for non-home suppliers.

Domestic gas and electricity competition

- 2.3.1 Competition in domestic electricity supply began on 14 September 1998 with 750,000 consumers in four areas and was gradually extended to all consumers in Great Britain by 24 May 1999. The first trial in competitive gas supply started in April 1996 in South West England, with all customers able to choose their gas supplier by May 1998. At present, the electricity market in Northern Ireland is largely monopolistic and subject to the Utility Regulator price controls, although the market has started to open to competition. Gas is not yet widely available in Northern Ireland.
- 2.3.2 The number of transfers in the domestic electricity market decreased by 25 per cent between Q1 2011 and Q1 2012, with an estimated 746,000 transfers in Q1 2012, compared to 994,000 transfers in the same quarter last year. This is the lowest number of quarterly transfers since our records began in Q1 2003. The number of transfers in the domestic gas market decreased by 33 per cent over the same period, with an estimated 533,000 transfers in Q1 2012, compared to 797,000 in Q1 2011. This transfer rate is also the lowest level since Q1 2003.

Expenditure on energy in the domestic sector

- 2.6.1 Consumers' expenditure on energy (heating fuels and vehicle fuels combined) in 2011 stood at around 7.5 per cent of total consumer expenditure, down slightly from 7.7 per cent in 2010. Energy expenditure as a percentage of total consumer expenditure had been decreasing steadily from its 1982 peak of 9.3 percent to reach a series low of 4.9 per cent in 2003, before beginning to increase again. Consumer expenditure on energy excluding vehicle fuels and lubricants was at 3.8 per cent in 2011, down slightly from 4.1 per cent in 2010. This was largely due to the warmer weather in 2011 compared with 2010.
- 2.6.2 The Living Costs and Food Survey enables comparisons of expenditure on energy (and other types of household expenditure) to be made across income decile groups, as shown in the table below. The greatest percentage spend on fuel occurs in those households with lower levels of income, i.e. households in the bottom three income decile groups. These groups spend between 7 and 8 per cent of their total expenditure on energy, compared to 3 per cent in the highest income decile group. This trend is not unusual, as it is also seen for the proportion of expenditure spent on housing and food.

Household expenditure as a percentage of total expenditure by gross income decile group, 2010:

							., 5				
	1st decile	2nd decile	3rd decile	4th decile	5th decile	6th decile	7th decile	8th decile	9th decile	10th decile	Average
Fuel and power	7%	8%	7%	6%	5%	5%	4%	4%	4%	3%	4.5%
Housing	22%	19%	19%	20%	19%	18%	19%	18%	17%	16%	17.9%
Food	18%	19%	18%	17%	17%	16%	16%	15%	15%	13%	15.5%
Petrol and oil	3%	4%	4%	4%	5%	5%	5%	5%	5%	4%	4.6%

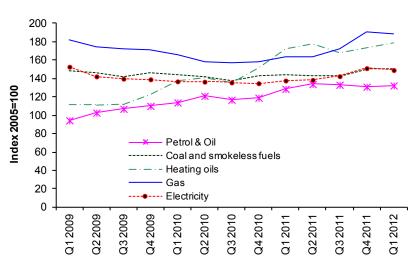
2.1 Retail price of fuels for the domestic sector

Table 2.1.1: Retail prices index: fuel components in the UK

Table 2.1.2: Retail prices index: fuel components, relative to GDP deflator

Table 2.1.3: Retail prices index: fuel components, monthly figures *

Chart 2.1.1 Fuel price indices in the domestic sector in real terms⁽¹⁾ Q1 2009 to Q1 2012

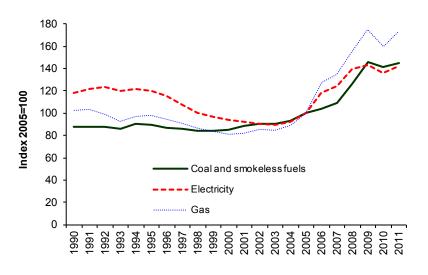


- The prices paid for all fuel and light rose by 10.9 per cent in real terms between Q1 2011 and Q1 2012.
- Domestic electricity prices, including VAT, rose by 8.3 per cent in real terms between Q1 2011 and Q1 2012. Domestic gas prices, including VAT, rose by 15.4 per cent in real terms over the same period.
- Prices of heating oil, including VAT, rose by 4.1 per cent in real terms between Q1 2011 and Q1 2012.
 Petrol and oil prices, including VAT, rose by 2.9 per cent in real terms over the same period.

Source: ONS, Retail prices index

(1) Adjusted for inflation using the GDP (market prices) deflator.

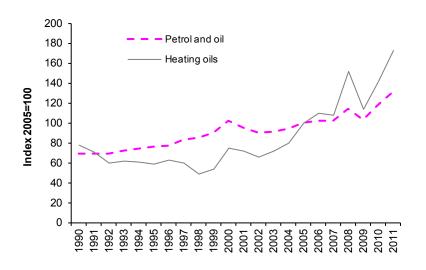
Chart 2.1.2 Fuel price indices in the domestic sector in real terms⁽¹⁾ 1990 to 2011



- Source: ONS, Retail prices index
- (1) Adjusted for inflation using the GDP (market prices) deflator.

- The prices paid by domestic customers for all fuel and light rose by 8.0 per cent in real terms between 2010 and 2011.
- Annual average domestic electricity prices, including VAT, rose by 4.8 per cent in real terms between 2010 and 2011.
 Domestic gas prices, including VAT, rose by 8.1 per cent in real terms during the same period.
- Prices for domestic coal and smokeless fuels rose by 2.4 per cent in real terms between 2010 and 2011.
- Despite increases, prices for these fuels in 2011 in real terms are below the highs reached in 2009.

Chart 2.1.3 Fuel price indices in the domestic sector in real terms⁽¹⁾ 1990 to 2011



- Prices of petroleum products have reached a new high in real terms, above those of 2008.
- The annual average price of domestic heating oil increased by 22.1 per cent between 2010 and 2011, and are 14.1 per cent above prices in 2008.
- Petrol and oil prices rose by 11.8
 per cent between 2010 and 2011,
 and are 15.0 per cent above prices
 2008.

Source: ONS, Retail prices index

(1) Adjusted for inflation using the GDP (market prices) deflator.

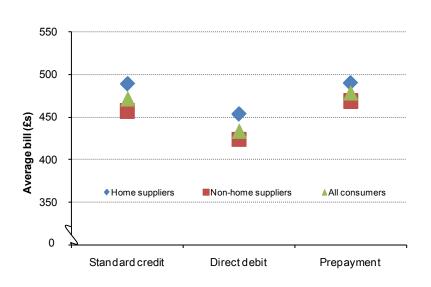
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Table 2.2.1: Average annual domestic electricity bills, by home and non-home supplier

Table 2.2.2: Average annual domestic electricity bills for UK countries

Table 2.2.3: Average annual domestic electricity bills for selected towns and cities in the UK

Chart 2.2.1 Average UK annual domestic standard electricity bills 2011

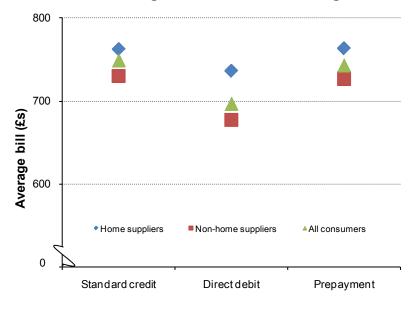


- Average electricity bills in 2011 increased by £36 compared to average 2010 bills.
- Figures for 2011 show that a standard credit customer with a non-home supplier, on average, paid £32 less than a customer who had not changed supplier.
 Equivalent savings for direct debit customers were £30.
- Figures for 2011 show that prepayment customers with a nonhome supplier, on average, paid £21 less than those with their home supplier.

2.3 Domestic gas bills

Table 2.3.1: Average annual domestic gas bills, by home and non-home supplier Table 2.3.2: Average annual domestic gas bills for GB countries Table 2.3.3: Average annual domestic gas bills for selected towns and cities in Great Britain.

Chart 2.3.1 Average GB annual domestic gas bills 2011



- Average gas bills in 2011 increased by £61 compared to average 2010 bills.
- Figures for 2011 show that a standard credit customer with a non-home supplier, on average, paid £32 less than a customer who had not changed supplier. Equivalent savings for direct debit customers were £59.
- Figures for 2011 show that prepayment customers with a nonhome supplier, on average, paid £36 less than those with their home supplier.

2.4 Domestic electricity competition

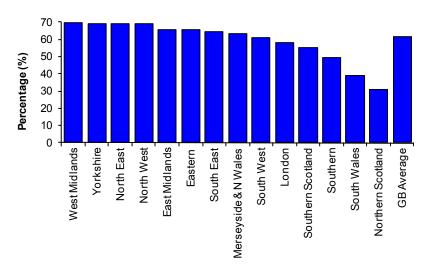
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Table 2.4.3: Regional variation of payment method for Economy 7 electricity*

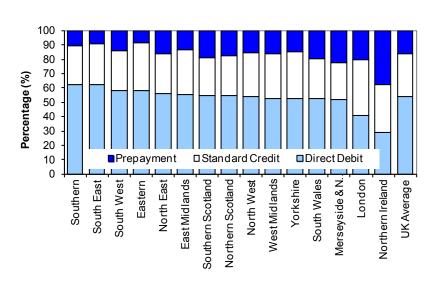
Chart 2.4.1 Percentage of GB domestic electricity customers not with home supplier

by region, March 2012



- At the end of March 2012, 16.0 million (61 per cent) domestic electricity customers had transferred away from their home supplier.
- Direct Debit customers were most likely to have transferred, with 66 per cent of customers no longer with their home supplier.
- Customers paying by Standard Credit were the least likely to have switched supplier, with only 54 per cent of customers with a non home supplier at the end of March 2012.
- Overall, customers in Northern Scotland were the least likely to have switched.

Chart 2.4.2 Regional variation of payment method for standard electricity, March 2012

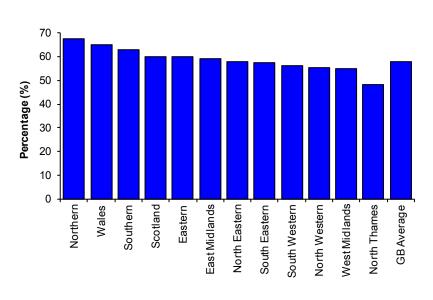


- In March 2012, 30 per cent of standard electricity customers in the UK paid by standard credit, 54 per cent paid by direct debit, and 16 per cent paid by pre-payment meter. Direct debit is the cheapest payment method for domestic fuel.
- The Southern region had the highest proportion of standard electricity customers paying by direct debit, at 62 per cent. The lowest percentage of direct debit customers was in Northern Ireland, where 29 per cent of customers paid by this method.
- Northern Ireland had the highest percentage of pre-payment customers in the UK, at 38 per cent. The South-East and Eastern regions of England had the lowest percentage of pre-payment customers, at 9 per cent.

2.5 Domestic gas competition

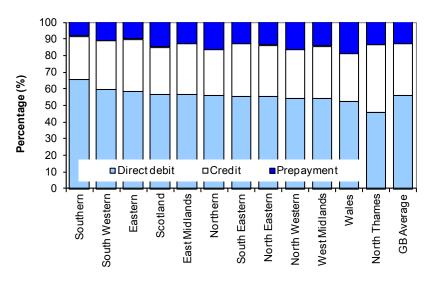
Table 2.5.1: Percentage of domestic gas customers by region by supplier type Table 2.5.2: Regional variation of payment method for gas

Chart 2.5.1 Percentage of domestic gas customers not with home supplier by region, March 2012



- At the end of March 2012, 12.6 million (58 per cent) domestic gas customers in Great Britain had transferred away from their home supplier.
- Direct Debit customers were most likely to have transferred, with 67 per cent of customers no longer with their home supplier.
- Customers paying for their gas by Standard Credit were the least likely to have switched supplier, with only 42 per cent of customers with a non home supplier.
- Overall, customers in the North Thames region were the least likely to have switched.

Chart 2.5.2 Regional variation of payment method for gas, March 2012

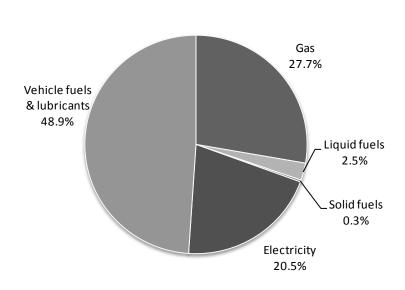


- At the end of March 2012, 31 per cent of gas customers in Great Britain paid by standard credit, 56 per cent paid by direct debit, and 14 per cent paid by pre-payment meter.
- The Southern region of England had the highest proportion of gas customers paying by direct debit, at 66 per cent. Direct debit is the cheapest payment method for domestic fuel.
- Wales had the highest percentage of gas pre-payment customers in GB, at 19 per cent. The Southern region of England had the lowest percentage of gas pre-payment customers, at 8 per cent.

2.6 Expenditure on energy in the domestic sector

Table 2.6.1 Total household expenditure on energy in the UK Table 2.6.2 Average expenditure each week on fuel per consuming household in the UK

Chart 2.6.1 Breakdown of consumers' expenditure on energy 2011

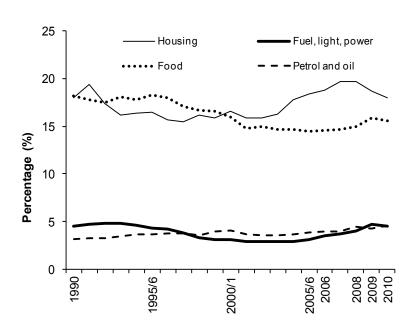


Source: ONS Consumer Trends

- Between 2010 and 2011, total expenditure on energy products decreased slightly, from 7.7 to 7.5 per cent of total consumer expenditure. This reflected reduced consumption due to warmer weather.
- Expenditure on motor fuels increased slightly, from 3.6 per cent of consumers' expenditure on all products in 2010 to 3.7 per cent in 2011. Almost half of consumer expenditure on energy could be attributed to motor fuels in 2011.
- Expenditure on gas fell from 2.3 per cent in 2010 to 2.1 per cent of consumers' expenditure in 2011.
 Meanwhile, expenditure on electricity fell from 1.6 per cent of total expenditure to 1.5 per cent over the same period (in current prices).

Chart 2.6.2 Average household expenditure patterns 1990 to 2010

15



Source: ONS Living costs and food survey

- On average in 2010, households spent 4.5 per cent of their total expenditure on fuel, light and power, decreasing from 4.7 per cent in 2009.
- There was a small increase in average expenditure on gas (up 1.4 per cent) and a decrease for electricity (down 2.0 per cent) across households consuming these fuels over the reporting period 2009 to 2010.
- Average expenditure on household fuels (excluding motor fuels) has risen by 78 per cent between 2000 and 2010. The biggest rise over this period was expenditure on 'heating oils and other fuels', where expenditure more than doubled.

Table 2.1.1 Retail prices index: fuel components⁽¹⁾⁽²⁾⁽³⁾ United Kingdom

	Coal				Fuel	Potrol	Fuel, light	RPI
	& smoke-			Heating	and	and	petrol	all
	less fuels	Gas	Electricity	oils ⁽⁴⁾	light	oil	and oil ⁽⁵⁾	Items
	less lueis		rent fuel pric				and on	Items
1981	41.4	41.0	54.2	37.3	47.0	35.5	40.6	39.0
1982	44.4	51.1	59.5	42.4	53.5	38.3	45.5	42.3
1983	47.2	57.3	61.7	47.9	57.5	41.0	48.6	44.3
1984	50.9	59.3	62.6	48.1	59.2	42.4	50.2	46.4
1985	54.2	61.7	64.6	52.2	61.7	45.1	52.9	49.3
1986	55.8	62.8	65.9	44.9	62.5	39.2	50.1	51.0
1987	56.3	62.3	65.6	41.5	62.0	39.6	50.1	53.1
1988	56.9	62.8	69.2	37.8	63.6	39.1	50.6	55.7
1989	57.7	65.4	74.2	40.7	67.1	41.9	53.8	60.0
1990	59.9	69.9	80.2	53.0	72.5	46.9	58.9	65.7
1991	63.7	74.8	88.3	51.0	78.3	50.4	63.5	69.5
1992	66.2	74.6	92.8	44.9	80.0	51.8	65.1	72.1
1993	66.5	71.8	92.5	47.7	79.0	55.9	66.8	73.3
1994	70.8	76.1	95.6	47.7	82.4	58.5	69.8	75.1
1995	72.0	78.7	96.9	47.7	84.2	61.5	72.2	77.7
1996	72.7	78.7	96.5	52.5	84.4	64.6	74.0	79.5
1997	73.3	78.0	91.9	51.2	81.7	71.0	76.1	82.0
1998	74.0	75.3	87.7	42.9	78.2	74.5	76.4	84.8
1999	75.5	74.9	86.5	48.0	77.8	80.8	79.7	86.1
2000	76.7	73.0	84.8	67.3	77.5	91.5	85.3	88.7
2001	80.4	75.0	84.0	65.5	78.2	86.8	83.0	90.3
2002	84.5	79.7	84.4	61.8	80.6	84.0	82.6	91.8
2003	86.3	81.2	85.3	68.5	82.2	87.1	85.0	94.4
2004	90.8	87.1	90.4	77.9	88.0	91.9	90.3	97.2
2005	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
2006	107.5	131.9	121.7	113.2	124.6	105.5	114.0	103.2
2007	115.2	142.1	131.4	114.2	133.4	108.4	119.5	107.6
2008	137.2	170.1	151.9	164.9	158.7	124.7	139.2	111.9
2009	161.3	193.5	158.8	126.4	168.6	114.7	136.8	111.3
2010	161.3	182.0	154.9	161.2	164.0	134.1	146.2	116.5
2011	169.1	201.4	166.1	201.4	181.4	153.5	165.0	122.5
% Change								
2010-2011	+4.9	+10.6	+7.2	+25.0	+10.6	+14.5	+12.9	+5.2
2010 Q1	163.5	187.1	155.0	155.9	165.5	129.0	143.6	114.2
2010 Q2	160.4	179.4	154.7	160.0	162.8	137.2	147.7	116.4
2010 Q3	157.3	179.4	154.7	154.4	162.1	133.2	144.9	116.9
2010 Q4	163.9	182.2	155.0	174.3	165.5	136.8	148.5	118.2
2011 Q1	167.1	189.6	159.4	199.4	173.2	148.9	158.9	120.3
2011 Q2	166.4	190.4	161.0	206.0	174.7	155.6	163.3	122.4
2011 Q3		201.3	166.1	196.3	181.0	155.2	165.8	123.0
2011 Q4		224.2	177.9	204.0	196.8	154.2	172.1	124.3
2012 Q1	177.3	223.2	176.1	211.6	195.9	156.2	172.9	124.8
% Change								
Q1 2011-Q1 201	12 +6.1	+17.7	+10.4	+6.1	+13.1	+4.9	+8.8	+3.7

Source : Office for National Statistics

⁽¹⁾ Series are annually weighted. Figures include VAT where applicable. The VAT rate for coal and coke, gas, electricity and heating oils was 8% from the 2nd quarter of 1994 and 5% from the 4th quarter of 1997 (the rate changed during the 3rd quarter, on 1st September.)

⁽²⁾ Rebased to 2005 by DECC from original ONS indices.

⁽³⁾ Monthly figures are available in Table 2.1.3 on the DECC website.

⁽⁴⁾ Including bottled gas and domestic heating oils, but excluding paraffin from February 1986.

⁽⁵⁾ Data for the aggregate series fuel, light, petrol and oil have been recalculated using a chained index calculated by ONS, constructed by weighting together the unpublished, within-year series for each of the 5 component series and chain linking the resulting aggregate to obtain a long run series. Previously this series had been derived by DECC weighting together published chain linked series.

Table 2.1.2 Retail prices index: fuel components, relative to GDP deflator (1)(2)(3)(4) **United Kingdom**

		Caal				Fuel	Detrol	Fral light	DDI	
		Coal			Llooting	Fuel	Petrol	Fuel, light	RPI	CDD
		& smoke-	_		Heating	and 	and	petrol	all	GDP
		less fuels	Gas	Electricity	oils ⁽⁵⁾	light	oil	and oil ⁽⁶⁾	Items	deflator
1001				numbers 2						
1981		102.1	101.3	133.9	92.0	116.1	87.6	100.3	96.2	40.5
1982		102.1	117.5	136.8	97.4	123.1	88.0	104.5	97.3	43.5
1983		102.9	124.7	134.4	104.3	125.4	89.2	106.0	96.5	45.9
1984		106.0	123.6	130.4	100.2	123.3	88.3	104.7	96.8	48.0
1985		106.6	121.5	127.1	102.8	121.5	88.7	104.2	97.0	50.8
1986		106.3	119.7	125.6	85.5	119.1	74.7	95.5	97.1	52.5
1987		101.7	112.7	118.7	75.1	112.1	71.6	90.5	96.0	55.3
1988		96.8	106.7	117.6	64.3	108.1	66.6	86.1	94.7	58.8
1989		91.4	103.5	117.4	64.4	106.2	66.3	85.1	94.9	63.2
1990		88.0	102.8	117.9	78.0	106.7	68.9	86.6	96.6	68.0
1991		88.0	103.3	121.9	70.4	108.1	69.5	87.7	96.0	72.4
1992		88.0	99.2	123.5	59.7	106.3	68.9	86.5	95.9	75.2
1993		86.0	92.8	119.7	61.7	102.2	72.3	86.4	94.8	77.3
1994		90.2	96.9	121.8	60.8	105.0	74.5	88.9	95.6	78.5
1995		89.3	97.6	120.2	59.2	104.4	76.3	89.6	96.3	80.6
1996		86.9	94.2	115.4	62.8	100.9	77.3	88.5	95.1	83.6
1997		85.5	91.0	107.2	59.7	95.4	82.9	88.9	95.7	85.7
1998		84.5	86.1	100.2	49.0	89.4	85.2	87.3	97.0	87.5
1999		84.6	83.9	97.0	53.8	87.3	90.6	89.3	96.6	89.2
2000		85.4	81.3	94.4	74.9	86.3	101.8	95.0	98.8	89.8
2001		88.2	82.3	92.2	71.9	85.8	95.3	91.1	99.1	91.1
2002		90.5	85.4	90.4	66.2	86.3	90.0	88.4	98.3	93.4
2003		90.4	85.0	89.3	71.7	86.1	91.2	89.0	98.9	95.5
2004		92.7	89.0	92.3	79.6	89.9	93.9	92.2	99.3	97.9
2005		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
2006		104.1	127.6	117.8	109.6	120.6	102.1	110.4	99.9	103.3
2007		109.0	134.4	124.3	108.0	126.2	102.5	113.1	101.8	105.7
2008		126.0	156.2	139.5	151.4	145.7 152.2	114.5	127.8	102.7	108.9
2009		145.6	174.6	143.3	114.1		103.6	123.5	100.5	110.8
2010 2011		141.6 145.1	159.8 172.7	136.0 142.4	141.5 172.8	144.0 155.6	117.7 131.6	128.4 141.5	102.2 105.1	113.9 116.6
% Change		145.1	172.7	142.4	172.0	100.0	131.0	141.5	105.1	110.0
2010-20)11	+2.4	+8.1	+4.8	+22.1	+8.0	+11.8	+10.2	+2.8	+2.4
2009	Q4	146.4	171.3	139.1	122.5	149.2	110.2	125.9	101.4	111.4
2010	Q1	144.4	165.3	136.9	137.7	146.2	113.9	126.9	100.9	113.2
2010	Q2	141.6	158.3	136.6	141.2	143.7		130.4	102.7	113.3
2010	Q3	138.0	157.3	135.7	135.4	142.2	116.9	127.1	102.6	114.0
2010	Q4	142.6	158.6	134.9	151.7	144.1	119.1	129.2	102.9	114.9
2011	Q1	144.4r	163.9r	137.8r	172.3r	149.7r	128.7r	137.3r	104.0r	115.7r
2011	Q2	143.2r	163.9r	138.5r	177.2r	150.3r	133.9r	140.5r	105.3r	116.2r
2011	Q3	142.6r	172.8r	142.5r	168.5r	155.3r	133.2r	142.3r	105.6r	116.5r
2011	Q4	150.5r	190.6r	151.3r		167.3r	131.1r	146.3r	105.7r	117.6r
2012	Q1	150.3	189.1	149.2	179.3	166.0	132.4	146.5	105.7	118.0
% Change					0.0		· - - · ·			
Q1 2011-Q	1 2012	+4.1	+15.4	+8.3	+4.1	+10.9	+2.9	+6.7	+1.7	+2.0
			_							_

Source: Office for National Statistics

⁽¹⁾ Series are annually weighted. Figures include VAT where applicable. The VAT rate for coal and coke, gas, electricity and heating oils was 8% from the 2nd quarter of 1994 and 5% from the 4th quarter of 1997. The rate changed during the 3rd quarter of 1997, from 1st September.

⁽²⁾ Rebased to 2005 by DECC from original ONS indices.

⁽³⁾ Deflated using GDP (market prices) deflator.(4) Monthly figures are available in Table 2.1.3 on the DECC website.

⁽⁵⁾ Including bottled gas and domestic heating oils, but excluding paraffin from February 1986.

⁽⁶⁾ Data for the aggregate series fuel, light, petrol and oil have been recalculated using a chained index calculated by ONS, constructed by weighting together the unpublished, within-year series for each of the 5 component series and chain linking the resulting aggregate to obtain a long run series.

Previously this series had been derived by DECC by weighting together published chain linked series.

Table 2.2.1 Average annual domestic standard electricity bills⁽¹⁾⁽²⁾ by home⁽³⁾ and non-home supplier⁽⁴⁾

Overall Uk
•
366
421
430
417
453
400
+23.6
+8.5
•
•
•
345
385
388
300
367
367
367 389 +12.7

⁽¹⁾ Bills up to (and including) 2006 relate to total bill received in the year, e.g. covering consumption from Q4 of the previous year to Q3 of the named year. Bills up to 1998 relate to home supplier only.

⁽²⁾ All bills are calculated assuming an annual consumption of 3,300 kWh. Figures are inclusive of VAT.

⁽³⁾ Home supplier denotes the former public electricity suppliers within their own distribution areas.

⁽⁴⁾ Non-home suppliers are new entrant suppliers and the former electricity suppliers outside of their own areas.

⁽⁵⁾ Direct debit as a payment method not widely available for earlier years.

⁽⁶⁾ Bills deflated to 2005 terms using the GDP (market prices) deflator.

⁽⁷⁾ Bills from 2007 on are subject to a change in methodology. Bills relate to the calendar year, i.e. covering consumption from Q1 to Q4 of the named year. More information can be found in the methodology note at: http://www.decc.gov.uk/en/content/cms/statistics/prices/prices.aspx

Table 2.2.2 Average annual domestic standard electricity bills⁽¹⁾⁽²⁾ for UK countries

⁽¹⁾ Bills up to (and including) 2006 relate to total bill received in the year, i.e. covering consumption from Q4 of the previous year to Q3 of the named year. Bills up to 1998 relate to home supplier only.

⁽²⁾ All bills are calculated assuming an annual consumption of 3,300 kWh. Figures are inclusive of VAT.

⁽³⁾ Bills deflated to 2005 terms using the GDP (market prices) deflator.

⁽⁴⁾ Direct debit as a payment method not widely available for earlier years.

⁽⁵⁾ Bills from 2007 on are subject to a change in methodology. Bills relate to the calendar year, i.e. covering consumption from Q1 to Q4 of the named year. More information can be found in the methodology note at: http://www.decc.gov.uk/en/content/cms/statistics/prices/prices.aspx

Table 2.2.3 Average annual domestic standard electricity bills⁽¹⁾ in 2011 for selected towns and cities in the UK with average unit costs⁽²⁾

Pence per kWh and pounds

Payment type		Credit		Direct de	bit	Prepaym	ent
Town/city ⁽³⁾	Bill range ⁽⁴⁾	Unit cost	Bill	Unit cost	Bill	Unit cost	Bill
	Largest	16.92	558	14.87	491	15.70	518
Aberdeen	Average	14.53	479	13.63	450	14.72	486
	Smallest	14.31	472	13.10	432	14.51	479
Belfast	Average ⁽⁵⁾	15.86	523	15.27	504	15.47	510
	Largest	15.92	525	14.25	470	15.16	500
Birmingham	Average	14.20	469	13.01	429	14.38	475
	Smallest	13.53	446	12.32	406	13.73	453
	Largest	15.95	526	14.13	466	14.89	491
Canterbury	Average	13.86	458	12.89	426	14.01	462
	Smallest	13.40	442	12.19	402	13.62	449
	Largest	16.85	556	14.92	492	15.87	524
Cardiff	Average	14.72	486	13.80	455	14.76	487
	Smallest	14.56	480	13.32	440	14.55	480
	Largest	16.31	538	14.43	476	15.22	502
Edinburgh	Average	14.90	492	13.47	445	14.69	485
	Smallest	14.02	463	12.80	423	14.26	470
	Largest	15.78	521	14.50	479	15.32	505
Ipswich	Average	14.14	467	13.03	430	14.31	472
	Smallest	13.56	447	12.14	401	13.59	448
	Largest	15.76	520	14.14	467	15.04	496
Leeds	Average	13.86	457	12.66	418	14.02	463
Leeus	Smallest	12.88	425	11.67	385	13.32	439
	Largest	16.60	548	14.89	491	15.69	518
Liverpool	Average	15.21	502	13.69	452	14.93	493
	Smallest	14.14	467	12.93	427	14.29	472
	Largest	15.83	523	14.49	478	15.28	504
London	Average	14.07	464	13.04	430	14.22	469
	Smallest	13.68	452	12.47	412	13.93	460
	Largest	15.18	501	14.71	485	15.49	511
Manchester	Average	14.32	473	13.06	431	14.58	481
	Smallest	13.49	445	12.38	408	13.54	447
	Largest	15.82	522	14.27	471	15.04	496
Newcastle	Average	13.99	462	12.76	421	14.12	466
	Smallest	13.21	436	12.00	396	13.38	442
	Largest	15.41	509	14.44	477	15.21	502
Nottingham	Average	14.12	466	13.00	429	14.35	474
	Smallest	13.36	441	12.15	401	13.47	445
	Largest	16.88	557	14.99	495	15.79	521
Plymouth	Average	14.77	488	13.71	453	14.93	493
	Smallest	14.41	476	13.20	436	14.61	482
	Largest	16.13	532	14.60	482	15.39	508
Southampton	Average	14.00	462	13.10	432	14.24	470
	Smallest	13.77	454	12.56	414	14.04	463
(6)	Largest in any region	16.92	558	15.27	504	15.87	524
UK ⁽⁶⁾	Average	14.30	472	13.16	434	14.50	479
	Smallest in any region	12.88	425	11.67	385	13.32	439

⁽¹⁾ All bills are calculated assuming an annual consumption of 3,300 kWh. Bills and unit costs reflect the prices of all suppliers and include standing charges. Figures are inclusive of VAT. Bills relate to calendar year, i.e.covering consumption from Q1 to Q4 of the named year

⁽²⁾ Unit costs are calculated by dividing the bills shown by the relevant consumption levels.

⁽³⁾ The towns/cities specified indicate which electricity region these bills apply to. (See Table A2 in Annex A)

⁽⁴⁾ Largest and smallest bills: Taking a subset of tariffs which are available to all customers within a region and have been open throughout the year with at least 200 customers - broadly speaking this excludes all fixed tariffs running from previous years, social and short-term internet tariffs - the largest and smallest bills have been identified as the maximum and minimum tariff they relate to within that region.

⁽⁵⁾ There is only limited competition in electricity in Belfast, therefore no smallest/largest tariffs are available.

⁽⁶⁾ For the UK, the largest and smallest bills may relate to tariffs not available within all regions.

Table 2.3.1 Average annual domestic gas bills⁽¹⁾⁽²⁾ by home⁽³⁾ and non-home supplier⁽⁴⁾

⁽¹⁾ Bills up to (and including) 2006 relate to total bill received in the year, i.e. covering consumption from Q4 of the previous year to Q3 of the named year. Bills to 1995 for home supplier only (i.e. British Gas).

⁽²⁾ All bills are calculated using an annual consumption of 18,000 kWh. Figures are inclusive of VAT.

⁽³⁾ Home supplier denotes British Gas Trading.

⁽⁴⁾ Non-home suppliers are all other suppliers.

⁽⁵⁾ Direct debit as a payment method not widely available for earlier years.

⁽⁶⁾ Bills deflated to 2005 terms using the GDP (market prices) deflator.

⁽⁷⁾ Bills from 2007 on are subject to a change in methodology. Bills relate to the calendar year, i. e. covering consumption from Q1 to Q4 of the named year. The assumed gas consumption pattern has also been altered to more accurately reflect real consumption patterns. More information can be found in the methodology note at: http://www.decc.gov.uk/en/content/cms/statistics/prices/prices.aspx

Table 2.3.2 Average annual domestic gas bills (1)(2) for GB countries

						Pounds
	Standard	Credit	Direct d	ebit	Prepayn	nent
	England &		England &		England &	
	Wales	Scotland	Wales	Scotland	Wales	Scotland
Cash terms						
1998 ⁽³⁾	315	313	277	275	331	331
1999	304	307	268	268	318	318
2000	295	297	264	262	311	310
2001	293	295	266	263	309	308
2002	310	311	281	279	327	327
2003	320	320	292	291	336	335
2004	333	332	309	305	351	351
2005	386	384	353	347	401	400
2006	475	469	425	418	498	501
2007 ⁽⁵⁾	537	529	486	471	573	575
2008	625	617	582	556	650	653
2009	708	699	653	638	739	744
2010	682	673	640	628	683	680
2011	749	743	698	687	744	737
% Change						
2007-2011	+39.5	+40.5	+43.6	+45.9	+29.8	+28.2
2010-2011	+9.8	+10.4	+9.1	+9.4	+8.9	+8.4
Real terms ⁽⁴⁾						
1998 ⁽³⁾	369	367	325	322	388	388
1999	349	352	308	308	365	365
2000	335	337	300	297	353	352
2001	326	328	296	292	343	342
2002	334	335	303	301	353	353
2003	335	335	305	304	351	350
2004	339	338	315	311	358	358
2005	386	384	353	347	401	400
2006	461	455	412	405	483	486
2007 ⁽⁵⁾	506	499	458	444	540	542
2008	572	564	532	509	595	598
2009	639	631	589	575	667	671
2010	599	591	561	551	600	597
2011	643	638	598	590	638	633
% Change	0.0					
2007-2011	+27.1	+27.9	+30.6	+32.9	+18.1	+16.8
2010-2011	+7.3	+8.0	+6.6	+7.1	+6.3	+6.0

⁽¹⁾ Bills upto (and including) 2006 relate to total bill received in the year, i.e. covering consumption from Q4 of the previous year to Q3 of the named year.

⁽²⁾ All bills are calculated using an annual consumption of 18,000 kWh. Figures are inclusive of VAT.

⁽³⁾ Prior to 1998, average bills for England & Wales and Scotland were all the same as the GB averages given in Table 2.3.1.

⁽⁴⁾ Bills deflated to 2005 terms using the GDP (market prices) deflator.

⁽⁵⁾ Bills from 2007 on are subject to a change in methodology. Bills relate to the calendar year, i.e. covering consumption from Q1 to Q4 of the named year. The assumed gas consumption pattern has also been altered to more accurately reflect real consumption patterns. More information can be found in the methodology note at: http://www.decc.gov.uk/en/content/cms/statistics/prices/prices.aspx

Table 2.3.3 Average annual domestic gas bills⁽¹⁾ in 2011 for selected towns and cities in the UK with average unit costs⁽²⁾

Pence per kWh and pounds

					Pence per kWh and pounds		
Payment type		Credi	t	Direct de	ebit	Prepaym	ent
Town/city ⁽³⁾	Bill range ⁽⁴⁾	Unit Cost	Bill	Unit Cost	Bill	Unit Cost	Bill
	Largest	4.52	813	4.06	730	4.21	757
Aberdeen	Average	4.13	743	3.82	687	4.10	737
	Smallest	3.87	696	3.57	643	3.90	702
	Largest	4.55	818	4.19	754	4.34	781
Birmingham	Average	4.20	755	3.89	700	4.17	751
	Smallest	3.87	696	3.72	670	3.90	702
	Largest	4.56	821	4.18	752	4.33	779
Canterbury	Average	4.19	754	3.90	701	4.14	744
	Smallest	3.87	696	3.66	658	3.90	702
	Largest	4.61	830	4.07	733	4.22	760
Cardiff	Average	4.15	747	3.89	700	4.13	743
	Smallest	3.87	696	3.66	658	3.90	702
	Largest	4.52	813	4.06	730	4.21	757
Edinburgh	Average	4.13	743	3.82	687	4.10	737
-	Smallest	3.87	696	3.57	643	3.90	702
	Largest	4.62	831	4.08	734	4.23	761
Ipswich	Average	4.12	742	3.85	693	4.11	739
ipswich	Smallest	3.87	696	3.66	658	3.90	702
	Largest	4.50	810	4.16	749	4.31	776
Leeds ⁽⁶⁾	Average	4.16	749	3.85	692	4.15	746
	Smallest	3.87	696	3.62	651	3.90	702
	Largest	4.61	830	4.11	740	4.26	767
Liverpool	Average	4.15	747	3.86	695	4.12	742
	Smallest	3.87	696	3.66	658	3.90	702
	Largest	4.60	828	4.18	753	4.33	780
London	Average	4.21	759	3.94	710	4.17	751
	Smallest	3.87	696	3.66	658	3.90	702
	Largest	4.61	830	4.11	740	4.26	767
Manchester	Average	4.15	747	3.86	695	4.12	742
	Smallest	3.87	696	3.66	658	3.90	702
(6)	Largest	4.55	818	4.16	749	4.31	776
Newcastle ⁽⁶⁾	Average	4.12	742	3.83	690	4.09	736
	Smallest	3.87	696	3.68	662	3.90	702
	Largest	4.62	831	4.05	729	4.20	756
Nottingham	Average	4.09	737	3.82	687	4.10	738
	Smallest	3.87	696	3.62	651	3.90	702
	Largest	4.55	818	4.09	736	4.24	763
Plymouth	Average	4.15	747	3.89	700	4.10	737
	Smallest	3.87	696	3.66	658	3.90	702
0	Largest	4.59	826	4.20	755 705	4.35	782
Southampton	Average	4.22	759	3.92	705	4.17	751 702
	Smallest	3.87	696	3.74	673 755	3.90 4.35	702 782
Crost D=:t=:=(5)	Largest in any region	4.62	831	4.20			
Great Britain ⁽⁵⁾	Average	4.16	749	3.87	697	4.13	743
	Smallest in any region	3.87	696	3.57	643	3.90	702

⁽¹⁾ All bills are calculated assuming an annual consumption of 18,000 kWh. Bills and unit costs reflect the prices of all suppliers and include standing charges and VAT. Bills relate to the calendar year, e.g. covering consumption from Q1 to Q4 of the named year.

⁽²⁾ Unit costs are calculated by dividing the bills shown by the relevant consumption levels.

⁽³⁾ The towns/cities specified indicate which gas region these bills apply to. (See Table A2 in Annex A)

⁽⁴⁾ Largest and smallest bills: Taking a subset of tariffs which are available to all customers within a region and have been oper throughout the year with at least 200 customers - broadly excluding fixed tariffs running from previous years, social, and short-term internet tariffs - the largest and smallest bills have been identified as the maximum and minimum tariff they relate to within that region.

⁽⁵⁾ For Great Britain, the largest and smallest bills may relate to tariffs not available within all regions.

⁽⁶⁾ These 2 towns were previously representing the wrong regions. The data has been corrected so that Leeds represents the North Eastern region and Newcastle the Northern region.

Table 2.4.1 Percentage of domestic electricity customers⁽¹⁾ by region⁽²⁾ by supplier type⁽³⁾, March 2012

								Per cent
	Credit		Direc	t debit	Prepayment		All Payment Types	
	Home supplier	Non-home supplier	Home supplier	Non-home supplier	Home supplier	Non-home supplier	Home supplier	Non-home supplier
West Midlands	39	61	26	74	28	72	30	70
Yorkshire	39	61	27	73	27	73	31	69
North East	40	60	29	71	24	76	31	69
North West	40	60	26	74	32	68	31	69
East Midlands	43	57	30	70	35	65	34	66
Eastern	44	56	30	70	29	71	34	66
South East	43	57	31	69	39	61	35	65
Merseyside & N Wales	40	60	31	69	44	56	37	63
South West	47	53	33	67	46	54	39	61
London	45	55	37	63	46	54	42	58
Southern Scotland	45	55	40	60	57	43	45	55
Southern	61	39	46	54	53	47	51	49
South Wales	66	34	54	46	73	27	61	39
Northern Scotland	81	19	63	37	67	33	69	31
Great Britain ⁽⁴⁾	46	54	34	66	41	59	39	61

- (1) Includes both standard electricity and Economy 7 electricity customers.
- (2) The regions used in this table are the distribution areas of the former public electricity suppliers.
- (3) Home supplier denotes the former public electricity suppliers within their own distribution areas, or their parent company. Non-home suppliers are new entrant suppliers and the former electricity suppliers outside of their distribution areas.
- (4) Competition is still limited in scope for domestic customers in Northern Ireland and so the region has been excluded from this table.

Table 2.4.2 Regional variation of payment method for standard electricity, March 2012

			Per cen
	Credit	Direct debit	Prepayment
Southern	27	62	11
South East	29	62	9
South West	28	58	14
Eastern	33	58	9
North East	28	56	16
East Midlands	31	55	14
Southern Scotland	26	55	19
Northern Scotland	28	54	18
North West	31	54	15
West Midlands	31	53	16
Yorkshire	33	52	15
South Wales	28	52	19
Merseyside & N Wales	26	52	23
London	39	41	21
Scotland	27	55	19
England & Wales	31	55	15
Great Britain	30	55	15
Northern Ireland	33	29	38
UK	30	54	16

Table 2.5.1 Percentage of domestic gas customers by region⁽¹⁾ by supplier type⁽²⁾⁽³⁾, March 2012

Per cent

_	Credit		Direct	debit	Prepa	yment	All Payment Types	
	Home Non-home		Home Non-home		Home	Non-home	Home	Non-home
	supplier	supplier	supplier	supplier	supplier	supplier	supplier	supplier
Northern	47	53	25	75	33	67	33	67
Wales	50	50	30	70	27	73	35	65
Southern	54	46	30	70	40	60	37	63
Scotland	58	42	32	68	36	64	40	60
Eastern	55	45	32	68	43	57	40	60
East Midlands	55	45	32	68	48	52	41	59
North Eastern	59	41	32	68	45	55	42	58
South Eastern	58	42	33	67	46	54	42	58
South Western	60	40	36	64	42	58	44	56
North Western	60	40	35	65	48	52	45	55
West Midlands	62	38	33	67	52	48	45	55
North Thames	65	35	40	60	54	46	52	48
Great Britain ⁽⁴⁾	58	42	33	67	44	56	42	58

⁽¹⁾ The regions used in this table are the local distribution zones of Transco.

Table 2.5.2 Regional variation of payment method for gas, March 2012

Per cent Direct debit Prepayment Credit Southern South Western Eastern Scotland East Midlands Northern South Eastern North Eastern North Western West Midlands Wales North Thames Scotland England & Wales Great Britain

⁽²⁾ Home supplier denotes British Gas Trading.(3) Non-home suppliers are all other suppliers.

⁽⁴⁾ Gas is not yet widely available in Northern Ireland and so the region has been excluded from this table.

Table 2.6.1 Total household expenditure on energy⁽¹⁾⁽²⁾

United Kingdom

United Kingdo								£ million
						Vehicle	Total	Tota
	Solid			Liquid	All fuel and	Fuels and	energy	consumers
	Fuels	Gas	Electricity	Fuels ⁽³⁾	power	Lubricants	products	expenditure
Current prices			,		'		'	<u>'</u>
1970	377	387	656	74	1,494	859	2,353	30,541
1971	351	443	740	80	1,614	942	2,556	34,226
1972	336	521	843	96	1,796	1,093	2,889	38,787
1973	330	551	896	116	1,893	1,249	3,142	44,511
1974	380	634	1,085	162	2,261	1,717	3,978	51,356
1975	415	789	1,514	183	2,901	2,232	5,133	63,038
1976	456	1,025	1,860	231	3,572	2,500	6,072	73,243
1977	545	1,244	2,159	287	4,235	2,676	6,911	83,823
1978	541	1,396	2,396	287	4,620	2,610	7,230	96,656
1979	640	1,612	2,703	344	5,299	3,554	8,853	114,693
1980	704	1,903	3,370	387	6,364	4,646	11,010	133,174
1981	816	2,515	3,973	431	7,735	5,695	13,430	148,052
1982	861	3,124	4,264	459	8,708	6,331	15,039	162,228
1983	868	3,589	4,450	451	9,358	6,872	16,230	178,027
1984	785	3,719	4,564	429	9,497	7,481	16,978	191,390
1985	1,047	4,099	4,910	510	10,566	8,018	18,584	209,382
1986	898	4,412	5,180	374	10,864	7,354	18,218	232,095
1987	844	4,412	5,100	311	10,864	7,354 7,769	18,624	
1988	814	4,490		256		8,222	19,285	255,361
			5,412	283	11,063			288,346
1989	765	4,474	5,878		11,400	9,060	20,460	315,822
1990	683	4,921	6,278	374	12,256	10,165	22,421	343,041
1991	755	5,876	7,179	389	14,199	10,748	24,947	364,586
1992	611	5,742	7,671	353	14,377	11,024	25,401	384,131
1993	610	5,782	7,837	390	14,619	11,525	26,144	406,808
1994	625	5,812	8,083	379	14,899	12,684	27,583	426,710
1995	637	5,974	8,195	405	15,211	13,340	28,551	448,720
1996	657	6,501	8,380	559	16,097	14,589	30,686	482,041
1997r	568	6,191	7,839	521	15,119	15,979	31,098	512,020
1998r	516	5,655	7,727	437	14,335	16,980	31,315	546,464
1999r	500	5,403	7,286	421	13,610	18,495	32,105	582,295
2000r	467	5,933	7,385	684	14,469	20,294	34,763	616,433
2001r	536	6,079	7,427	611	14,653	19,836	34,489	647,370
2002r	459	6,174	7,475	586	14,694	19,457	34,151	680,649
2003r	351	6,417	7,555	684	15,007	20,345	35,352	714,512
2004r	327	8,203	8,701	868	18,099	22,579	40,678	749,607
2005r	256	10,974	9,880	846	21,956	24,695	46,651	784,149
2006r	246	13,587	11,893	1,152	26,878	25,846	52,724	819,164
2007r	288	15,359	12,027	1,163	28,837	28,090	56,927	862,242
2008r	347	18,605	14,514	1,577	35,043	30,665	65,708	878,024
2009r	227	18,702	14,543	1,274	34,746	27,884	62,630	858,242
2010r	251	21,149	14,177	1,689	37,266	32,164	69,430	904,497
2011	198	19,340	14,313	1,767	35,618	34,130	69,748	930,200
% Change				-				
2000-2011	-57.6	+226.0	+93.8	+158.3	+146.2	+68.2	+100.6	+50.9
2010-2011	-21.1	-8.6	+1.0	+4.6	-4.4	+6.1	+0.5	+2.8

Source: Office for National Statistics

Notes continued on next page

⁽¹⁾ These figures are based on Consumer Trends as published by the Office for National Statistics. All data may be subject to change by ONS.

⁽²⁾ From 2001/02, Household Expenditure has been reclassified to conform to the European System of Accounts 1995 (ESA 95), using the Classification of Individual Consumption by Purpose (COICOP).

(3) Includes fuel oils and heating oils.

Table 2.6.1 Total household expenditure on energy⁽¹⁾⁽²⁾ (continued)

United Kingdom

£ million

	Solid			Liquid	All fuel and	Vehicle Fuels and	Total energy	Total consumers
	Fuels	Gas	Electricity	Fuels ⁽³⁾	power	Lubricants	products	expenditure
Revalued at 2008 p	rices ⁽⁴⁾⁽⁵⁾⁽⁶⁾							
1997	1,036	13,611	12,969	1,728	29,450	27,499	56,949	616,065
1998	936	12,841	13,380	1,866	29,226	28,275	57,501	645,651
1999	891	12,288	12,764	1,628	27,838	28,212	56,050	680,852
2000	811	13,747	13,207	1,603	29,564	27,499	57,063	718,644
2001	895	13,799	13,412	1,631	29,967	28,388	58,355	748,122
2002	726	13,113	13,431	1,827	29,314	28,818	58,132	781,860
2003	545	13,394	13,438	1,843	29,368	29,032	58,400	807,653
2004	487	15,926	14,603	1,977	33,049	30,536	63,585	832,690
2005	347	18,587	14,967	1,458	35,361	30,819	66,180	851,338
2006	309	17,865	14,900	1,680	34,767	30,650	65,417	867,082
2007	339	18,484	13,880	1,593	34,276	32,371	66,647	890,872
2008	347	18,605	14,514	1,577	35,043	30,665	65,708	878,024
2009	221	16,495	13,851	1,654	32,221	30,142	62,363	846,961
2010	256	19,502	13,835	1,768	35,361	28,936	64,297	857,428
2011	208	15,855	12,897	1,455	30,415	27,503	57,918	847,423
% Change								
2000-2011	-74.4	+15.3	-2.3	-9.2	+2.9	+0.0	+1.5	+17.9
2010-2011	-18.8	-18.7	-6.8	-17.7	-14.0	-5.0	-9.9	-1.2

Source: Office for National Statistics

Notes continued

- (4) As of 2003, ONS use the chain linking method to calculate volume measures of expenditure. Household expenditure volume series are chainlinked annually. The chained volume series have all been re-referenced to 2008, i.e. the chained volume measure in 2008 equals the current price value in 2008. Further details can be found at :
 - http://www.statistics.gov.uk/StatBase/Product.asp?vInk=242&Pos=&ColRank=1&Rank=422
- (5) As of 2012, we are no longer able to provide re-based data for years before 1997. If you do require this information, please contact ONS.
- (6) Data on individual fuel types may not sum to the "All fuel and power" data for years prior to the year in which the data was rebased (2008). The values shown above are the more accurate, and should be preferred to simply summing the individual fuel types.

Table 2.6.2 Average expenditure each week on fuel per consuming household United Kingdom

£ per week Other Total Electricity Gas Heating All fuels No oils and (excl. Average Electric electric Gas No gas other Solid motor Motor all ΑII central central ΑII central central fuels(2,5) fuels⁽⁵⁾ fuel⁽⁵⁾ fuel)(5) fuel⁽⁵⁾ h/holds h/holds heating heating heating heating 1974 2.71 2.34 3.18 1.84 1.06 0.80 5.52 1.09 1.66 1.47 2.43 4.00 1975 1.24 1.85 3.21 6.91 0.99 2.91 1976 1.80 3.06 1.61 1.43 2.20 1.05 2.00 3.62 3.56 4.30 7.86 1977 2.08 3.53 1.86 1.82 2.71 1.27 2.25 4.92 4.40 4.65 9.05 4.55 1978 2.32 4.14 2.05 1.98 2.88 1.34 2.38 5.12 4.74 9.29 1979 2.53 4.27 2.31 2.21 3.02 1.52 2.97 5.91 5.27 6.01 11.28 1980 2.95 4.73 2.71 2.47 3.19 1.72 4.07 8.07 6.15 7.72 13.87 1981 3.70 5.96 3.43 3.13 3.98 2.16 4.80 8.70 7.54 9.06 16.60 1982 3.94 6.38 3.69 3.98 4.97 2.70 6.98 8.83 8.49 9.97 18.46 1983 4.31 6.96 4.04 4.77 5.83 3.19 6.85 8.95 9.33 10.94 20.27 3.26 10.55 1984 4.26 6.89 4.04 4.80 5.79 6.87 9.50 11.87 21.37 3.49 12.64 1985 4.56 7.28 4.28 5.17 6.11 7.32 10.77 11.66 24.30 1986 4.77 7.79 4.46 5.59 6.60 3.64 6.51 10.27 10.49 11.50 21.99 1987 4.89 7.73 4.58 5.69 6.55 3.71 6.03 10.56 10.59 11.83 22.42 1988 4.95 7.52 5.41 3.56 5.19 10.86 10.44 11.16 21.60 4.66 6.15 1989 5.28 7.79 4.98 5.25 5.95 3.41 4.91 10.89 10.52 12.12 22.64 1990 5.62 8.65 5.53 3.49 5.88 11.18 11.07 13.02 24.09 5.26 6.21 1991 6.09 9.32 5.70 6.40 7.05 4.24 6.30 13.16 12.31 13.97 26.28 1992 6.54 9.76 6.18 6.63 7.32 4.07 6.50 12.46 12.92 14.56 27.48 1993/94 6.75 6.65 7.29 12.50 13.27 15.60 28.87 10.11 6.40 4.21 7.19 29.43 1994/95 6.72 9.64 6.38 6.72 7.28 4.27 8.26 10.84 12.81 16.62 7.19 29.70 6.72 9.33 6.44 6.70 4.20 9.42 8.65 12.74 16.96 1995/96 1996/97 7.02 10.13 6.69 7.37 7.85 4.55 12.70 10.02 13.71 18.88 32.59 1997/98 6.58 9.48 6.27 7.16 7.62 4.28 11.05 9.16 12.98 19.86 32.84 1998/99 6.49 9.62 6.49 6.87 3.96 9.26 10.20 12.36 20.09 32.45 6.14 1999/00 6.32 9.22 6.03 6.29 6.62 3.92 10.56 8.46 12.04 22.41 34.45 2000/01 6.55 9.33 6.26 6.51 6.80 4.15 14.10 8.31 12.79 24.30 37.09 2001/02 6.48 9.75 6.18 6.53 6.74 4.57 14.40 10.33 12.81 23.04 35.85 2002/03 6.47 9.47 6.20 6.56 6.75 4.38 12.74 10.21 12.73 23.02 35.74 6.63 9.30 6.75 4.40 13.74 9.38 13.01 36.30 2003/04 6.41 6.94 23.29 2004/05 9.28 6.73 9.29 6.53 7.08 7.22 4.81 16.02 13.69 25.09 38.75 2005/06(3) 7.35 10.18 7.09 7.89 8.10 5.12 19.34 7.10 14.78 27.41 42.19 2006(4) 8.29 10.57 8.10 9.05 9.22 6.12 20.83 11.26 16.93 28.19 45.12 2007 9.16 13.07 8.84 9.72 9.90 6.81 21.20 7.89 18.24 28.85 47.09 2008 9.77 9.54 10.46 10.59 7.62 13.52 20.04 33.28 53.32 13.67 28.18 2009 11.01 15.04 10.76 12.21 12.41 8.98 24.41 12.37 22.49 30.40 52.88 12.44 9.55 28.54 22.74 2010 10.79 15.04 10.47 12.38 10.32 34.14 56.88 % Change 2000-2010 64.7 61.2 67.3 90.2 82.9 130.1 102.4 24.2 77.8 40.5 53.4 2009-2010 -2.0 0.0 -2.7 1.4 0.2 6.3 16.9 -16.6 1.1 12.3 7.6

Source: Living Costs and Food Survey, ONS

⁽¹⁾ Data is based on a survey and therefore samples sizes will vary from year to year, which can give misleading results, especially for the lesser used fuels which will have a greater sample error rate. Data shows average expenditure recorded in households consuming the specified fuel. See text for further details.

⁽²⁾ Arithmetic sum of average fuel expenditure.

⁽³⁾ From 2005/06 weighted data has been used, whereas in earlier years the data was unweighted. The effect of weighting the data is to marginally reduce the average expenditure on fuel. The effect is larger for solid fuel, as Northern Ireland, where fuel is more expensive and has a high use of solid fuel, is oversampled on the EFS.

⁽⁴⁾ From 2006 the EFS (now the LCF) moved to a calendar year basis

⁽⁵⁾ All households

Section 3 - Industrial Prices

Highlights

- Between Q1 2011 and Q1 2012, average industrial prices in real terms including the Climate Change Levy (CCL) increased by 5.2 per cent for electricity and 9.5 per cent for gas but coal has decreased by 1.5 per cent.
- Annual prices between 2010 and 2011 in real terms including CCL were broadly flat for electricity, but increased by 20.1 per cent for gas and by 7.8 per cent for coal.

Prices presented in this section will vary depending on sectoral coverage (manufacturing industry, all industry, or non-domestic consumers) and consumption levels (Tables 3.1.1 – 3.1.4 and Tables 3.4.1 & 3.4.2). The price of a fuel may move to a different degree, or even in a different direction, depending on the sectors and/or consumption sizebands being compared. Changes in price may vary depending on the time period used, i.e. changes in annual average prices may be different to changes in price between quarters a year apart. Price indices in Table 3.3.1 aim to be reflective of all industrial users and are quoted in the key points on page 7.

Energy Prices in the manufacturing sector

- 3.1.1 Gas and electricity prices for the manufacturing sector, excluding CCL, for various sizebands of consumer are presented in Tables 3.1.1 to 3.1.4. Prices tend to vary by consumption, reflecting the bargaining position of the larger users and factors such as length of contracts and the relative (to size) impact of crude prices on fuel prices. Larger consumers may be more dependent on wholesale spot prices, and therefore more vulnerable to price spikes, whereas smaller consumers tend to be on more stable contracts.
- 3.1.2 In general, average fuel prices increased each year between 2004 and 2008, fell in 2009, and rose once more in 2010 and 2011. The exception was electricity, where average prices rose in 2009 and fell in 2010 before increasing again in 2011. Prices of most fuels follow the price of crude oil, which has been on an upward trend since 2004 apart from a fall in 2009.

Average prices of fuels purchased by the major UK power producers and of gas at UK delivery points

- 3.2.1 Average purchase costs of fuels used to generate electricity are presented in Table 3.2.1. Generation costs are also affected by non-fuel costs, and by the efficiency with which fuel is converted into electricity in different types of power station, therefore comparing the fuel input costs in common units does not necessarily provide a picture of full costs.
- 3.2.2 Gas wholesale prices have generally been higher and more volatile since 2008, in line with crude oil prices. Prices in 2009 started high but showed the usual seasonal summer fall, but increased steadily throughout 2010 and 2011. In February 2012, wholesale gas prices spiked to over £100 per therm in response to cold weather in Europe and Russia increasing demand, but returned to levels of around £60 per therm in March and started to fall in May, indicating the usual seasonal pattern.
- 3.2.3 Wholesale coal prices increased sharply in the last quarter of 2007 and stayed high in 2008, peaking at over \$200/tonne in July before falling towards the end of the year. Coal prices were lower in 2009, although they rose in 2010 and 2011. Use of coal for generation decreased each year from 2007 to 2009 but was up slightly in 2010 and 2011. Gas used for generation increased in 2007 and 2008, fell in 2009, rose again in 2010 as nuclear generation fell, but then

Industrial prices

decreased in 2011 as demand fell and nuclear generation recovered. Since 2008, gas has been the dominant fuel used for electricity generation.

3.2.4 Oil purchased for generation, like all generation fuels, is more likely to be purchased on longer-term contracts. This, coupled with the mix of oils purchased, means that oil for generation is less closely related to spot prices than other industrial users' contracts. Between 2000 and 2011, the price of oil for generation has more than tripled.

Fuel price indices for the industrial sector

3.3.1 Fuel price indices, both excluding and including the Climate Change Levy (CCL) in real and cash terms, are presented in Tables 3.3.1 and 3.3.2. Prices in real terms (including CCL) for all fuels generally stayed below 1990 levels until 2005/06, with some of the largest annual increases occurring between 2007 and 2008, although heavy fuel oil prices increased strongly in 2010 and 2011 as crude oil prices increased.

Gas and electricity prices for the non-domestic sector in the UK

- 3.4.1 Gas and electricity prices in the non-domestic sector, both including and excluding CCL, for various sizes of consumer are presented in Tables 3.4.1 and 3.4.2.
- 3.4.2 Average electricity prices, including CCL, increased between the second quarter of 2004 and the first quarter of 2009, then generally trended down from the second quarter of 2009 before increasing in Q3 and Q4 2011. Average gas prices, including CCL, show prices trending upwards, with a slight seasonal decrease in the second and third quarter of each year. This decrease was not shown in 2008 due to high wholesale gas prices, but showed once more in 2009 and 2010. In 2011 the usual seasonal fall did not show until Q3.

Quarterly Energy Prices Tables 3.1.1 to 3.1.4

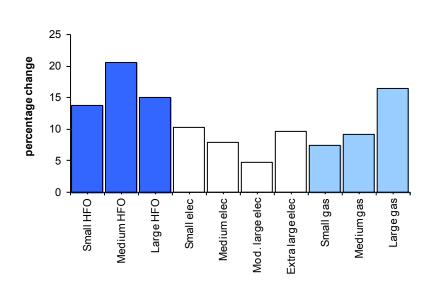
- 3.5.1 Some changes have been made to the Quarterly Fuels Inquiry survey because of the declining quality of non-gas and non-electricity data. Since Q2 2008, the heavy fuel oil large sizeband has been published without an extra large/moderately large split. From Q1 2010, we have published only a large user and an average price for coal: the average price with the provisional figure for each quarter, with a large user price included when the final figures are published the following quarter, provided the sample size is sufficient.
- 3.5.3 We will continue to evaluate the viability of the price series and will aim to give notice of our intent to discontinue any series in the future. Feedback from users on the specific uses of the series in this table is welcome to assist our planning. If you have any comments please contact Jo Marvin, 0300 068 5049, jo.marvin@decc.gsi.gov.uk

3.1 Energy prices in the manufacturing sector

Table 3.1.1: Quarterly prices of fuels purchased by manufacturing industry (original units)

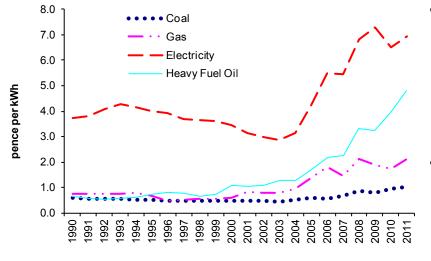
- Table 3.1.2: Quarterly prices of fuels purchased by manufacturing industry (p/kWh) *
- Table 3.1.3: Annual prices of fuels purchased by manufacturing industry (original units)
- Table 3.1.4: Annual prices of fuels purchased by manufacturing industry (p/kWh) *

Chart 3.1.1 Percentage price movements between Q1 2011 and Q1 2012 for heavy fuel oil (HFO), electricity and gas, by size of consumer, for manufacturing industry



- Compared to Q1 2011, heavy fuel oil consumers in Q1 2012 have seen prices rise by an average of 17 per cent in cash terms.
- Electricity consumers generally saw prices, excluding CCL, rise between Q1 2011 and Q1 2012 by an average of 7 per cent.
- Gas consumers saw average prices, excluding CCL, increase between Q1 2011 and Q1 2012 by 15 per cent.

Chart 3.1.2: Fuel prices for manufacturing industry, in cash terms 1990 to 2011

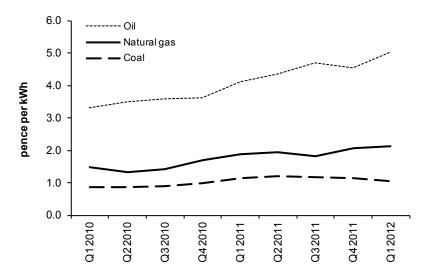


- Data for 2011 shows that over the past five years (2006 to 2011), average industrial electricity prices have risen by 26 per cent (11 per cent in real terms), with an increase of 6 per cent (4 per cent in real terms) in the last year.
- Over the same period average industrial gas prices have increased by 17 per cent (4 per cent in real terms), but by 21 per cent (19 per cent in real terms) in the last year.

3.2 Average prices of fuels purchased by the major UK power producers and of gas at UK delivery points

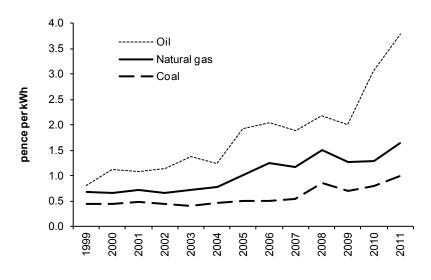
Table 3.2.1: Average price of fuels purchased by the major UK power producers and of gas at UK delivery points

Chart 3.2.1: Average price paid by UK power producers for coal, oil and natural gas Q1 2010 to Q1 2012



- Between Q1 2011 and Q1 2012 the price of coal for power stations decreased by 8.5 per cent in cash terms, whilst the price of gas increased by 13.3 per cent. In Q1 2012, the price of coal in p/kWh was half that of gas. Over the same period, the cost of oil has increased by 23.0 per cent.
- Compared to Q4 2011, the price of coal has decreased by 9.1 per cent in cash terms, and the price of oil has increased by 11.5 per cent.
 Over the same period the price of gas has risen by 3.2 per cent.

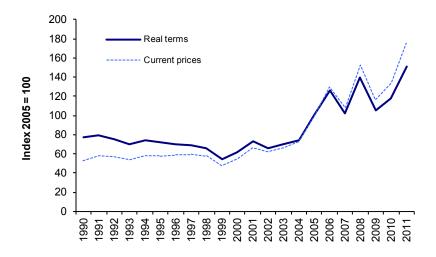
Chart 3.2.2: Average price paid in real⁽¹⁾ terms by UK power producers for coal, oil and natural gas 1999 to 2011



(1) Adjusted for inflation using the GDP (market prices) deflator.

- Compared to 2006, the annual average real terms price of natural gas used by major power producers in 2011 has increased by 32 per cent, whilst the price of coal has increased by 96 per cent. The annual average cost of oil has increased by 85 per cent in real terms since 2006.
- Oil prices increased in 2011 by 24 per cent in real terms. In comparison the annual average price of gas increased by 28 per cent and the price of coal by 26 per cent.
- Annual 2011 prices for coal, gas and oil are at new highs in real terms.

Chart 3.2.3: Average price of gas⁽¹⁾ at UK delivery points 1990 to 2011 in real⁽²⁾ and current terms



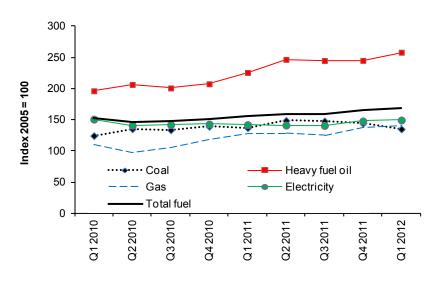
- The average price of gas at UK delivery points increased by 95 per cent in real terms between 1990 and 2011.
- Between 2001 and 2011, the price of gas increased by 107 per cent in real terms, and it increased by 20 per cent in real terms between 2006 and 2011.
- In the last year, the price of gas increased by 28 per cent.
- (1) Includes the levy, the Government's tax on indigenous supplies, which was abolished on 1st April 1998.

 (2) Adjusted for inflation using the GDP (market prices) deflator.

3.3 Fuel price indices for the industrial sector

Table 3.3.1: Fuel price indices for the industrial sector excluding CCL Table 3.3.2: Fuel price indices for the industrial sector including CCL

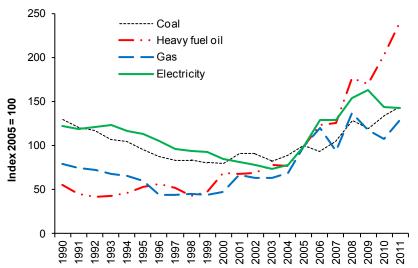
Chart 3.3.1 Fuel price indices in real terms⁽¹⁾ including the Climate Change Levy from Q1 2010 to Q1 2012



- Average industrial electricity prices including the Climate Change Levy (CCL), rose in real terms by 5.2 per cent between Q1 2011 and Q1 2012, whilst industrial gas prices including CCL rose by 9.5 per cent in real terms.
- Over the same period the price of coal decreased by 1.5 per cent in real terms and the price of heavy fuel oil increased by 14.4 per cent.
- The inclusion of CCL increases the average price of coal by 6.4 per cent and the average price of electricity and gas by 3.3 and 3.8 per cent respectively in Q1 2012.

(1) Deflated using the GDP implied deflator at market prices

Chart 3.3.2: Industrial fuel price indices in real terms⁽¹⁾ including the Climate Change Levy 1990 to 2011



increased by 254 per cent in real terms, including an increase of 18.5 per cent in the latest year.
In comparison, the annual average

Compared to 2001, the average

price of heavy fuel oil in 2011 has

- In comparison, the annual average price of gas, including CCL, has increased by 94 per cent in real terms since 2001, with a rise of 20.1 per cent in the latest year.
- The average price of electricity, including CCL, has risen by 76 per cent in real terms since 2001, but was little changed between 2010 and 2011.

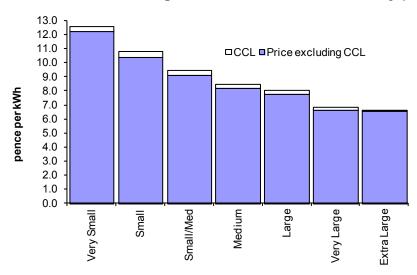
(1) Deflated using the GDP implied deflator at market prices

3.4 Gas and electricity prices for the non-domestic sector in the UK

Table 3.4.1: Price of fuels purchased by non-domestic consumers in the UK (excluding the Climate Change Levy)

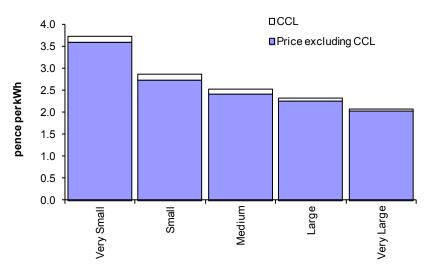
Table 3.4.2: Price of fuels purchased by non-domestic consumers in the UK (including the Climate Change Levy)

Chart 3.4.1: Average UK non-domestic electricity prices Q1 2012



- Average electricity prices, excluding CCL, have risen in cash terms between Q1 2011 and Q1 2012 by an average of 6 per cent.
- Price changes have varied by sizeband, rising by between 7 and 12 per cent for very small to large consumers, but falling by 6 to 7 per cent for very large and extra large consumers, to levels comparable to those shown in Table 3.1.1.
- Average prices in Q1 2012 are 11 per cent lower than the high reached in Q1 2009.
- The inclusion of CCL increases the average price of electricity by between 2 and 4 per cent.

Chart 3.4.2: Average UK non-domestic gas prices Q1 2012



- Average gas prices excluding CCL have risen in cash terms between Q1 2011 and Q1 2012 by an average of 16 per cent.
- Price changes have varied by sizeband, rising by 4 per cent for very large consumers and by between 15 and 23 per cent for all other consumers.
- Average prices in Q1 2012 are 9 per cent lower than the high reached in Q1 2009.
- The inclusion of CCL increases the average price of gas by between 2 and 5 per cent.

Table 3.1.1 Prices of fuels purchased by manufacturing industry in Great Britain⁽¹⁾ Excluding the Climate Change Levy

		Original units							
			2010			20	11		2012
	Size of	2nd	3rd	4th	1st	2nd	3rd	4th	1st
Fuel	consumer	quarter	quarter	quarter	quarter	quarter	quarter	quarter	quarter p
Coal ⁽⁶⁾⁽¹⁰⁾	Small								
(£per GJ)	Medium								
	Large	2.40	2.38	2.53	2.51	2.70	2.65	2.63	
All consumers:	_	2.61	2.60	2.74	2.71	2.97	2.95	2.91r	2.72
	median ⁽²⁾								
Heavy fuel oil (3)(6)(9)	Small	526.6	514.1	510.5	597.2	632.9	629.9	645.5r	679.0
(£ per tonne)	Medium	468.9	450.3	468.3	498.6	540.0	544.9	569.0r	601.4
	Large	471.7	468.1	494.1	541.0	604.6	596.6	587.8r	622.2
Of which:	Extra large								
	Moderately large								
All consumers:	•	477.9	467.9	487.2	533.6	585.7	582.9	588.8r	622.4
	median ⁽²⁾	495.4	494.3	492.1	556.9	597.4	590.6	606.6r	641.5
Gas oil ⁽³⁾	Small	625.1	605.1	659.8	740.3r	798.8r	795.8r	829.9r	836.9
(£ per tonne)	Medium	636.9	595.8	662.2	743.9r	763.1r	774.8r	795.7r	834.7
	Large	583.2	568.5	639.1	701.8r	749.2r	727.1r	751.5r	775.9
All consumers:	_	592.3	573.5	643.1	709.1r	752.6r	735.9r	760.1r	786.2
	median ⁽²⁾	621.2	593.7	652.1	743.8r	784.1	779.3	803.5r	823.2
Electricity	Small	8.93	8.70	8.69	8.08r	8.53r	8.49r	9.08r	8.91
(Pence per kWh)	Medium	7.44	7.42	7.48	7.60r	7.61r	7.67r	8.31r	8.20
	Large	5.63	5.82	6.31	6.35r	6.38r	6.33r	6.82	6.77
Of which:	Extra large	4.81	5.00	5.55	5.67	5.66	5.66r	6.16r	6.21
	Moderately large	6.26	6.45	6.90	6.88r	6.93r	6.85r	7.32r	7.20
All consumers:	<u> </u>	6.27	6.39	6.74	6.77r	6.82r	6.80r	7.32r	7.25
	10% decile ⁽²⁾	5.82	6.05	6.44	6.49	6.56r	6.62r	6.96r	6.81
	median ⁽²⁾	7.69	7.75	7.62	7.66	7.90	7.88	8.48r	8.48
	90% decile ⁽²⁾	11.11	10.56	10.21	9.32	9.89	10.18r	10.63r	10.71
Gas ⁽⁴⁾	Small	2.845	2.977	2.763	2.658r	2.998r	3.391r	3.036r	2.856
(Pence per kWh)	Medium	2.220	2.287	2.241	2.261r	2.438r	2.525r	2.524r	2.468
	Large	1.479	1.560	1.822	1.963r	2.032r	1.990r	2.233r	2.287
All consumers:		1.590	1.630	1.894	2.030r	2.099r	2.048r	2.289r	2.334
	Firm ⁽⁵⁾	1.703	1.747	2.016	2.129r	2.193r	2.152r	2.394r	2.365
	Interruptible	1.467	1.536	1.783	1.925r	2.005r	1.965r	2.193r	2.297
	10% decile ⁽²⁾	1.427	1.510	1.748	1.872r	1.971r	1.978r	2.133r	2.169
	median ⁽²⁾	2.280	2.337	2.297	2.293	2.499	2.717r	2.679r	2.724
	90% decile ⁽²⁾	4.088	4.717	4.145	3.992	4.165	6.501r	4.864r	4.402

For notes see notes page.

We are no longer able to publish prices for individual coal sizebands, only an average price

Table 3.1.3 Annual prices of fuels purchased by manufacturing industry in Great Britain⁽¹⁾ excluding the Climate Change Levy

							Origin	al units
	Size of consumer	2005	2006	2007	2008	2009	2010	2011
Coal ⁽⁶⁾⁽¹⁰⁾	Small	73.85	78.21	79.58	95.83	120.19		
(£ per tonne)	Medium	63.13	62.68	61.95	74.03	82.23		
	Large	41.17	40.03	43.43	57.44	54.82	65.46	81.59
All consumers:	Average	44.57	43.63	46.49	60.31	59.60	70.90	87.03r
Heavy fuel oil (3)(6)(9)	Small	236.7	297.6	300.5	483.0	421.9	506.9	625.6r
(£ per tonne)	Medium	215.6	255.4	275.1	425.9	378.6	461.0	537.5r
	Large	188.5	254.5	258.3	348.2	376.5	469.6	581.8r
Of which:	Extra large	182.6	254.8	249.8				
	Moderately large	199.4	254.1	273.8				
All consumers:	Average	204.3	260.5	269.7	392.9	383.2	471.5	572.0r
Gas oil ⁽³⁾	Small	357.5	429.8	430.0	632.8	507.6	618.6	782.4r
(£ per tonne)	Medium	346.1	414.3	427.4	617.8	506.0	620.4	766.2r
	Large	318.1	387.1	394.5	588.0	481.8	588.0	731.7r
All consumers:	Average	323.3	392.2	400.3	593.6	486.0	593.6	738.1r
Electricity	Small	5.631	6.964	7.574	8.661	9.817	8.804	8.528r
(Pence per kWh)	Medium	4.663	6.138	6.600	7.366	8.836	7.484	7.794r
	Large	3.964	5.154	4.850	6.490	6.484	5.964	6.468r
Of which:	Extra large	3.742	4.687	3.982	5.533	5.078	5.180	5.785r
	Moderately large	4.137	5.514	5.521	7.230	7.571	6.570	6.996r
All consumers:	Average	4.237	5.507	5.449	6.836	7.270	6.512	6.922r
Gas ⁽⁴⁾	Small	1.650	2.307	2.438	2.896	2.931	2.793	2.887r
(Pence per kWh)	Medium	1.539	2.084	2.081	2.379	2.534	2.242	2.405r
	Large	1.360	1.754	1.370	2.056	1.797	1.642	2.047r
All consumers:	Average	1.387	1.804	1.474	2.114	1.906	1.738	2.109r
	Firm	1.458	1.853	1.644	2.205	2.000	1.861	2.218r
	Interruptible	1.327	1.763	1.332	2.038	1.827	1.635	2.017r

For notes see notes page

Notes for Tables 3.1.1 to 3.1.4

- (1) Average prices paid (exclusive of VAT) by respondents to a Department of Energy and Climate Change (DECC) survey of some 800 manufacturing sites. The average price for each size of consumer is obtained by dividing the total quantity of purchases, for each fuel, into their total value. Prices vary widely around the average values shown (see footnote 2). Purchases of fuels used as raw materials in manufacturing are excluded. For further details, see Annex A.
- (2) The 10% decile is the point within the complete range of prices below which the bottom 10% of those prices fall. Similarly the 90% decile is the point above which the top 10% of prices occur. The median is the midway point. Thus, these values show the spread of prices paid. The deciles and the median are calculated by giving equal 'weight' to each purchaser, whereas the average prices, for each size-band and all consumers are given 'weight' according to the quantity purchased. The 10% and 90% deciles are not published from Q1 2005 onwards, except for gas and electricity.
- (3) Oil product prices include hydrocarbon oil duty. From 23 March 2011 the effective duty rates per tonne are £108.18 for Heavy Fuel Oil and £128.77 for gas oil.
- (4) Covers all supplies of natural gas including, for example, those purchased direct from onshore/offshore gas fields. Respondents purchasing more than one type of supply (firm contract and interruptible contract) are treated as separate entities in respect of each type of supply.
- (5) From Q1 1998 tariff gas prices are not collected separately and are included in the firm contract prices. The 90% decile and average firm contract price will be affected by contributors who previously had separate contracts for tariff and firm contract gas. In Q4 1997, tariff gas represented a weight of around 1% of the sample.
- (6) It should be noted that prices for these fuels are drawn from small samples.
- (7) Excludes breeze and blast furnace supplies.
- (8) Following a consultation with users, this data is no longer published.
- (9) Extra-large and moderately large splits are no longer published (from Q2 2008)
- (10) Only large and average prices are published (from Q1 2010). Average prices will be produced with the provisional prices, large prices with the final prices.

Prices are shown for various sizes of consumers. These sizebands are defined in terms of the approximate annual purchases by the consumers purchasing them, as shown in the table below.

Range of annual purchases of which:

Fuel	Large	Extra large	Moderately large	Medium	Small
	Greater than	Greater than			Less than
Coal (tonnes)	7,600	n/a	n/a	760 to 7,600	760
Heavy fuel oil (tonnes)	4,900	15,000	4,900 to 15,000	490 to 4,900	490
Gas oil (tonnes)	175	n/a	n/a	35 to 175	35
Electricity (thousand kWh)	8,800	150,000	8,800 to 150,000	880 to 8,800	880
Gas* (thousand kWh)	8,800	n/a	n/a	1,500 to 8,800	1,500

^{*}Respondents purchasing more than one type of supply (firm contract and interruptible contract) are treated as separate entities in respect of each type of supply.

The Climate Change Levy (CCL) came into effect in April 2001. Information on the operation of the CCL is available on the HM Revenue and Customs web site at http://www.hmrc.gov.uk

Although data from the Quarterly Fuels Inquiry cannot currently be used to produce estimates of the amount of levy paid by size of consumer, it has been used to give an estimate of the average amount of levy paid for coal. Data from suppliers has been used to produce estimates of the average amount of levy paid on gas and electricity.

Table of the average amount of Climate Change Levy paid by fuel type⁽ⁱ⁾

Fuel	Full rate of Levy ⁽ⁱⁱ⁾	Average amount paid ⁽ⁱⁱⁱ⁾							
		Q2/11	Q3/11	Q4/11	Q1/12				
Coal	£13.21/tonne	£6.0/tonne	£6.0/tonne	£6.0/tonne	£6.2/tonne				
Electricity	0.485p/kWh	0.29p/kWh	0.30p/kWh	0.30p/kWh	0.29p/kWh				
Gas	0.169p/kWh	0.09p/kWh	0.09p/kWh	0.10p/kWh	0.10p/kWh				
LPG	£10.83/tonne	•	,	•	·				

⁽i) The full levy rate for coke is £12.81 per tonne, however, in practice most use of coke by manufacturers is exempt from the levy.

⁽ii) The levy rates shown here are the rates from April 2011. Previous rates are shown in Annex A

⁽iii) estimated

Table 3.2.1 Average prices of fuels purchased by the major UK power producers⁽¹⁾ and of gas at UK delivery points⁽²⁾ United Kingdom

			Major	oower prod	lucers ⁽¹⁾		Natural gas at UK d	elivery points ⁽⁷⁾⁽⁸⁾
						Natural		
		Co	al ⁽³⁾	Oil ⁽⁴	1)(5)	gas ⁽⁶⁾	Including levy ⁽⁹⁾	Excluding levy ⁽⁹⁾
		£ per	pence	£ per	pence	pence		
		tonne	per kWh	tonne	per kWh	per kWh	pence per kWh	pence per kWh
1992		45.84	0.660	57.76	0.481		0.595	0.549
1993		42.44	0.611	55.91	0.472	0.706	0.556	0.523
1994		36.35	0.528	67.90	0.526	0.667	0.588	0.564
1995		35.11	0.500	81.12	0.684	0.643	0.584	0.561
1996		35.22	0.507	84.15	0.709	0.628	0.592	0.571
1997		33.74	0.474	89.75	0.746	0.647	0.593	0.576
1998		30.17	0.421	71.87	0.599	0.656	0.560	0.560
1999		29.01	0.405	85.84	0.715	0.613	0.468	0.468
2000		29.35	0.406	120.96	1.010	0.595	0.534	0.534
2001		32.20	0.444	118.59	0.981	0.664	0.647	0.647
2002		29.66	0.409	127.92	1.061	0.609	0.601	0.601
2003		28.11	0.389	158.40	1.308	0.682	0.650	0.650
2004		32.61	0.450	145.60	1.205	0.761	0.706	0.706
2005		36.07	0.497	233.45	1.932	1.015	0.973	0.973
2006		38.06	0.523	254.61	2.117	1.284	1.264	1.264
2007		41.16	0.566	240.27	1.984	1.236	1.047	1.047
2008		65.57	0.929	287.36	2.373	1.644	1.481	1.481
2009		54.42	0.784	268.32	2.220	1.403	1.135r	1.135r
2010		62.30	0.901	419.48	3.487	1.461	1.307r	1.307r
2011		80.14	1.159	531.39	4.418	1.914	1.711r	1.711r
Per ce	ent change ⁽¹⁰⁾	+28.6	+28.6	+26.7	+26.7	+31.0	+30.9	+30.9
2010	1st quarter	59.71	0.863	396.62	3.297	1.466		
	2nd quarter	58.75	0.849	422.22	3.510	1.325		
	3rd quarter	61.09	0.883	431.27	3.585	1.404		
	4th quarter	68.05	0.984	433.93	3.607	1.700		
2011	1st quarter	78.78	1.139	493.68	4.104	1.873		
	2nd quarter	82.75	1.196	525.65	4.370	1.926		
	3rd quarter	80.06	1.157	565.14	4.698	1.825		
	4th quarter	79.24	1.146	544.62	4.528	2.057		
2012	1st quarter p	72.05	1.042	607.19	5.048	2.122		
Per ce	ent change ⁽¹⁰⁾	-8.5	-8.5	+23.0	+23.0	+13.3		

⁽¹⁾ Companies that produce electricity from nuclear sources plus all companies whose prime purpose is the generation of electricity are included under the heading "Major Power Producers". A list of these companies is given in Annex A.

- (2) The series represents gas supplied to the UK (i.e exports are excluded)
- (3) Includes slurry.
- (4) Includes oil for burning, for gas turbines and for internal combustion engines (other than for use in road vehicles). Excludes any natural gas liquids burnt at Peterhead power station.
- (5) Includes hydrocarbon oil duty.
- (6) Includes sour gas.
- (7) A quarterly series consistent with the annual series is available back to quarter two 1987. An article describing this series was published in Energy Trends in November 1996.
 (8) Quarterly data is not available from Quarter 2 2004 onwards.
- (9) The levy is the Government's tax on indigenous supplies introduced in 1981 and abolished on 1 April 1998. The levy was reduced from 4 to 3 pence per therm for 1997/8.
- (10) Percentage change relates to the corresponding period a year earlier. The annual percentage change varies depending on the units used as the calorific values change each year. For further information see Annex B.

Table 3.3.1 Fuel price indices for the industrial sector in current terms excluding the Climate Change Levy

			1	Jnadjuste	ed		Sea	asonally adjus	ted
	=		Heavy			Total		,	Total
		Coal ⁽¹⁾	fuel oil ⁽¹⁾	Gas ⁽²⁾	Electricity ⁽²⁾	fuel ⁽³⁾	Gas ⁽²⁾	Electricity ⁽²⁾	fuel ⁽³⁾
1983		115.2	68.7	65.4	76.2	74.2			
1984		115.3	81.7	67.5	76.1	77.7			
1985		119.9	82.9	72.1	79.1	80.9			
1986		113.9	39.9	62.9	79.9	70.9			
1987		109.2	42.7	59.3	77.6	69.9			
1988		97.0	31.5	56.4	81.7	70.8			
1989		94.8	34.3	54.5	87.6	74.6			
1990		97.4	37.3	55.5	87.4	74.7			
1991		96.0	32.8	56.0	90.3	76.5			
1992		97.2	31.5	56.3	95.3	80.9			
1993		91.3	33.6	54.2	99.8	82.7			
1994		90.2	36.3	53.1	96.2	80.1			
1995		84.6	42.4	49.6	95.3	79.6			
1996		80.4	46.8	37.9	92.0	78.2			
1997		78.6	44.8	39.2	86.8	72.3			
1998		80.4	37.4	41.3	86.0	71.0			
1999		79.2	42.8	41.1	86.5	72.6			
2000		79.3	61.9	44.7	80.2	69.7			
2001		81.4	61.8	59.9	73.4	67.8			
2002		83.4	64.7	56.6	70.7	66.4			
2003		76.4	74.7	59.0	68.4	67.7			
2004		85.1	75.2	65.8	74.6	72.9			
2005		100.0	100.0	100.0	100.0	100.0			
2006		95.7	127.5	124.7	134.3	130.5			
2007		111.2	132.0	100.6	137.9	130.0			
2008		144.2	192.3	151.6	169.7	170.5			
2009		135.7	187.6	130.5	183.0	173.0			
2010		157.3	230.8	123.7	166.2	171.6			
2011		174.7r	280.0r	152.4	168.7	187.7r			
Per ce	ent change ⁽⁴⁾	+11.1	+21.3	+23.2	+1.5	+9.4			
2010	1st quarter	144.7	222.3	124.5	172.8	174.0	114.1r	169.6r	170.3
	2nd quarter	158.7	233.9	110.5	161.6	167.0	118.6r	166.2r	171.3r
	3rd quarter	157.6	229.1	122.2	164.1	169.6	133.1r	166.4r	172.9
	4th quarter	165.9	238.5	137.5	166.3	175.6	129.0r	162.6r	171.8r
2011	1st quarter	164.4	261.2	149.1	166.7	182.2	136.9r	163.9r	178.3
	2nd quarter	180.0	286.7	149.6	166.2	187.1	159.1r	169.8r	190.9r
	3rd quarter	179.4	285.4	147.8	165.7	186.2	159.6r	168.6r	190.0
	4th quarter	176.6r	288.2r	163.2	176.2	195.9r	154.1r	172.6r	192.1r
2012	1st quarter p	165.2	304.7	166.3	178.8	201.1	153.7	175.9	197.2
Per ce	ent change ⁽⁴⁾	+0.5	+16.6	+11.5	+7.3	+10.4	+12.3	+7.3	+10.6

Indices based on a survey of the prices (excluding VAT) of fuels delivered to industrial consumers in Great Britain, as shown in Table 3.1.1.
 Indices based on the average unit value (excluding VAT) of sales to industrial consumers.
 Total fuel indices are annually weighted.
 Percentage change relates to the corresponding period a year earlier.

Table 3.3.1 Fuel price indices for the industrial sector in real terms⁽¹⁾ excluding the Climate Change Levy

			U	Inadjuste	d		Seas	sonally adjus		700=100
			Heavy			Total			Total	GDP
		Coal ⁽²⁾	fuel oil ⁽²⁾	Gas ⁽³⁾	Electricity ⁽³⁾	fuel ⁽⁴⁾	Gas ⁽³⁾	Electricity ⁽³⁾	fuel ⁽⁴⁾	deflator
1983		251.0	149.8	142.4	166.0	161.6				45.9
1984		240.3	170.3	140.7	158.5	161.9				48.0
1985		235.9	163.2	142.0	155.6	159.2				50.8
1986		216.9	75.9	119.8	152.1	135.1				52.5
1987		197.5	77.1	107.2	140.2	126.4				55.3
1988		165.0	53.6	95.9	139.0	120.3				58.8
1989		150.0	54.2	86.2	138.6	118.0				63.2
1990		143.3	54.8	81.6	128.5	109.8				68.0
1991		132.6	45.2	77.3	124.7	105.7				72.4
1992		129.3	41.9	74.9	126.7	107.5				75.2
1993		118.1	43.4	70.1	129.2	107.0				77.3
1994		114.9	46.3	67.6	122.6	102.0				78.5
1995		104.9	52.6	61.5	118.3	98.7				80.6
1996		96.2	56.0	45.3	110.1	93.6				83.6
1997		91.7	52.3	45.7	101.3	84.4				85.7
1998		91.9	42.7	47.2	98.3	81.1				87.5
1999		88.8	47.9	46.1	96.9	81.4				89.2
2000		88.3	68.9	49.8	89.3	77.6				89.8
2001		89.3	67.9	65.8	80.5	74.4				91.1
2002		89.3	69.3	60.6	75.7	71.1				93.4
2003		80.0	78.2	61.8	71.7	70.9				95.5
2004		87.0	76.9	67.2	76.2	74.4				97.9
2005		100.0	100.0	100.0	100.0	100.0				100.0
2006		92.6	123.4	120.7	130.0	126.3				103.3
2007		105.2	124.9	95.2	130.4	123.0				105.7
2008		132.4	176.6	139.2	155.9	156.5				108.9
2009		122.5	169.3	117.8	165.2	156.1				110.8
2010		138.1	202.6	108.6	145.9	150.6				113.9
2011		149.9r	240.2r	130.7	144.7	161.0				116.6
Per ce	ent change ⁽⁵⁾	+8.5	+18.5	+20.3	-0.9	+6.9				+2.4
2010	1st quarter	127.9	196.4	110.0	152.7	153.7	100.8r	149.8r	150.4	113.2
	2nd quarter	140.0	206.5	97.5	142.6	147.4	104.6r	146.7r	151.2r	113.3
	3rd quarter	138.3	200.9	107.2	144.0	148.8	116.8	145.9	151.7	114.0
	4th quarter	144.4	207.6	119.7	144.8	152.8	112.3r	141.5r	149.5r	114.9
2011	1st quarter	142.1r	225.8r	128.9r	144.1r	157.4r	118.4r	141.6r	154.1r	115.7r
	2nd quarter	154.9r	246.8r	128.7r	143.0r	161.0r	136.9r	146.1r	164.3r	116.2r
	3rd quarter	154.0r	244.9r	126.9r	142.2r	159.8r	137.0r	144.7r	163.0r	116.5r
	4th quarter	150.2r	245.1r	138.8r	149.8r	166.6r	131.1r	146.7r	163.3r	117.6r
2012	1st quarter p	140.0	258.2	140.9	151.5	170.5	130.3	149.0	167.1	118.0
Per ce	ent change ⁽⁵⁾	-1.4	+14.4	+9.4	+5.2	+8.3	+10.1	+5.2	+8.4	+2.0

⁽¹⁾ Deflated using the GDP implied deflator at market prices.

⁽²⁾ Indices based on a survey of the prices (excluding VAT) of fuels delivered to industrial consumers in Great Britain, as shown in Table 3.1.1.

⁽³⁾ Indices based on the average unit value (excluding VAT) of sales to industrial consumers.

⁽⁴⁾ Total fuel indices are annually weighted.
(5) Percentage change relates to the corresponding period a year earlier.

Table 3.3.2 Fuel price indices for the industrial sector in current terms including the Climate Change Levy $^{(1)}$

			l	Jnadjuste	ed		Se	asonally adju	sted
	_		Heavy	-		Total			Total
		Coal ⁽²⁾	fuel oil ⁽³⁾	Gas ⁽⁴⁾	Electricity ⁽⁴⁾	fuel ⁽⁵⁾	Gas ⁽⁴⁾	Electricity ⁽⁴⁾	fuel ⁽⁵⁾
1983		104.5	68.7	63.2	72.8	71.5			
1984		104.6	81.7	65.3	72.6	75.1			
1985		108.7	82.9	69.7	75.5	78.0			
1986		103.3	39.9	60.8	76.2	67.8			
1987		99.1	42.7	57.2	74.0	66.9			
1988		88.0	31.5	54.5	78.0	67.6			
1989		86.0	34.3	52.7	83.6	71.3			
1990		88.4	37.3	53.6	83.4	71.4			
1991		87.1	32.8	54.1	86.2	73.2			
1992		88.2	31.5	54.3	91.0	77.2			
1993		82.8	33.6	52.3	95.3	79.1			
1994		81.8	36.3	51.2	91.9	76.6			
1995		76.7	42.4	47.9	91.0	76.2			
1996		73.0	46.8	36.6	87.9	75.0			
1997		71.3	44.8	37.9	82.9	69.4			
1998		72.9	37.4	39.9	82.1	68.0			
1999		71.8	42.8	39.6	82.6	69.6			
2000		71.9	61.9	43.1	76.6	67.1			
2001		83.1	61.8	60.7	74.0	68.4			
2002		84.9	64.7	58.9	72.5	67.9			
2003		78.6	74.7	61.0	70.2	69.1			
2004		86.5	75.2	67.1	76.3	74.0			
2005		100.0	100.0	100.0	100.0	100.0			
2006		96.1	127.5	123.8	133.0	129.6			
2007		110.2	132.2	99.8	135.9	128.7			
2008		140.2	192.3	149.7	167.2	168.6			
2009		132.7	187.6	129.8	180.5	171.3			
2010		152.3	230.8	122.8	164.3	170.1			
2011		168.1r	280.0r	151.0	166.6	186.1			
Per ce	ent change ⁽⁶⁾	+10.4	+21.3	+23.0	+1.4	+9.4			
2010	1st quarter	140.9	222.3	124.2	170.8	172.7	113.8r	167.6r	168.9
	2nd quarter	153.5	233.9	110.7	159.8	165.9	118.8r	164.5r	170.2r
	3rd quarter	152.5	229.1	120.5	162.1	168.1	131.4r	164.4r	171.3
	4th quarter	160.1	238.5	135.9	164.3	173.9	127.4r	160.6r	170.2r
2011	1st quarter	158.6	261.2	148.5	164.4	180.5	136.3r	161.5r	176.7r
	2nd quarter	172.9	286.7	148.5	164.3	185.6	158.0r	167.9r	189.5r
	3rd quarter	172.2	285.4	145.9	164.0	184.7	157.7r	166.9r	188.5
	4th quarter	169.8r	288.2r	161.1	173.9	194.1r	152.0r	170.3r	188.6r
2012	1st quarter p	159.4	304.7	165.8	176.3	199.4	153.2	173.4	193.9
Per ce	ent change ⁽⁶⁾	+0.5	+16.6	+11.6	+7.3	+10.5	+12.4	+7.3	+9.8

⁽¹⁾ The levy came into effect in April 2001 (Q2). The full rates of levy from 1 April 2011 are: coal 13.21£/tonne, gas 0.169p/kWh, electricity 0.485p/kWh; discounts and exemptions are available.

⁽²⁾ Indices based on a survey of the prices (excluding VAT) of fuels delivered to industrial consumers in Great Britain, as shown in Table 3.1.1, but with the inclusion of an estimation of the amount of CCL paid.

⁽³⁾ Indices based on a survey of the prices (excluding VAT) of fuels delivered to industrial consumers in Great Britain, as shown in Table 3.1.1.

⁽⁴⁾ Indices based on the average unit value (excluding VAT) of sales to industrial consumers.

⁽⁵⁾ Total fuel indices are annually weighted.

⁽⁶⁾ Percentage change relates to the corresponding period a year earlier.

Table 3.3.2 Fuel price indices for the industrial sector in real terms $^{(1)}$ including the Climate Change Levy $^{(2)}$

			U	Jnadjust	ed		Sea	sonally adjus	ted	
	•		Heavy			Total			Total	GDP
		Coal ⁽³⁾	fuel oil ⁽⁴⁾	Gas ⁽⁵⁾	Electricity ⁽⁵⁾	fuel ⁽⁶⁾	Gas ⁽⁵⁾	Electricity ⁽⁵⁾	fuel ⁽⁶⁾	deflator
1983		227.6	149.8	137.6	158.5	155.8				45.9
1984		217.9	170.3	136.0	151.3	156.5				48.0
1985		214.0	163.2	137.1	148.6	153.6				50.8
1986		196.7	75.9	115.7	145.2	129.2				52.5
1987		179.1	77.2	103.5	133.9	120.9				55.3
1988		149.7	53.6	92.7	132.7	115.0				58.8
1989		136.0	54.2	83.3	132.3	112.8				63.2
1990		130.0	54.8	78.8	122.7	105.0				68.0
1991		120.3	45.2	74.7	119.1	101.1				72.4
1992		117.2	41.9	72.2	121.0	102.7				75.2
1993		107.1	43.4	67.7	123.3	102.3				77.3
1994		104.2	46.3	65.2	117.0	97.5				78.5
1995		95.2	52.6	59.4	112.9	94.5				80.6
1996		87.3	56.0	43.8	105.1	89.7				83.6
1997		83.2	52.3	44.2	96.7	80.9				85.7
1998		83.3	42.7	45.6	93.8	77.7				87.5
1999		80.5	47.9	44.4	92.6	78.0				89.2
2000		80.1	68.9	48.0	85.3	74.7				89.8
2001		91.2	67.9	66.6	81.3	75.1				91.1
2002		90.9	69.3	63.1	77.6	72.7				93.4
2003		82.3	78.3	63.9	73.5	72.4				95.5
2004		88.4	76.9	68.5	77.9	75.6				97.9
2005		100.0	100.0	100.0	100.0	100.0				100.0
2006		93.0	123.4	119.9	128.8	125.4				103.3
2007		104.3	125.1	94.4	128.6	121.7				105.7
2008		128.7	176.6	137.5	153.5	154.8				108.9
2009		119.7	169.3	117.2	162.9	154.6				110.8
2010		133.7	202.6	107.8	144.2	149.4				113.9
2011		144.1r	240.2r	129.5	142.9	159.6				116.6
Per ce	ent change ⁽⁷⁾	+7.8	+18.5	+20.1	-0.9	+6.9				+2.4
2010	1st quarter	124.4	196.4	109.7	150.9	152.6	100.5r	148.0r	149.2	113.2
	2nd quarter	135.5	206.5	97.7	141.0	146.4	104.8r	145.2r	150.2r	113.3
	3rd quarter	133.8	200.9	105.7	142.2	147.4	115.3	144.2	150.3	114.0
	4th quarter	139.3	207.6	118.3	143.0	151.4	110.9r	139.7r	148.1r	114.9
2011	1st quarter	137.1r	225.8r	128.3r	142.1r	156.0r	117.8r	139.6r	152.7r	115.7r
	2nd quarter	148.8r	246.8r	127.8r	141.4r	159.7r	135.9r	144.5r	163.0r	116.2r
	3rd quarter	147.9r	244.9r	125.2r	140.8r	158.6r	135.3r	143.2r	161.8r	116.5r
	4th quarter	144.4r	245.1r	137.0r	147.9r	165.0r	129.3r	144.8r	160.4r	117.6r
2012	1st quarter p	135.1	258.2	140.5	149.4	169.0	129.9	146.9	164.4	118.0
	ent change ⁽⁷⁾	-1.5	+14.4	+9.5	+5.2	+8.3	+10.2	+5.2	+7.6	+2.0

⁽¹⁾ Deflated using the GDP implied deflator at market prices.

⁽²⁾ The levy came into effect in April 2001 (Q2). The full rates of levy from 1 April 2011 are: coal 13.21£/tonne, gas 0.169p/kWh, electricity 0.485p/kWh; discounts and exemptions are available.

⁽³⁾ Indices based on a survey of the prices (excluding VAT) of fuels delivered to industrial consumers in Great Britain, as shown in Table 3.1.1, but with the inclusion of an estimation of the amount of CCL paid.

⁽⁴⁾ Indices based on a survey of the prices (excluding VAT) of fuels delivered to industrial consumers in Great Britain, as shown in Table 3.1.1.

⁽⁵⁾ Indices based on the average unit value (excluding VAT) of sales to industrial consumers.

⁽⁶⁾ Total fuel indices are annually weighted.

⁽⁷⁾ Percentage change relates to the corresponding period a year earlier.

Table 3.4.1 Prices of fuels purchased by non-domestic consumers in the United Kingdom (excluding the Climate Change Levy)

Pence per kWh 2010 2011 2012 Size of 4th 4th 1st 2nd 3rd 2nd 3rd 1st 1st Fuel quarter quarter quarter quarter quarter consumer quarter quarter quarter quarter Electricity Very Small 11.97 12.02 12.14 11.94 11.01 11.41 11.78 13.04 12.20 Small 9.78 9.70 9.78 9.59 9.65 9.56 9.75 10.22 10.36 Small/Medium 8.24 8.17 8.07 8.09 8.23 8.39 8.92 9.05 8.15 Medium 7.30 7.11 7.16 7.27 7.46 7.40 7.46 7.99 8.11 Large 7.04 6.59 6.50 6.56 6.93 7.24 7.07 7.39 7.75 Very Large 6.83 6.34 6.43 6.57 7.03 7.01 7.14 6.59 6.64 6.40 6.24 6.96 6.58 6.98 7.26 6.49 Extra Large 7.11 6.64 8.47 8.21 8.06 8.12 8.68 Average 8.15 8.14 8.13 8.66 Gas Very Small 3.205 3.322 3.326 2.857 3.388 3.313 3.120 3.555 3.594 Small 2.357 2.314 2.323 2.173 2.409 2.518 2.799 2.750 2.263 Medium 1.940 1.742 1.742 1.863 1.982 2.094 2.012 2.451 2.429 Large 1.775 1.568 1.642 1.827 1.933 2.072 1.939 2.317 2.263 Very Large 1.418 1.361 1.593 1.840 1.959 2.091 1.933 2.089 2.043 1.898 Average 2.151 1.927 2.057 2.204 2.288 2.144 2.552 2.548

Table 3.4.2 Prices of fuels purchased by non-domestic consumers in the United Kingdom (including the Climate Change Levy)

									Pence p	er kWh
			201	10			201	11		2012
	Size of	1st	2nd	3rd	4th	1st	2nd	3rd	4th	1st
Fuel	consumer	quarter								
Electricity	Very Small	12.26	12.30	12.42	12.23	11.36	11.74	12.11	13.37	12.54
	Small	10.17	10.09	10.18	9.99	10.06	9.97	10.17	10.64	10.78
	Small/Medium	8.60	8.52	8.48	8.43	8.46	8.61	8.79	9.32	9.45
	Medium	7.60	7.41	7.43	7.58	7.77	7.74	7.81	8.33	8.46
	Large	7.26	6.80	6.68	6.76	7.15	7.48	7.32	7.62	7.99
	Very Large	7.06	6.51	6.61	6.77	7.22	7.25	6.86	7.36	6.79
	Extra Large	7.24	6.33	6.71	6.46	7.02	6.70	7.11	7.39	6.61
	Average	8.77	8.43	8.48	8.42	8.42	8.37	8.44	9.00	8.98
Gas	Very Small	3.325	3.449	3.428	2.973	3.251	3.517	3.427	3.687	3.728
	Small	2.486	2.444	2.441	2.292	2.393	2.545	2.647	2.930	2.885
	Medium	2.052	1.839	1.847	1.973	2.098	2.208	2.125	2.570	2.546
	Large	1.847	1.629	1.693	1.887	1.998	2.133	2.001	2.386	2.335
	Very Large	1.455	1.390	1.624	1.866	1.986	2.122	1.959	2.127	2.081
	Average	2.248	2.009	1.971	2.144	2.298	2.374	2.222	2.646	2.645

Source: DECC survey of energy suppliers.

Notes: The average price (excluding VAT) for each size of consumer is obtained by dividing the total quantity of purchases, for each fuel, into their total value.

The electricity and gas sizebands shown in table 3.4.1 and 3.4.2 are defined in terms of the approximate annual purchases by the consumers purchasing them, as shown in the table below. Some electricity sizebands were renamed in Q1 2008; however, the consumptions are unchanged.

Annual Consumption Electricity	MWh	Gas	MWh
Very Small	0 -20	Very Small	<278
Small	20 - 499	Small	278 - 2,777
Small/Medium	500 - 1,999	Medium	2,778 - 27,777
Medium	2,000 - 19,999	Large	27,778 - 277,777
Large	20,000 - 69,999 70,000 - 150,000	Very Large	277,778 - 1,111,112
Very Large Extra Large	>150,000		

The Climate Change Levy (CCL) came into effect in April 2001. More information is available on the HM Revenue and Customs web site at http://www.hmrc.gov.uk. From 1 April 2011 the full rate of levy for electricity is 0.485p/kWh and for gas 0.169/kWh. Previous rates are shown in Annex A.

Section 4 - Oil and Petroleum Product Prices

Highlights

- Petrol and diesel prices have fallen by around 10 pence since their peaks in April 2012.
- Prices are lower than the previous year for the first time since October 2009. The price of petrol in June 2012 is 2.6 per cent lower than a year ago, and diesel is 1.4 per cent lower.
- The price of crude oil in May 2012 was 0.9 per cent lower than a year ago.

Typical retail prices of petroleum prices

- 4.1.1 Prices of petroleum products, including road fuels, are presented in Tables 4.1.1 to 4.1.3. Prices of unleaded petrol (ULSP) and diesel (ULSD) reached new highs in April 2012, mainly due to the cost of crude oil (see paragraph 4.2.2) but fell in May and June as crude oil prices declined.
- 4.1.2 Chart 4.1.3 shows the price of ULSP and ULSD excluding VAT and duty. Prices are affected by duty rate changes, as listed in Annex C, and more recently also by changes in the general rate of VAT. In the March 2011 Budget the road fuel duty increase due on 1 April was postponed to 2012, the duty rate was reduced by 1 pence per litre from 23 March, and the fuel duty escalator was abolished until 2015.
- 4.1.3 Standard grade burning oil and gas oil have duty rates considerably lower than those on ULSP and ULSD, and VAT is charged at the lower rate of 5%. The retail prices of these fuels are therefore more directly influenced by the price of crude oil.

Crude oil prices

4.2.1 A price index for crude oil is presented in Tables 4.1.1 and 4.1.2 for comparison against the prices of petroleum products.

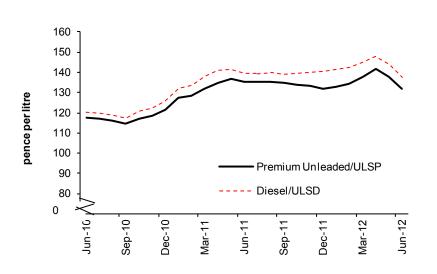
OPEC'S 161st Meeting took place on 14 June 2012 in Vienna. The Conference observed that the heightened price volatility during early 2012 was a reflection of geopolitical tensions and speculation in the commodities markets rather than supply/demand fundamentals. Heightened Euro-zone concerns and the challenges to world economic recovery, coupled with the presence of ample supply of crude in the market, have led to the marked and steady fall in oil prices over the preceding two months. The Conference therefore decided that Member Countries should adhere to the production ceiling of 30.0 mb/d. The next meeting will be held on 12 December 2012 in Vienna.

4.2.2 Movements in the price of crude oil affect the prices of various domestic and industrial fuels, as well as petroleum products. The price of crude oil can change for a variety of reasons, such as: oil shortages (1973); over-supply and weaker Far East demand (1998); Hurricanes (Katrina and Rita in 2005); geopolitical tensions (2007-8); and the global recession (2009 - current). In July 2008, average monthly crude oil prices reached a new high in real terms, 10.5% higher than during the 'oil shocks' in the late 1970's. Prices fell back sharply in the latter part of 2008, then rose through 2009 and 2010 to reach over \$100 towards the end of 2010 due to concerns over the global economic recovery and renewed Middle East tensions. In 2011 prices stayed above \$100/barrel, mainly due to concerns that unrest in Libya would spread to other oil-producing countries in the Middle East, the financial situation in Europe and the USA, and a fluctuating dollar. Prices reached \$125/barrel by the end of February 2012, however concerns about deepening recession in Europe and potential supply disruptions from Iran resulted in prices falling in April, and by the beginning of June prices had dipped to just under \$100/barrel.

4.1 Typical retail prices of petroleum products

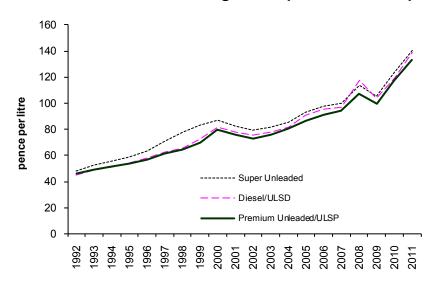
Table 4.1.1: Typical monthly retail prices of petroleum products and a crude oil index Table 4.1.2: Average annual retail prices of petroleum products and a crude oil price index Table 4.1.3: Typical retail prices of petroleum products 1975 to 2008 *

Chart 4.1.1: Typical retail prices of motor spirits from June 2010 to June 2012



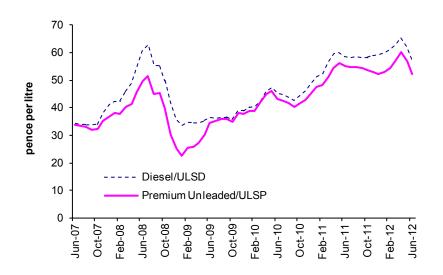
- In mid June 2012 a litre of ULSP was on average 132.0 pence, 5.7 pence lower than the previous month and 3.6 pence per litre lower than a year ago.
- Diesel prices were 137.7 pence per litre, 6.3 pence lower than the previous month and 1.9 pence per litre lower than a year ago.
- The price differential between ULSP and ULSD in June 2012 is 5.7 pence per litre.
- Prices for both fuels are lower than the previous year for the first time since October 2009.

Chart 4.1.2: Annual average retail price of motor spirit and diesel 1992 to 2011



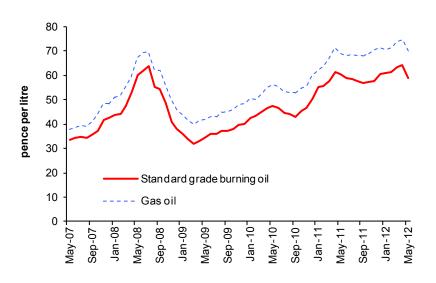
- 2011 prices of ULSP and ULSD reached new record highs, respectively 14.0 per cent and 16.3 per cent higher than the previous peak in 2010.
- The differential between ULSP and ULSD in 2011 was 5.4 pence per litre, the highest level since 2008.
- Motor fuel prices increased at a steady rate from the Gulf crisis in 1990/91 to 2000, chiefly as a result of duty changes. Since 2000, prices have followed oil prices, increasing strongly in 2008, falling back in 2009, then increasing strongly once more in 2010 and 2011.

Chart 4.1.3: Price of unleaded petrol and diesel excluding taxes June 2007 to June 2012



- The price of unleaded petrol, excluding tax, has fallen from the peak in April 2012, by 13.5 per cent.
- The price of diesel, excluding taxes, has also fallen from the April 2012 peak, by 12.9 per cent.
- In June 2012 the price differential between ULSP and diesel, excluding tax, is 4.8 pence per litre, compared to the high of 11.9 pence per litre in November 2008.

Chart 4.1.4: Typical retail prices of standard grade burning oil and gas oil May 2007 to May 2012



- The price of SGBO in May 2012 is 8.2 per cent lower than in April 2012, which was the highest level since July 2008.
- The price of SGBO in May 2012 is 2.2 per cent lower than a year ago.
- The price of gas oil in May 2012 is 6.3 per cent lower than April 2012, which was the highest level since April 2011.
- The price of gas oil in May 2012 is 1.1 per cent higher than a year ago.

4.2 Crude oil prices

Table 4.1.1: Typical monthly retail prices of petroleum products and a crude oil index Table 4.1.2: Average annual retail prices of petroleum products and a crude oil price index

Chart 4.2.1: Index⁽¹⁾ of crude oil prices May 2007 to May 2012



(1)The index represents the average price paid by refineries for the month and is calculated in sterling on a cif basis, see Annex A.

- The average cost of crude oil acquired by refineries in May 2012 has risen since the low of December 2008 by 156 per cent. Prices are 12 per cent lower than March 2012, which was the highest level since our records began in 1989.
- Since reaching a peak in April last year, crude oil prices fell a small amount but remained at a high level before further increasing to reach a new record level in March 2012. Prices then fell in April and May.
- High prices throughout the year meant that 2011 prices were 35.7 per cent above 2010 prices and 35.3 per cent above the previous annual high in 2008.
- Compared to a year ago, the price in May is 0.9 per cent lower.
- Over the past five years (May 2007 to May 2012) the average cost of crude oil acquired by refineries has increased by 108%.

Table 4.1.1 Typical retail prices of petroleum products and a crude oil price index⁽¹⁾ United Kingdom

		Motor sp	pirit ⁽¹⁾				
					Standard		Crude oil
		Super	Premium		grade		acquired by
		unleaded	unleaded	Diesel ⁽¹⁾	burning oil ⁽¹⁾	Gas oil ⁽¹⁾⁽²⁾	refineries ⁽³⁾
			Pe	nce per litre			2005 = 100
2009	January	93.30	86.33	98.74	36.01	43.83	96.2
	February	96.35	89.39	100.26	33.91	41.68	103.3
	March	96.46	90.05	99.88	31.78	39.80	111.3
	April	99.45	93.61	101.93	33.19	41.59	116.0
	May	103.20	96.98	102.98	34.49	41.91	125.7
	June	107.97	101.81	104.33	36.13	43.35	139.5
	July	108.84	102.65	103.85	35.99	43.11	135.4
	August	110.06	103.78	104.27	37.06	44.84	148.7
	September	112.41	105.89	106.58	37.40	45.04	141.7
	October	110.90	104.54	105.54	37.96	46.19	152.4
	November	114.84	108.27	109.46	39.77	48.19	157.3
	December	114.76	108.17	109.34	40.05	48.42	155.8
2010	January	118.53	111.49	113.31	42.49	50.64	160.7
	February	118.53	111.65	113.38	43.20	50.05	162.2
	March	121.87	115.47	116.20	45.12	52.50	178.2
	April	126.10	119.80	120.99	46.68	55.16	186.4
	May	127.08	121.18	122.75	47.41	56.43	174.2
	June	124.85	117.70	120.12	46.75	55.31	171.8
	July	124.54	117.22	119.66	44.45	53.32	168.9
	August	123.16	116.20	118.69	44.18	52.89	169.6
	September	121.87	114.61	117.18	42.93	52.99	170.0
	October	124.65	117.20	120.59	45.30	54.83	177.7
	November	125.97	118.70	122.47	46.65	55.79	181.9
	December	128.86	121.61	125.76	50.25	59.82	198.0
2011	January	134.83	127.53	132.08	55.14	61.90	209.9
	February	135.34	128.37	133.45	55.60	64.19	218.1
	March	137.94	131.89	138.13	57.60	67.11	239.7
	April	141.80	134.74	141.12	61.21	71.34	258.4
	May	144.36	136.71	141.51	60.41	69.13	239.9
	June	142.80	135.56	139.64	58.84	68.12	241.7
	July	142.92	135.11	139.42	58.64	68.59	245.0
	August	142.90	135.35	139.85	57.72	68.01	230.9
	September	142.01	134.75	139.15	57.06	67.96	245.7
	October	141.54	133.97	139.37	57.44	69.02	240.6
	November	140.69	133.18	140.25	57.90	70.59	242.2
	December	139.74	132.09	140.63	60.59	71.29	237.9
2012	! January	140.40	132.89	141.34	61.04	70.74	239.1
	February	141.82	134.56	142.56	61.52	71.34	256.1
	March	144.90	137.67	145.04	63.28	73.69	271.0
	April	148.85	141.74	147.78	64.40	74.59	257.6r
	May	145.36	137.68r	144.01r	59.10	69.89	237.8
	June p		131.99	137.71		••	

⁽¹⁾ These estimates are generally representative of prices paid on or about the 15th of the month. Estimates are based on information provided by oil marketing companies until December 1994. From January 1995, data from super/hypermarket chains have been included. The very latest data for motor spirit and diesel are provisional, based on a smaller sample than used for preceding months.

⁽²⁾ These estimates are for deliveries of 2,000 to 5,000 litres; such deliveries attracted 8 per cent VAT from 1 April 1994. With effect from 1 September 1997 the rate of VAT was reduced to 5 per cent.

⁽³⁾ Price index for supplies received by refineries in the UK from both indigenous and imported sources. It represents the average for the month calculated in sterling on a cif basis.

Table 4.1.2 Average annual retail prices of petroleum products and a crude oil price index

	1	Motor spirit ⁽¹⁾	ı				Crude oil
	4 star/	Super	Premium		Standard grade		acquired by
	LRP ⁽²⁾⁽⁸⁾	unleaded	unleaded ⁽³⁾	Diesel ⁽¹⁾⁽⁴⁾	burning oil ⁽¹⁾⁽⁵⁾	Gas oil ⁽¹⁾⁽⁶⁾	refineries ⁽⁷⁾
				e per litre	Ŭ		2005 = 100
1978	16.77			18.46	8.39	8.42	
1979	22.66			23.65	10.89	10.90	
1980	28.32			29.67	14.78	14.77	
1981	34.29			34.01	18.01	17.51	
1982	36.62			35.86	20.75	20.11	
1983	39.28			37.30	21.19	20.71	
1984	40.62			38.33	19.67	20.44	
1985	43.14			41.94	21.12	21.58	
1986	37.35			35.60	13.95	13.77	
1987	37.90			34.58	12.55	13.16	
1988	37.38			34.00	10.65	10.88	
1989	40.39		38.29	36.18	12.04	11.64	
1990	44.87		42.03	40.48	15.56	14.64	
1991	48.48	47.31	45.07	43.82	14.11	13.65	38.9
1992	50.28	48.38	46.07	45.01	13.06	12.49	36.7
1993	54.12	52.91	49.44	49.20	13.64	13.42	38.3
1994	56.87	55.98	51.58	51.53	13.37	13.27	35.1
1995	59.70	58.55	53.77	54.24	13.80	13.87	36.9
1996	61.63	63.67	56.52	57.71	15.93	16.53	45.3
1997	67.22	71.31	61.82	62.47	14.36	15.45	39.8
1998	71.11	77.80	64.80	65.50	11.25	12.47	26.0
1999	77.20	82.92	70.16	72.49	12.73	13.89	37.3
2000	84.89	87.32	79.93	81.34	20.57	21.51	63.8
2001	79.71	82.74	75.72	77.84	18.13	19.12	57.4
2002	77.03	79.79	73.24	75.46	15.66	15.93	55.4
2003	79.94	81.36	76.04	77.92	17.57	18.58	60.0
2004	84.42	85.75	80.22	81.91	21.26	21.96	69.6
2005		93.40	86.75	90.86	29.03	30.53	100.0
2006		98.05	91.32	95.21	33.66	36.58	118.4
2007		100.40	94.24	96.85	35.03	40.03	122.6
2008		113.47	107.08	117.51	51.05	58.42	175.5
2009		105.71	99.29	103.93	36.15	44.00	131.9
2010		123.83	116.90	119.26	45.45	54.14	175.0
2011		140.57	133.27	138.72	58.18	68.10	237.5

⁽¹⁾ Estimates are based on information provided by oil marketing companies until December 1994. From January 1995, data from super/hypermarket chains have been included.

⁽²⁾ From October 1999, Four Star prices represent 'Lead Replacement Petrol' (LRP). Pump prices for both petrols are broadly the same.

⁽³⁾ From April 2001, Premium unleaded prices represent Ultra Low Sulphur Petrol (ULSP), which now accounts for virtually all Premium unleaded sold. The pump prices for both fuels were broadly the same.

⁽⁴⁾ From July 1999, diesel prices represent average prices for Ultra Low Sulphur Diesel which now accounts for virtually all diesel sold. Prices for the period March - June 1999 represent a mixture of both types of diesel as companies switched to only selling ULSD. Pump prices for both diesels are broadly the same.

⁽⁵⁾ These estimates are for deliveries of up to 1,000 litres; such deliveries attract 8 per cent VAT from 1 April 1994. With effect from 1 September 1997 the rate of VAT has been reduced to 5 per cent.

⁽⁶⁾ These estimates are for deliveries of 2,000 to 5,000 litres; such deliveries attract 8 per cent VAT from 1 April 1994. With effect from 1 September 1997 the rate of VAT has been reduced to 5 per cent.

⁽⁷⁾ Price index for supplies received by refineries in the UK from both indigenous and imported sources. It represents the average for the month calculated in sterling on a cif basis.

Section 5 – International Comparisons

Highlights

- In May 2012 the UK price for petrol was 4th highest in the EU 15 at 137.7 pence per litre.
- In May 2012 the UK price for diesel was the highest in the EU 15 at 144.0 pence per litre.
- For July December 2011, UK industrial electricity prices were the seventh highest in the EU 15.
- For July December 2011, UK industrial gas prices were the lowest in the EU 15.
- UK domestic gas and electricity prices were lowest and fourth lowest respectively in the EU 15.

International prices vary for many reasons including differences in indigenous resources and market structures, and varying exchange rates and inflation rates. Prices for gas and electricity in this section will vary depending on the periodicity (6-monthly or annual) and consumption (banded or an overall average) of the tables. In general, the 6-monthly Eurostat EU27 tables have more timely data and reflect changes on a shorter timescale, but comparisons with the USA, Canada or Japan require the annual IEA tables. Rankings may differ between the IEA and Eurostat tables.

Premium unleaded petrol prices and diesel prices in the EU

5.1.1 Prices of road fuels in the EU are shown in Tables 5.1.1 and 5.2.1. Including tax, the UK has the 4th highest price for petrol and the highest price for diesel. The tax component of UK petrol and diesel prices is around 60 per cent, generally one of the highest rates in Europe.

Average industrial and domestic electricity prices, EU and G7

- 5.3.1 IEA data for 2011 in Table 5.3.1 shows that the UK was below the EU/G7 median including tax but above the median excluding tax.
- 5.4.1 Eurostat data in Tables 5.4.1 to 5.4.4 shows that, for July to December 2011, UK industrial electricity prices were above the EU15 median for all consumers including and excluding tax, except for small consumers including tax, which were below the median.
- 5.5.1 IEA data for 2011 in Table 5.5.1 shows that the UK was below the median including tax but above the median excluding tax.
- 5.6.1 Eurostat data in Table 5.6.2 shows that, for July to December 2011, UK domestic electricity prices for medium consumers were below the EU15 median including tax and above the median excluding tax.

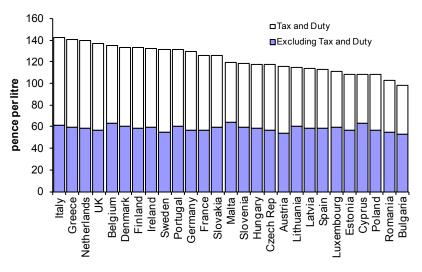
Average industrial and domestic gas prices, EU and G7

- 5.7.1 IEA data for 2011 in Table 5.7.1 shows that the UK had the lowest prices in the EU/G7 including tax and the second lowest excluding tax.
- 5.8.1 Eurostat data in Tables 5.8.1 to 5.8.3 shows that, for July to December 2011, UK industrial gas prices including and excluding tax were the lowest in the EU15 for all sizebands of consumer.
- 5.9.1 IEA data for 2011 in Table 5.9.1 shows that the UK was below the EU/G7 median including and excluding tax.
- 5.10.1 Eurostat data in Tables 5.10.2 shows that, for July to December 2011, UK domestic gas prices for medium consumers were the lowest in the EU15 including tax and the fourth lowest excluding tax.

5.1 Premium unleaded petrol prices in the EU

Table 5.1.1: Premium unleaded petrol prices in the EU

Chart 5.1.1 Average EU premium unleaded petrol prices in pence per litre as at May 2012



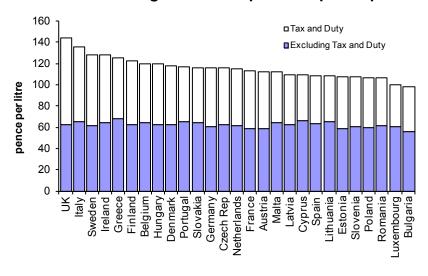
- In May 2012 average UK unleaded petrol prices, including taxes, were the fourth highest in the EU at 137.7 pence per litre when presented in a common currency basis.
- The highest price was in Italy at 142.9 pence per litre, whilst the lowest price was in Bulgaria at 98.8 pence per litre.

Source: European Commission Oil Bulletin

5.2 Diesel prices in the EU

Table 5.2.1: Diesel prices in the EU

Chart 5.2.1 Average EU diesel prices in pence per litre as at May 2012



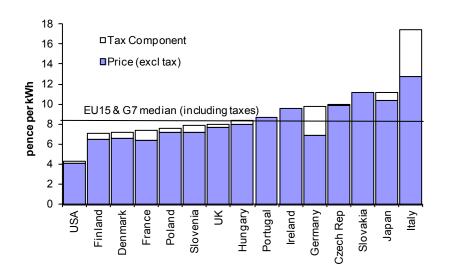
- Average UK diesel prices including taxes in May 2012 were the highest within the EU at 144.0 pence per litre, whilst the lowest price was in Bulgaria at 97.9 pence per litre.
- The high UK Diesel price is mainly due to the taxes levied, which formed 57 per cent of the total price for diesel in May 2012, compared to a range of 40 to 52 per cent in the rest of the EU.

Source: European Commission Oil Bulletin

5.3 Average annual industrial electricity prices, EU and G7

Table 5.3.1: Industrial electricity prices in the EU and G7 countries including and excluding taxes

Chart 5.3.1 Average industrial electricity prices in 2011, EU and G7



- In 2011, average UK industrial electricity prices, including taxes, were the seventh lowest in the EU15, fourth highest in the G7, and were 4.4 per cent below the EU15 and G7 median price.
- Prices in the UK excluding taxes were the sixth highest in the EU15, third highest in the G7, and were 13.8 per cent above the EU15 and G7 median price.
- Prices relative to the median for some countries have been estimated.
- Data for 2011 is not available for all countries.

Notes: Data are not available for Austria, Belgium, Bulgaria, Canada, Cyprus, Estonia, Greece, Latvia, Lithuania, Luxembourg, Malta, Netherlands, Romania, Spain and Sweden.

The excluding tax price for the USA has been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

Source: IEA Energy Prices and Taxes

5.4 Average industrial electricity prices in the EU by size of consumer

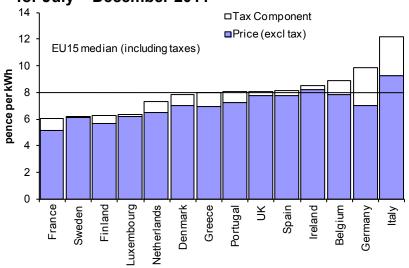
Table 5.4.1: Average industrial electricity prices for small consumers in the EU *

Table 5.4.2: Average industrial electricity prices for medium consumers in the EU

Table 5.4.3: Average industrial electricity prices for large consumers in the EU *

Table 5.4.4: Average industrial electricity prices for extra large consumers in the EU 15 *

Chart 5.4.1 Average industrial electricity prices for medium consumers in the EU 15 for July – December 2011



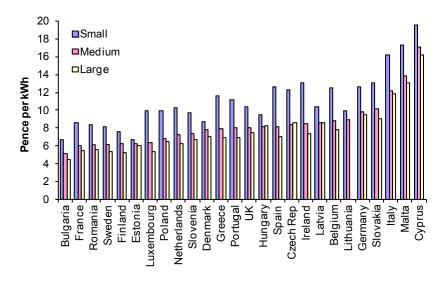
- Average UK industrial electricity prices including taxes for medium consumers for the period July to December 2011 were the seventh highest in the EU15 and were 0.3% above the estimated EU15 median.
- The UK prices for medium consumers excluding taxes were the fifth highest in the EU15 and were 10.7 per cent above the median price.
- Data for July December 2011 is not available for all countries.

Notes: Prices are not available for Austria.

Medium consumers are defined as having an annual consumption of 2,000 – 19,999 MWh per annum.

Source: Eurostat Statistics in Focus Electricity prices for EU Industry July - December 2011

Chart 5.4.2 Average industrial electricity prices⁽¹⁾ in the EU for small, medium and large consumers July – December 2011 (ordered on medium sizeband)



- Data for all sizebands shows that, for all countries reporting data, small consumers pay the highest prices.
- The median price for small industrial electricity consumers in the EU, including tax, was 28 per cent higher than prices paid by medium consumers.
- The median price for large industrial electricity consumers in the EU was 12 per cent lower than prices paid by medium consumers.

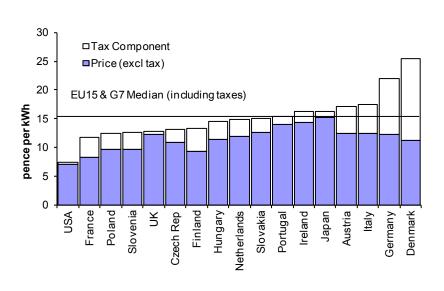
(1) Including taxes where not refunded

Source: Eurostat Statistics in Focus Electricity Prices for EU Industry July - December 2011

5.5 Average annual domestic electricity prices, EU and G7

Table 5.5.1: Domestic electricity prices in the EU and G7 countries including and excluding taxes.

Chart 5.5.1 Average domestic electricity prices (including taxes) in 2011, EU and G7



- In 2011, average UK domestic electricity prices, including taxes, were the fourth lowest in the EU 15, fourth highest in the G7, and were 16.5 per cent below the EU 15 and G7 median.
- Prices in the UK excluding taxes were the sixth highest in the EU 15, third highest in G7, and were 5.3 per cent above the EU 15 and G7 median.
- Prices relative to the median for some countries have been estimated.
- Data for 2011 is not available for all countries.

Notes: Data are not available for Belgium, Bulgaria, Canada, Cyprus, Estonia, Greece, Latvia, Lithuania, Luxembourg, Malta, Romania, Spain, and Sweden.

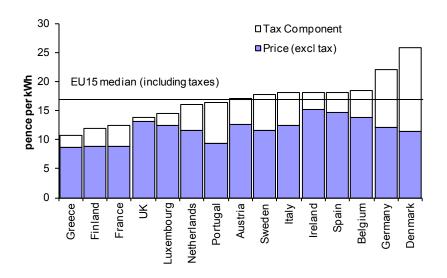
The excluding tax price for the USA has been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

Source: IEA Energy Prices and Taxes

5.6 Average domestic electricity prices in the EU by size of consumer

Table 5.6.1: Average domestic electricity prices for small consumers in the EU * Table 5.6.2: Average domestic electricity prices for medium consumers in the EU Table 5.6.3: Average domestic electricity prices for large consumers in the EU *

Chart 5.6.1 Average domestic electricity prices for medium consumers in the EU 15 for July – December 2011

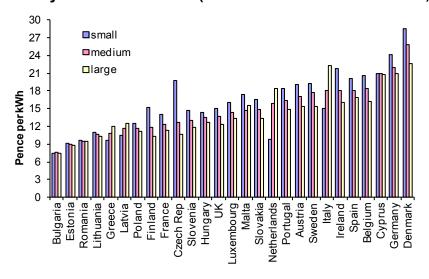


- The average UK domestic electricity price including taxes for medium consumers for July to December 2011 was the fourth lowest in the EU 15 and was 19.4 per cent below the median price.
- The UK price excluding taxes was the fourth highest in the EU15, and was 8.2 per cent above the median level.

Notes: Medium consumers are defined as having an annual consumption of 2,500 -4,999 kWh per annum.

Source: Eurostat Statistics in Focus Electricity prices for EU households, July - December 2011

Chart 5.6.2 Average domestic electricity prices⁽¹⁾ in the EU by size of consumer July – December 2011 (ordered on medium sizeband)



- Data for all sizebands shows that, in general, small consumers pay the highest prices. The most notable exception is The Netherlands, where small consumers pay 38 per cent less than medium consumers.
- The median price for small domestic electricity consumers in the EU, including tax, was 5 per cent higher than the price paid by medium consumers.
- The median price for large domestic electricity consumers in the EU was 7 per cent lower than the price paid by medium consumers.

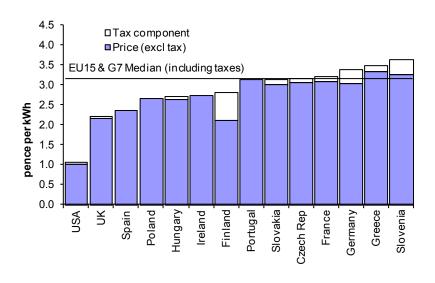
(1) Including taxes where not refunded

Source: Eurostat Statistics in Focus Electricity Prices for EU households July - December 2011

5.7 Average annual industrial gas prices, EU and G7

Table 5.7.1: Industrial gas prices in the EU and G7 countries including and excluding taxes

Chart 5.7.1 Average industrial gas prices in 2011, EU and G7



- In 2011, average UK industrial gas prices, including taxes where not refunded, were the lowest in the EU15, third lowest in the G7, and were 29.2 per cent below the EU15 and G7 median.
- Prices in the UK excluding taxes were the second lowest in the EU15, third lowest in the G7, and were 25.2 per cent below the EU15 and G7 median.
- Prices relative to the median for some countries have been estimated.
- Data for 2011 is not available for all countries.

Notes: Data are not available for Austria, Belgium, Bulgaria, Canada, Cyprus, Denmark, Estonia, Italy, Japan, Latvia, Lithuania, Luxembourg, Malta, Netherlands, Romania and Sweden.

The excluding tax price for the USA has been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

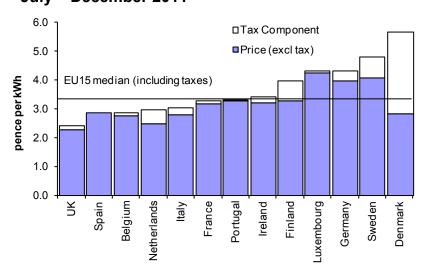
Source: IEA Energy Prices and Taxes

5.8 Average industrial gas prices in the EU by size of consumer

Table 5.8.1: Average industrial gas prices for small consumers in the EU * Table 5.8.2: Average industrial gas prices for medium consumers in the EU * Table 5.8.3: Average industrial gas prices for large consumers in the EU *

Table 5.8.3: Average industrial gas prices for large consumers in the EU *

Chart 5.8.1 Average industrial gas prices for medium consumers in the EU 15 for July – December 2011



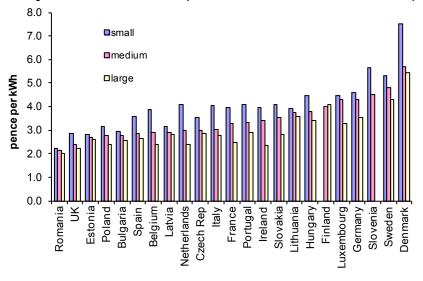
- Average UK industrial gas prices for the period July to December 2011, including taxes, for medium consumers were the lowest in the EU15 and were 27.4 per cent below the median price.
- UK prices excluding taxes for medium consumers were also the lowest in the EU15 and were 28.1 per cent below the EU15 median.
- Data for July December 2011 is not available for all countries.

Notes: Prices are not available for Austria, Cyprus, Greece and Malta.

Medium consumers are defined as having an annual consumption of 2,778 – 27,777 MWh.

Source: Eurostat Statistics in Focus Electricity prices for EU Industry July - December 2011.

Chart 5.8.2 Average industrial gas prices(1) in the EU by size of consumer July – December 2011 (ordered on medium sizeband)



- Data for all sizebands shows that, for all countries reporting data, small consumers pay the highest prices.
- The median price for small industrial gas consumers in the EU, including tax, was 21 per cent higher than the price paid by medium consumers.
- The median price for large industrial gas consumers in the EU was 14 per cent lower than the price paid by medium consumers.

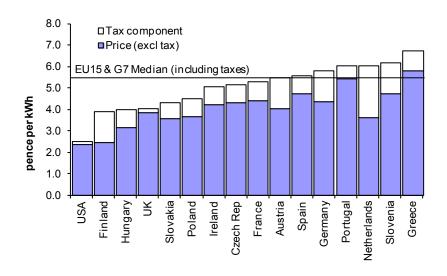
(1) Including taxes where not refunded

Source: Eurostat Statistics in Focus Electricity Prices for EU Industry July - December 2011

5.9 Average annual domestic gas prices, EU and G7

Table 5.9.1: Domestic gas prices in the EU 15 and G7 countries including and excluding taxes

Chart 5.9.1 Average domestic gas prices (including taxes) in 2011, EU and G7



- In 2011, average UK domestic gas prices, including taxes where not refunded, were the second lowest in the EU15, third lowest in the G7, and were 26.7 per cent lower than the EU15 and G7 median.
- Prices in the UK excluding taxes were the fourth lowest in the EU15, fourth highest in the G7, and were 4.7 per cent lower than the EU15 and G7 median.
- Prices relative to the median for some countries have been estimated.
- Data for 2011 is not available for all countries.

Notes: Data are not available for Belgium, Bulgaria, Canada, Cyprus, Denmark, Estonia, Italy, Japan, Latvia, Lithuania, Luxembourg, Malta, Romania and Sweden.

Prices for Finland are for district heating, not central heating as is the case in other countries.

The excluding tax price for the USA has been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

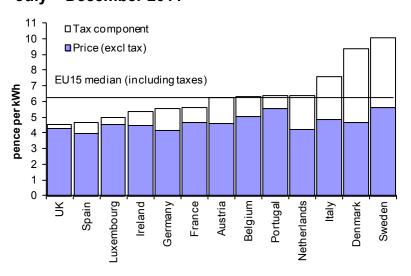
Source: IEA Energy Prices and Taxes

5.10 Average domestic gas prices in the EU by size of consumer

Table 5.10.1: Average domestic gas prices for small consumers in the EU * Table 5.10.2: Average domestic gas prices for medium consumers in the EU

Table 5.10.3: Average domestic gas prices for large consumers in the EU *

Chart 5.10.1 Average domestic gas prices for medium consumers in the EU 15 for July – December 2011



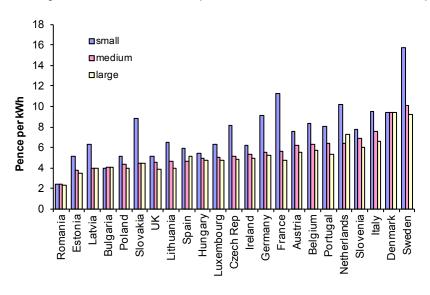
- Average UK domestic gas prices, including taxes, for medium consumers for the period July to December 2011 were the lowest in the EU 15 and were 27.5 per cent lower than the median.
- The UK price excluding taxes was the fourth lowest in the EU 15 and was 6.7 per cent lower than the median price.
- Data for July December 2011 is not available for all countries.

Notes: Prices are not available for Cyprus, Finland, France, Greece and Malta.

Medium consumers are defined as having an annual consumption of 5,557 - 55,556 kWh per annum.

Source: Eurostat Statistics in Focus Electricity prices for EU households, July - December 2011.

Chart 5.10.2 Average domestic gas prices⁽¹⁾ in the EU by size of consumers July – December 2011 (ordered on medium sizeband)



- Data for all sizebands shows that, on average, small consumers pay the highest prices.
- The median price for small domestic gas consumers in the EU, including tax, was 47 per cent higher than the price paid by medium consumers.
- The median price for large domestic gas consumers in the EU was 5 per cent lower than the price paid by medium consumers.

(1) Including all taxes

Source: Eurostat Statistics in Focus Electricity Prices for EU households July - December 2011

Table 5.1.1 Premium unleaded petrol prices in the EU (March, April and May 2012)

Pence per litre⁽¹⁾

Europe	ean unlead	ded petro	ol ⁽²⁾ price:	s on, or al	out, the	fifteenth o	of the mon	th	
	Price exclu	ding tax a	nd duty	P	ump price		Tax co	mponent ((%)
2012	Mar	Apr	May	Mar	Apr	May	Mar	Apr	May
Austria	58.9	61.4	54.8	123.5	125.5	116.2	52	51	53
Belgium	62.5	67.8	63.2	137.9	143.1	135.9	55	<i>5</i> 3	53
Denmark	68.4	69.0	60.7	146.6	146.1	134.1	53	53	55
Finland	61.6	64.3	59.0	140.2	142.2	133.9	56	55	56
France	62.4	64.2	56.8	136.0	137.1	126.5	54	<i>5</i> 3	55
Germany	63.6	66.0	57.0	141.0	142.6	130.2	55	54	56
Greece	63.9	68.3	59.7	149.3	153.4	140.8	57	55	58
Ireland	55.6	57.0	59.6	131.2	131.6	133.1	58	57	55
Italy	66.0	68.3	61.8	151.4	152.7	142.9	56	55	57
Luxembourg	64.5	67.1	59.7	118.7	120.9	111.1	46	44	46
Netherlands	63.1	65.1	59.1	148.6	149.6	140.5	58	56	58
Portugal	64.8	67.7	60.6	140.0	142.4	132.1	54	52	54
Spain	65.5	67.5	59.4	121.8	123.3	113.2	46	45	48
Sweden	62.5	62.7	55.6	144.5	143.8	132.2	57	56	58
UK	56.8	60.2	56.8	137.7	141.7	137.7	59	58	59
UK Rank in EU 15	2	2	3	6	6	12	15	15	15
Bulgaria	59.1	61.1	53.3	107.5	109.2	98.8	45	44	46
Cyprus	65.3	68.6	63.2	112.7	115.8	108.5	42	41	42
Czech Republic	60.4	61.6	57.6	125.1	125.0	117.7	52	51	51
Estonia	62.1	64.4	56.8	117.1	119.0	108.7	47	46	48
Hungary	61.6	63.8	59.4	123.0	124.1	118.3	50	49	50
Latvia	61.2	66.1	58.8	119.0	124.0	114.0	49	47	48
Lithuania	60.3	63.0	60.4	117.1	119.5	115.2	<i>4</i> 8	47	48
Malta	63.7	66.7	64.1	121.7	124.2	120.0	48	46	47
Poland	60.5	61.0	57.2	116.2	115.2	108.4	<i>4</i> 8	47	47
Romania	57.3	56.0	55.5	108.0	105.5	103.4	47	47	46
Slovakia	59.3	61.1	59.6	128.6	129.6	126.2	54	53	53
Slovenia	60.8	64.1	59.6	122.8	125.7	119.0	50	49	50
UK Rank in EU 27	2	3	6	18	18	24	27	27	27

Source: European Commission Oil Bulletin
(1) Prices converted to pounds sterling using mid month exchange rates.
(2) Premium unleaded petrol, 95RON

Table 5.2.1 Diesel prices in the EU (March, April and May 2012)

Pence per litre⁽¹⁾

		Europeai	n diesel p	rices on, o	or about,	the fifteer	nth of the m	nonth	
	Price excl	uding tax a	and duty		Pump price	Э	Tax c	omponent	(%)
2012	Mar	Apr	May	Mar	Apr	May	Mar	Apr	May
Austria	63.9	62.9	58.5	120.7	118.6	112.1	47	47	48
Belgium	64.7	65.9	64.0	121.8	122.4	118.8	47	46	46
Denmark	69.2	66.4	61.8	128.3	124.0	117.1	46	46	47
Finland	69.6	67.5	62.2	133.4	129.8	122.1	<i>4</i> 8	48	49
France	64.0	62.6	58.6	120.7	118.2	112.2	47	47	48
Germany	68.7	67.9	59.7	128.7	126.9	115.8	47	46	48
Greece	71.2	71.4	67.2	131.7	131.0	124.6	46	46	46
Ireland	63.7	63.8	63.9	129.9	129.0	127.7	51	51	50
Italy	69.7	69.2	64.6	144.6	142.8	135.6	52	52	52
Luxembourg	65.6	64.2	59.9	107.3	105.1	99.2	39	39	40
Netherlands	65.8	64.8	60.9	121.9	119.9	114.1	46	46	47
Portugal	69.6	68.3	65.0	123.4	121.1	116.0	44	44	44
Spain	69.2	66.8	62.7	116.7	113.2	108.0	41	41	42
Sweden	67.6	64.9	60.8	139.4	135.1	127.9	51	52	52
UK	62.9	65.2	62.1	145.0	147.8	144.0	57	56	57
UK Rank in EU 15	1	7	8	15	15	15	15	15	15
Bulgaria	62.1	60.6	55.8	106.9	104.5	97.9	42	42	43
Cyprus	69.8	69.6	65.4	115.2	114.2	108.4	39	39	40
Czech Republic	67.9	65.7	61.6	126.3	122.5	115.4	46	46	47
Estonia	65.1	63.3	58.0	117.7	114.8	107.4	45	<i>4</i> 5	46
Hungary	65.4	64.8	62.4	124.3	122.0	118.8	47	47	47
Latvia	67.1	66.1	61.6	117.7	115.7	109.3	43	<i>4</i> 3	44
Lithuania	67.8	67.2	64.9	112.7	111.4	107.8	40	40	40
Malta	64.6	65.5	64.3	114.1	114.4	112.0	43	<i>4</i> 3	43
Poland	65.6	63.3	59.4	117.0	112.8	106.1	44	44	44
Romania	64.7	63.0	60.8	112.7	109.9	105.8	43	43	43
Slovakia	68.3	68.1	64.1	122.9	121.8	115.9	44	44	45
Slovenia	63.4	63.1	60.0	112.7	111.7	107.0	44	43	44
UK Rank in EU 27	2	13	15	27	27	27	27	27	27

Source: European Commission Oil Bulletin (1) Prices converted to pounds sterling using mid month exchange rates.

Table 5.3.1 Industrial electricity prices in the EU and the G7 countries

Pence per kWh⁽¹⁾

					EI	ectricity			•	
-		Excl	uding ta	ixes			Inclu	ding tax	(es ⁽²⁾	
-	2005	2008	2009	2010	2011	2005	2008	2009	2010	2011
EU 15										
Austria	4.24	6.96	+	+	+	5.60	8.40	+	+	+
Belgium	+/-	6.75	8.16	7.17	+	+/-	7.55	8.91	8.06	+
Denmark	4.39	6.25	6.18	6.74	6.59	5.10	7.06	7.10	7.40	7.17
Finland	3.56	5.07	6.02	5.91	6.48	3.87	5.28	6.25	6.14	7.09
France	2.43	5.13	6.15	6.18	6.42	2.74	5.71	6.85	6.92	7.39
Germany	4.62	7.03	7.47	6.81	6.92	4.62	7.03	8.96	8.79	9.80
Greece	3.69	6.12	6.96	6.37	-	3.69	6.12	7.31	7.37	-
Ireland ⁽³⁾	5.47	10.13	10.85	8.88	9.58	5.47	10.13	10.85	8.88	9.58
Italy	7.52	12.51	13.94	12.89	12.77	9.58	15.80	17.73	16.70	17.42
Luxembourg		6.02	8.39	6.87	+/-		6.68	9.28	7.89	+
Netherlands	+	6.81	7.81	6.79	+/-	+	7.61	9.04	7.96	+
Portugal ⁽³⁾	5.39	7.16	8.18	7.78	8.68	5.39	7.16	8.18	7.78	8.68
Spain	4.36	6.49	6.30	-	-	4.59	6.82	6.62	-	-
Sweden	-	5.15	5.27	6.19	-	-	5.19	5.31	6.23	-
UK	4.56	7.73	8.34	7.57	7.69	4.77	7.97	8.61	7.84	7.95
Rest of G7:										
Canada	2.72	3.47	3.42	4.12	-	3.04	3.81	3.77	4.52	-
Japan	6.22	7.02	9.39	9.24	10.35	6.74	7.58	10.13	9.99	11.18
USA ⁽⁴⁾	3.00	3.54	4.16	4.18	4.13	3.15	3.71	4.37	4.39	4.34
EU 15 & G7 Median	4.38	6.62	7.64	6.80	6.76	4.70	7.05	8.39	7.81	8.31
UK relative to:										
EU 15 & G7 Median(%)	+4.1	+16.8	+9.1	+11.3	+13.8	+1.6	+13.1	+2.6	+0.4	-4.4
EU 15 rank	9	13	11	11	10	8	12	8	8	7
G7 rank	4	6	5	5	5	5	6	4	4	4
Bulgaria		4.26	5.24	5.06	-		4.30	5.30	5.25	-
Cyprus		12.78	11.88	13.61	+		12.96	12.07	14.02	+
Czech Republic	4.43	8.14	9.38	9.21	9.86	4.43	8.23	9.47	9.30	9.96
Estonia		3.95	4.87	5.01	-		4.34	5.42	6.42	-
Hungary	5.20	9.17	10.16	8.39	8.00	5.25	9.25	10.24	8.58	8.36
Latvia ⁽³⁾		5.55	7.61	7.40	+/-		5.55	7.61	7.40	-
Lithuania		6.83	7.88	8.80	+		6.83	7.88	9.05	+
Malta										
Poland	3.50	6.04	7.27	7.36	7.16	3.84	6.49	7.68	7.79	7.59
Romania ⁽³⁾		7.26	7.46	7.24	+/-		7.22	7.46	7.24	-
Slovakia ⁽³⁾	6.08	9.82	12.50	10.95	11.13	6.08	9.82	12.50	10.95	11.13
Slovenia		6.82	8.23	7.12	7.16		7.06	8.63	7.86	7.89
EU 27 Median	4.43	6.81	7.85	7.20	7.43	4.77	7.06	8.39	7.85	8.15
UK relative to:										
EU 27 Median%	2.9	+13.4	+6.3	+5.2	+3.5	0.0	+12.9	+2.6	-0.1	-2.5
EU 27 rank	11	20	18	17	16	9	19	14	13	13

Source: Derived from the International Energy Agency publication, Energy Prices and Taxes

The relevant median is the EU15/G7 median for EU15 and G7 data and the EU27 median for EU 27 data

⁽¹⁾ Prices converted to pounds sterling using annual average exchange rates.

⁽²⁾ Prices include all taxes where not refundable on purchase.

⁽³⁾ There is no tax.

⁽⁴⁾ Prices excluding taxes have been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

⁻ DECC estimates that the price is likely to be below the relevant median.

^{+/-} DECC estimates that the price is likely to be around the relevant median.

⁺ DECC estimates that the price is likely to exceed the relevant median.

Table 5.4.2 Industrial electricity prices in the EU for medium consumers⁽¹⁾ (Excluding taxes)

Pence per kWh⁽²⁾

	l. l 00	la = 00	ll 00	la = 40	l. d. 40	lan 44	1.1.44
	July 08 -	Jan 09 -	July 09 -	Jan 10 -	July 10 -	Jan 11 -	July 11 -
Austria	Dec 08	June 09	Dec 09	June 10	Dec 10	June 11	Dec 11
Austria	6.65	-		+/-			7.00
Belgium ⁽⁷⁾	6.85	8.30	8.01	7.28	7.08	7.47	7.80
Denmark	7.24	6.48	7.04	7.33	7.30	7.55	6.98
Finland	5.04	5.64	5.66	5.68	5.43	5.76	5.66
France	4.15	5.54	4.90	5.52	4.80	5.66	5.13
Germany	6.80	7.54	7.39	6.96	6.69	6.87	6.97
Greece	6.53	7.41	6.49	6.41	6.34	6.61	6.90
Ireland	10.44	9.56	8.57	7.25	7.28	7.45	8.21
Italy ⁽⁷⁾	+	+	+	+	8.85	8.96	9.21
Luxembourg		8.05	8.15	6.62	6.50	6.16	6.17
Netherlands	6.95	7.87	7.75	6.89	6.70	6.55	6.50
Portugal	5.76	7.42	7.30	6.60	6.44	7.30	7.19
Spain	6.93	8.11	7.89	7.67	7.22	7.57	7.73
Sweden	5.57	5.25	5.29	6.20	6.18	6.80	6.10
UK	7.97	8.81	7.69	7.30	7.22	7.43	7.72
EU 15 Median ⁽⁴⁾	6.82	7.48	7.39	6.89	6.69	6.87	6.97
UK relative to:							
EU 15 Median(%)	+16.8	+17.9	+4.0	+5.9	+8.0	+8.2	+10.7
EU 15 Rank	12	13	9	12	11	10	11
Bulgaria	4.81	5.26	5.13	4.94	4.98	4.98	5.05
Cyprus	13.85	9.48	11.89	11.99	13.09	12.54	16.52
Czech Republic	7.61	8.30	8.58	8.08	8.10	8.54	8.29
Estonia	3.86	4.53	4.45	4.75	5.11	5.35	5.48
Hungary	8.70	9.68	9.99	8.00	7.78	8.38	7.60
Latvia	5.81	7.59	7.41	7.19	7.19	7.86	8.58
Lithuania	5.76	6.98	5.91	7.93	8.13	8.83	8.87
Malta	10.82	11.00	7.63	13.92	13.54	13.89	13.88
Poland	6.04	6.80	7.05	6.99	6.85	7.04	6.44
Romania	6.53	6.56	6.34	6.23	5.87	6.10	6.10
Slovakia	9.52	11.29	11.15	9.09	9.08	9.66	9.83
Slovenia	6.30	6.91	6.75	6.70	6.47	6.55	6.69
EU 27 Median ⁽⁴⁾	6.72	7.54	7.39	6.99	6.85	7.30	6.98
UK relative to:		- "					
EU 27 Median(%)	+18.6	+17.0	+4.0	+4.5	+5.4	+1.8	+10.6
EU 27 Rank	20	21	17	18	17	15	17

Source: Eurostat Statistics in Focus

⁽¹⁾ Medium consumers: consuming 2,000 - 19,999 MWh per annum for periods January - June and July - December each year

⁽²⁾ Prices converted to sterling using exchange rates in the appropriate period.

⁽³⁾ See paragraphs A38 to A45 in the Technical notes for an explanation of the estimating methodology.

⁽⁴⁾ Median price is based upon the available data, including those cases where DECC have estimated the position of prices relative to the EU median.

⁽⁵⁾ Prices include all taxes where not refundable on purchase.

⁽⁶⁾ There is no tax.

⁽⁷⁾ Some ex-tax data is missing

Table 5.4.2 Industrial electricity prices in the EU for medium consumers $^{(1)}$ (Including taxes) $^{(5)}$

Pence per kWh⁽²⁾

	July 08 -	Jan 09 -	July 09 -	Jan 10 -	luly 10	Jan 11 -	lub. 11
	Dec 08	Jan 09 - June 09	Dec 09	June 10	July 10 - Dec 10	Jan 11 - June 11	July 11 - Dec 11
Austria -	7.89	+	+	+	+	+	+
Belgium	7.87	9.02	8.77	8.19	7.95	8.43	8.85
Denmark	8.23	7.56	7.99	8.07	8.02	8.39	7.82
Finland	5.25	5.87	5.89	5.91	5.65	6.36	6.27
France	4.59	6.13	5.43	6.06	5.30	6.44	6.05
Germany	7.83	8.96	8.94	8.64	8.96	9.73	9.88
Greece	6.53	7.41	7.20	7.18	7.58	7.68	7.98
Ireland	10.44	9.56	8.62	7.29	7.33	7.58	8.48
Italy	11.62	11.92	10.86	10.52	10.99	11.29	12.17
Luxembourg		8.36	8.31	6.79	6.73	6.35	6.35
Netherlands	7.77	9.12	8.95	8.08	7.86	7.74	7.30
Portugal	6.68	7.54	7.34	6.97	6.81	7.84	8.04
Spain	7.29	8.52	8.29	8.07	7.59	7.95	8.13
Sweden	5.61	5.28	5.33	6.25	6.23	6.85	6.14
UK	8.26	9.10	7.99	7.60	7.51	7.75	8.07
EU 15 Median ⁽⁴⁾	7.80	8.52	8.29	7.60	7.58	7.75	8.04
UK relative to:							
EU 15 Median(%)	+5.9	+6.8	-3.6	0.0	-0.9	0.0	+0.3
EU 15 Rank	12	12	6	8	7	8	9
Bulgaria	4.85	5.35	5.17	5.03	5.06	5.07	5.14
Cyprus	14.03	9.68	12.09	12.18	13.71	13.15	17.11
Czech Republic	7.68	8.40	8.68	8.18	8.20	8.65	8.39
Estonia	4.28	5.03	5.08	5.81	6.11	6.23	6.31
Hungary	8.90	9.86	10.17	8.20	7.97	8.55	8.12
Latvia ⁽⁶⁾	5.81	7.59	7.41	7.19	7.19	7.86	8.58
Lithuania	5.76	6.98	5.91	7.98	8.66	8.86	8.90
Malta ⁽⁶⁾	10.82	11.00	7.63	13.92	13.54	13.89	13.88
Poland	6.49	7.20	7.47	7.42	7.27	7.48	6.84
Romania	6.53	6.56	6.34	6.23	5.87	6.10	6.10
Slovakia	9.58	11.35	11.21	9.20	9.19	10.04	10.20
Slovenia	6.57	7.24	7.08	7.36	7.32	7.37	7.32
EU 27 Median ⁽⁴⁾	7.48	8.36	7.99	7.60	7.58	7.84	8.07
UK relative to:							
EU 27 Median(%)	+10.4	+8.9	0.0	0.0	-0.9	-1.1	0.0
EU 27 Rank	20	20	14	14	13	13	14

Source: Eurostat Statistics in Focus

Missing data estimation

The relevant median is the EU15 median for EU15 data and the EU27 median for accession countries.

⁺ DECC estimates that the price is likely to exceed the relevant median.

^{+/-} DECC estimates that the price is likely to be around the relevant median

⁻ DECC estimates that the price is likely to be below the relevant median

Table 5.5.1 Domestic electricity prices in the EU and the G7 countries

Pence per kWh⁽¹⁾

				Fla	ctricity				-
	Evolu	ıdina ta	voo	Lic	Ctricity	Inclus	ding toy	(2)	
2005				2011	2005				2011
2003	2006	2009	2010	2011	2005	2008	2009	2010	2011
6 55	10.06	11 21	12.08	12 30	9.59	1/1 01	16 /1	16 67	17.01
				12.00					+
				11 17					25.48
									13.32
									11.66
									21.95
				-					-
				14 27					16.20
									17.39
									+
									14.83
									15.32
			-	-				-	-
-			8.85	_	-			14.10	+/-
7.88				12.18	8.27				12.79
3.75	4.50	4.96	5.64	_	4.16	4.90	5.42	6.12	_
9.68	10.48	13.66	14.03	15.22	10.37	11.21	14.61		16.29
4.95	5.84	7.03	7.14	7.00	5.20	6.13	7.39	7.49	7.35
	10.18	11.43		11.56		11.89			15.32
+9.0	+11.2	+2.2	+2.0	+5.3	-15.0	0.0	-13.7	-14.9	-16.5
		8					4		4
4	6	4	4	5	4	5	4	4	4
	5.11	6.10	5.89	-		6.13	7.32	7.06	_
	13.11	12.14	13.92	+		15.27	14.18	16.48	+
4.88	8.66	10.26	9.89	10.83	5.81	10.42	12.32	12.00	13.12
	5.00	6.05	5.81	-		6.38	7.94	8.22	-
6.49	10.18	10.79	11.23	11.40	8.03	12.22	13.22	14.14	14.51
	6.93	8.52	8.17	-		7.28	9.38	9.00	-
	5.97	7.13	8.54	-		7.04	8.55	10.33	-
5.11	8.15	8.40	9.07	9.63	6.65	10.50	10.75	11.59	12.37
	7.22	7.26	7.33	-		8.60	8.64	8.91	-
8.332	10.44	12.45	11.58	12.56	9.92	12.42	14.82	13.78	15.07
	7.26	9.23	9.04	9.60		9.13	11.75	12.00	12.59
6.93	9.89	10.66	10.02	10.23	9.59	11.89	12.84	12.89	13.32
+13.6	+14.5	+9.6	+13.4	+19.1	-13.7	0.0	-4.5	-7.5	-4.0
12	22	17	17	19	8	14	11	11	11
	9.68 4.95 7.23 +9.0 9 4 6.49 5.11 3.332 6.93	2005 2008 6.55 10.06 + 10.88 6.85 10.04 4.95 7.00 5.85 6.73 10.08 10.79 5.68 7.82 9.37 12.83 8.21 12.36 8.97 10.30 7.52 10.51 9.41 11.40 6.93 9.75 - 7.41 7.88 11.33 3.75 4.50 9.68 10.48 4.95 5.84 7.23 10.18 +9.0 +11.2 9 12 4 6 5.01 6.49 10.18 5.00 6.49 10.18 5.97 5.11 8.15 7.22 8.332 10.44 7.26 6.93 9.89	2005 2008 2009 6.55 10.06 11.81 + 10.88 10.99 6.85 10.04 10.53 4.95 7.00 8.35 5.85 6.73 7.67 10.08 10.79 12.31 5.68 7.82 8.92 9.37 12.83 14.42 8.21 12.36 13.74 8.97 10.30 13.20 7.52 10.51 13.71 9.41 11.40 13.16 6.93 9.75 11.18 - 7.41 7.72 7.88 11.33 11.68 3.75 4.50 4.96 9.68 10.48 13.66 4.95 5.84 7.03 7.23 10.18 11.43 +9.0 +11.2 +2.2 9 12 8 4 6 4 5.11 6.10	6.55	Excluding taxes 2005 2008 2009 2010 2011 6.55 10.06 11.81 12.08 12.39 + 10.88 10.99 10.92 - 6.85 10.04 10.53 10.14 11.17 4.95 7.00 8.35 8.51 9.35 5.85 6.73 7.67 7.80 8.20 10.08 10.79 12.31 11.79 12.15 5.68 7.82 8.92 8.29 - 9.37 12.83 14.42 13.27 14.27 8.97 10.30 13.20 11.44 + 7.52 10.51 13.71 11.58 11.95 9.41 11.40 13.16 13.20 13.90 6.93 9.75 11.18 - - 7.88 11.33 11.68 11.36 12.18 3.75 4.50 4.96 5.64 - 9.68	2005 2008 2009 2010 2011 2005 6.55 10.06 11.81 12.08 12.39 9.59 + 10.88 10.99 10.92 - + 6.85 10.04 10.53 10.14 11.17 16.20 4.95 7.00 8.35 8.51 9.35 6.66 5.85 6.73 7.67 7.80 8.20 7.80 10.08 10.79 12.31 11.79 12.15 11.70 5.68 7.82 8.92 8.29 - 6.18 9.37 12.83 14.42 13.27 14.27 10.60 8.21 12.36 13.74 12.60 12.47 10.88 8.97 10.30 13.20 11.44 + 10.27 7.52 10.51 13.71 11.58 11.95 13.00 9.41 11.40 13.16 13.20 13.90 9.88 6.93 9.75 11.18 </td <td>Excluding taxes Including taxes 2005 2008 2009 2010 2011 2005 2008 6.55 10.06 11.81 12.08 12.39 9.59 14.01 4 10.88 10.99 10.92 - + 14.48 6.85 10.04 10.53 10.14 11.17 16.20 21.55 4.95 7.00 8.35 8.51 9.35 6.66 9.40 5.85 6.73 7.67 7.80 8.20 7.80 8.96 10.08 10.79 12.31 11.79 12.15 11.70 17.59 5.68 7.82 8.92 8.29 - 6.18 8.55 9.37 12.83 14.42 13.27 14.27 10.60 14.56 8.21 12.36 13.74 12.60 12.47 10.88 16.64 8.97 10.30 13.20 11.44 + 10.27 11.75 7.52</td> <td> Excluding taxes</td> <td> Excluding taxes</td>	Excluding taxes Including taxes 2005 2008 2009 2010 2011 2005 2008 6.55 10.06 11.81 12.08 12.39 9.59 14.01 4 10.88 10.99 10.92 - + 14.48 6.85 10.04 10.53 10.14 11.17 16.20 21.55 4.95 7.00 8.35 8.51 9.35 6.66 9.40 5.85 6.73 7.67 7.80 8.20 7.80 8.96 10.08 10.79 12.31 11.79 12.15 11.70 17.59 5.68 7.82 8.92 8.29 - 6.18 8.55 9.37 12.83 14.42 13.27 14.27 10.60 14.56 8.21 12.36 13.74 12.60 12.47 10.88 16.64 8.97 10.30 13.20 11.44 + 10.27 11.75 7.52	Excluding taxes	Excluding taxes

Source: Derived from the International Energy Agency publication, Energy Prices and Taxes

⁽¹⁾ Prices converted to pounds sterling using annual average exchange rates.

⁽²⁾ Prices include all taxes where not refundable on purchase.
(3) Prices excluding taxes have been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

⁺ DECC estimates that the price is likely to exceed the relevant median. +/- DECC estimates that the price is likely to be around the relevant median.

⁻ DECC estimates that the price is likely to be below the relevant median.

The relevant median is the EU15/G7 median for EU15/G7 data and the EU27 median for EU27 data

Table 5.6.2 Domestic electricity prices in the EU for medium consumers⁽¹⁾ (Excluding taxes)

Pence per kWh⁽²⁾

	July 08 -	Jan 09 -	July 09 -	Jan 10 -	July 10 -	Jan 11 -	July 11 -
	Dec 08	June 09	Dec 09	June 10	Dec 10	June 11	Dec 11
Austria	10.37	12.34	12.25	12.42	11.82	12.52	12.53
Belgium	13.24	12.79	12.34	12.61	12.36	13.65	13.84
Denmark	10.82	11.08	9.96	10.16	10.15	10.96	11.41
Finland	7.81	8.71	8.59	8.68	8.68	9.38	8.90
France	7.44	8.12	8.06	8.18	8.42	8.63	8.82
Germany	10.97	12.52	12.06	12.01	11.60	12.21	12.10
Greece	8.22	9.43	8.36	8.48	8.12	8.90	8.70
Ireland	14.65	15.99	14.51	13.82	13.79	13.75	15.22
Italy ⁽⁶⁾	+	+	+	+/-	11.74	12.28	12.34
Luxembourg	11.38	14.47	14.67	12.47	12.27	12.60	12.46
Netherlands	10.80	12.87	12.30	11.01	10.66	11.29	11.65
Portugal	8.72	11.30	12.28	9.51	8.98	8.81	9.26
Spain	10.44	11.57	12.26	12.33	12.63	13.86	14.61
Sweden	9.30	9.30	9.40	10.40	10.83	11.95	11.62
UK	12.51	12.51	11.89	11.49	11.68	11.85	13.09
EU 15 Median ⁽⁴⁾	10.80	11.95	12.16	11.25	11.60	11.95	12.10
UK relative to:							
EU 15 Median(%)	+15.9	+4.6	-2.2	+2.1	+0.7	-0.8	+8.2
EU 15 Rank	12	9	6	8	9	7	12
Bulgaria	5.60	6.12	6.08	5.87	5.86	5.97	6.31
Cyprus	14.34	11.94	12.51	13.89	14.31	15.03	17.65
Czech Republic	8.83	9.85	10.30	9.64	9.70	10.70	10.48
Estonia	5.48	6.36	6.18	6.05	6.02	6.11	6.62
Hungary	10.48	10.97	11.72	11.74	10.56	11.60	10.34
Latvia	7.82	8.55	8.51	8.30	8.07	8.31	9.54
Lithuania	5.99	7.14	6.82	8.31	8.51	8.72	8.75
Malta	11.96	14.54	12.79	14.05	13.67	14.02	14.01
Poland	8.22	7.89	8.96	9.13	9.16	9.94	9.13
Romania	7.52	7.28	7.23	7.45	7.10	7.36	7.14
Slovakia	10.49	11.57	11.64	11.11	11.65	11.91	12.10
Slovenia	7.52	9.44	9.32	9.20	8.96	9.37	9.97
EU 27 Median ⁽⁴⁾	9.83	11.02	10.97	10.28	10.56	11.29	11.41
UK relative to:							
EU 27 Median(%)	+27.2	+13.5	+8.4	+11.8	+10.7	+5.0	+14.8
EU 27 Rank	23	20	16	17	19	16	22

Source: Eurostat Statistics in Focus

⁽¹⁾ Medium consumers: consuming 2,500 - 4,999 kWh per annum, for periods January - June and July - December each year.

⁽²⁾ Prices converted to sterling using exchange rates in the appropriate period.

⁽³⁾ Source: DECC. See paragraphs A38 to A45 in the Technical notes for an explanation of the estimating methodology.

⁽⁴⁾ Median price is based upon the available data, including those cases where DECC have estimated the position of prices relative to the EU median.

⁽⁵⁾ Prices include all taxes where not refundable on purchase.

⁽⁶⁾ Some ex-tax data is missing

Table 5.6.2 Domestic electricity prices in the EU for medium consumers $^{(1)}$ (Including Taxes) $^{(5)}$

Pence per kWh⁽²⁾

	July 08 -	Jan 09 -	July 09 -	Jan 10 -	July 10 -	Jan 11 -	July 11 -
	Dec 08	June 09	Dec 09	June 10	Dec 10	June 11	Dec 11
Austria	14.49	17.06	16.94	17.11	16.34	17.24	17.05
Belgium	17.60	17.13	16.54	17.04	16.71	18.54	18.38
Denmark	22.78	24.12	22.66	23.23	22.92	25.24	25.81
Finland	10.41	11.59	11.44	11.53	11.60	13.37	11.88
France	9.84	10.78	10.71	11.16	11.43	12.01	12.34
Germany	17.95	20.40	20.36	20.66	20.64	21.95	21.96
Greece	8.99	10.32	9.16	10.27	10.25	10.85	10.74
Ireland	16.63	18.15	16.46	15.70	15.87	16.50	18.10
Italy	18.21	18.75	17.73	17.10	16.25	17.47	18.08
Luxembourg	13.16	16.82	16.70	15.02	14.79	14.57	14.42
Netherlands	14.56	16.98	16.34	14.83	14.36	15.13	15.94
Portugal	12.47	13.48	14.15	13.78	14.10	14.36	16.32
Spain	12.73	14.10	14.95	15.03	15.67	17.20	18.11
Sweden	14.28	14.32	14.61	16.00	16.57	18.16	17.73
UK	13.11	13.10	12.49	12.06	12.27	12.44	13.74
EU 15 Median ⁽⁴⁾	14.28	16.82	16.34	15.03	15.67	16.50	17.05
UK relative to:		00.4		40.0	a	0.1.0	
EU 15 Median(%)	-8.2	-22.1	-23.6	-19.8	-21.7	-24.6	-19.4
EU 15 Rank	6	4	4	4	4	3	4
Bulgaria	6.73	7.36	7.26	7.07	7.03	7.17	7.58
Cyprus	16.68	13.93	14.57	16.16	17.11	17.80	20.93
Czech Republic	10.62	11.83	12.37	11.70	11.78	12.98	12.72
Estonia	6.95	8.24	8.17	8.44	8.50	8.45	9.04
Hungary	12.70	13.26	14.75	14.80	13.32	14.60	13.47
Latvia	8.20	9.40	9.36	9.13	8.87	10.14	11.64
Lithuania	7.07	8.50	8.22	10.06	10.29	10.54	10.59
Malta	12.56	15.27	13.43	14.79	14.39	14.76	14.75
Poland	10.59	10.11	11.46	11.67	11.70	12.77	11.72
Romania	9.02	8.72	8.69	8.97	8.90	9.39	9.41
Slovakia	12.49	13.77	13.85	13.22	13.86	14.60	14.83
Slovenia	9.45	12.03	11.90	12.19	12.07	12.51	12.94
EU 27 Median ⁽⁴⁾	12.56	13.48	13.85	13.78	13.86	14.57	14.42
UK relative to:							
EU 27 Median(%)	+4.4	-2.8	-9.8	-12.5	-11.5	-14.6	-4.7
EU 27 Rank	17	12	12	11	12	8	13

Source: Eurostat Statistics in Focus

Missing data estimation

- + DECC estimates that the price is likely to exceed the relevant median.
- +/- DECC estimates that the price is likely to be around the relevant median
- DECC estimates that the price is likely to be below the relevant median

The relevant median is the EU15 median for EU15 data and the EU27 median for accession countries.

Table 5.7.1 Industrial gas prices in the EU and the G7 countries

Pence per kWh⁽¹⁾

						Gas					
•		Excl	uding ta	axes				Inclu	ding tax	es ⁽²⁾	
	2005	2008	2009	2010	2011		2005	2008	2009	2010	2011
EU 15											
Austria											
Belgium		2.53	2.07	1.92	-			2.62	2.30	1.97	-
Denmark			1.87	-	-				4.15	+	+
Finland	0.78	1.59	1.67	1.79	2.11		0.90	1.74	1.84	1.95	2.82
France	1.50	2.76	2.31	2.57	3.09		1.56	2.85	2.42	2.70	3.21
Germany	1.61	2.80	2.71	2.67	3.04		1.89	3.12	3.07	3.01	3.39
Greece ⁽³⁾	1.48	3.02	2.43	2.88	3.34		1.48	3.02	2.43	2.88	3.49
Ireland ⁽³⁾	1.77	2.89	2.67	2.40	2.73		1.77	2.89	2.67	2.40	2.73
Italy	1.44	2.70	2.70	2.34	+		1.67	3.03	3.08	2.69	+
Luxembourg		1.89	2.51	2.46	+			2.05	2.56	2.50	+/-
Netherlands	-	2.40	2.54	2.08	+/-		+/-	2.52	2.77	2.30	+/-
Portugal ⁽³⁾	1.61	2.57	2.67	3.09	3.13		1.61	2.57	2.67	3.09	3.13
Spain ⁽³⁾	1.20	2.28	2.39	2.17	2.35		1.20	2.28	2.39	2.17	2.35
Sweden		3.10	2.69	3.07	2.55			3.64	3.23	3.69	2.33 +
UK	 1.36	2.05	1.74	1.78	2.16		 1.41	2.09	1.78	1.83	2.22
	1.50	2.03	1.74	1.70	2.10		1.41	2.09	1.70	1.03	2.22
Rest of G7:											
Canada	1.29	1.57	0.91	0.85	-		1.38	1.65	0.95	0.89	-
Japan	1.81	+	2.97	3.36	+		1.90	+	3.12	3.53	+
USA ⁽⁴⁾	1.46	1.65	1.08	1.10	1.01		1.54	1.74	1.13	1.15	1.06
EU 15 & G7 Median	1.46	2.55	2.47	2.34	2.88		1.55	2.60	2.56	2.50	3.13
UK relative to:											
EU 15 & G7 Median(%)	-6.9	-19.6	-29.9	-23.9	-25.2		-8.9	-19.3	-30.4	-26.8	-29.2
EU 15 rank	3	3	2	1	2		3	3	1	1	1
G7 rank	2	3	3	3	3		2	3	3	3	3
Bulgaria ⁽³⁾		1.78	2.19	2.15	-			1.783	2.19	2.15	-
Cyprus											
Czech Republic	1.38	2.78	2.81	2.85	3.06		1.38	2.87	2.91	2.95	3.16
Estonia		2.05	2.05	2.20	-			2.11	2.16	2.36	
Hungary	1.58	3.44	3.28	2.29	2.63		1.63	3.53	3.37	2.38	2.72
Latvia											
Lithuania ⁽³⁾		2.68	2.16	2.59	+/-			2.68	2.16	2.59	+/-
Malta											
Poland ⁽³⁾	1.06	2.49	2.39	2.53	2.65		1.06	2.49	2.39	2.53	2.65
Romania		1.53	1.14	1.10	-			1.78	1.47	1.42	-
Slovakia	1.74	3.00	2.79	2.86	3.02		1.74	3.02	2.85	2.98	3.13
Slovenia		2.85	2.90	3.01	3.25			3.072	3.151	3.34	3.638
EU 27 Median	1.46	2.63	2.43	2.40	2.73		1.56	2.65	2.56	2.53	2.97
UK relative to:											
EU 27 Median%	-6.5	-22.0	-28.7	-25.8	-20.8		-9.6	-21.0	-30.4	-27.6	-25.5
EU 27 rank	4	5	3	2	3		5	5	2	2	2

Source: Derived from the International Energy Agency publication, Energy Prices and Taxes

The relevant median is the EU15/G7 median for EU15/G7 data and the EU27 median for EU27 data.

⁽¹⁾ Prices converted to pounds sterling using annual average exchange rates.

⁽²⁾ Prices include all taxes where not refundable on purchase.

⁽³⁾ There is no tax.

⁽⁴⁾ Prices excluding taxes have been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

⁺ DECC estimates that the price is likely to exceed the relevant median.

^{+/-} DECC estimates that the price is likely to be around the relevant median.

⁻ DECC estimates that the price is likely to be below the relevant median.

Table 5.8.2 Industrial gas prices in the EU for medium consumers⁽¹⁾ (Excluding taxes)

Pence per kWh⁽²⁾

	July 08 -	Jan 09 -	July 09 -	Jan 10 -	July 10 -	Jan 11 -	July 11 -
	Dec 08	June 09	Dec 09	June 10	Dec 10	June 11	Dec 11
Austria							
Belgium	3.09	2.81	2.58	2.39	2.33	2.72	2.75
Denmark	2.59	2.38	1.74	2.08	2.56	2.95	2.82
Finland	2.59	2.57	2.36	2.47	2.62	2.92	3.28
France	3.12	3.14	2.72	2.80	2.86	3.08	3.18
Germany	3.74	3.49	2.71	2.81	3.41	3.62	3.97
Greece					••		••
Ireland	3.24	2.99	2.34	2.40	2.46	3.09	3.20
Italy	3.19	3.35	2.37	2.44	2.42	2.57	2.80
Luxembourg	3.60	3.57	3.18	3.17	3.53	3.62	4.25
Netherlands	2.69	2.90	2.79	2.29	2.29	2.34	2.50
Portugal	2.71	3.16	2.31	2.39	2.83	2.93	3.30
Spain	2.66	2.80	2.41	2.41	2.46	2.53	2.88
Sweden	3.79	2.99	3.48	3.24	3.55	3.66	4.08
UK	2.42	2.47	1.83	1.86	1.82	2.02	2.29
EU 15 Median ⁽⁴⁾	3.09	2.99	2.41	2.41	2.56	2.93	3.18
UK relative to:							
EU 15 Median(%)	-21.4	-17.3	-24.0	-22.8	-28.8	-31.0	-28.1
EU 15 Rank	<u> </u>	2	2	1	1	1	1
Bulgaria	2.19	2.81	1.90	2.09	2.56	2.49	2.76
Cyprus							
Czech Republic	3.12	2.89	2.31	2.58	2.96	2.61	2.89
Estonia	2.52	2.35	1.84	2.35	2.20	2.28	2.58
Hungary	3.36	3.23	3.11	2.50	2.93	2.58	3.71
Latvia	3.24	3.49	2.46	2.24	2.69	2.54	2.74
Lithuania	3.57	2.81	2.41	2.79	2.86	3.04	3.73
Malta							
Poland	2.75	2.49	2.67	2.63	2.75	2.85	2.75
Romania	1.87	1.51	1.24	1.29	1.24	1.32	1.51
Slovakia	3.81	3.58	2.79	2.74	3.00	2.88	3.43
Slovenia	3.49	3.65	2.82	3.41	3.22	3.50	4.11
EU 27 Median ⁽⁴⁾	3.12	2.90	2.41	2.44	2.69	2.85	2.89
UK relative to:							
EU 27 Median(%)	-22.3	-14.8	-24.3	-23.6	-32.3	-29.0	-20.8
EU 27 Rank	3	4	3	2	2	2	2

Source: Eurostat Statistics in Focus

⁽¹⁾ Medium Consumers: consuming 2,778 - 17,777 MWh per annum, for periods January - June and July - December each year.

(2) Prices converted to sterling using exchange rates in the appropriate period.

⁽³⁾ See paragraphs A38 to A45 in the Technical notes for an explanation of the estimating methodology.

⁽⁴⁾ Median price is based upon the available data, including those cases where DECC have estimated the position of prices relative to the EU median.

⁽⁵⁾ Prices include all taxes where not refundable on purchase.

⁽⁶⁾ There is no tax.

Table 5.8.2 Industrial gas prices in the EU for medium consumers⁽¹⁾ (Including taxes)⁽⁵⁾

Pence per kWh⁽²⁾

							_
	July 08 -	Jan 09 -	July 09 -	Jan 10 -	July 10 -	Jan 11 -	July 11 -
	Dec 08	June 09	Dec 09	June 10	Dec 10	June 11	Dec 11
Austria							
Belgium	3.18	2.91	2.72	2.48	2.50	2.85	2.88
Denmark	4.98	4.96	4.33	4.95	5.35	5.85	5.68
Finland	2.74	2.74	2.56	2.63	2.78	3.62	3.99
France	3.20	3.22	2.81	2.88	2.95	3.17	3.28
Germany	4.07	3.85	3.07	3.16	3.75	3.97	4.32
Greece	••	••			••	••	
Ireland	3.24	2.99	2.34	2.45	2.68	3.32	3.42
Italy	3.33	3.57	2.50	2.58	2.54	2.72	3.03
Luxembourg	3.34	3.61	3.20	3.21	3.57	3.67	4.31
Netherlands	3.13	3.42	3.31	2.81	2.80	2.86	2.98
Portugal ⁽⁶⁾	2.71	3.16	2.31	2.39	2.83	2.94	3.31
Spain ⁽⁶⁾	2.66	2.80	2.41	2.41	2.46	2.53	2.88
Sweden	4.33	3.53	4.03	3.77	4.09	4.41	4.82
UK	2.56	2.58	1.94	1.97	1.93	2.14	2.40
EU 15 Median ⁽⁴⁾	3.20	3.22	2.72	2.63	2.80	3.17	3.31
UK relative to:							
EU 15 Median(%)	-19.9	-19.7	-28.7	-25.3	-31.0	-32.5	-27.4
EU 15 Rank	1	1	1	1	1	1	1
Bulgaria	2.19	2.81	1.90	2.09	2.56	2.49	2.76
Cyprus							
Czech Republic	3.22	2.99	2.42	2.68	3.07	2.72	2.99
Estonia	2.58	2.41	2.04	2.51	2.39	2.42	2.68
Hungary	3.45	3.32	3.21	2.60	3.03	2.68	3.81
Latvia	3.24	3.50	2.46	2.25	2.69	2.54	2.89
Lithuania ⁽⁶⁾	3.57	2.81	2.41	2.79	2.86	3.04	3.73
Malta							
Poland	2.75	2.49	2.67	2.63	2.75	2.85	2.75
Romania	2.29	2.10	1.89	1.94	1.86	1.97	2.15
Slovakia	3.86	3.64	2.85	2.85	3.11	3.00	3.55
Slovenia	3.73	3.90	3.07	3.69	3.60	3.88	4.50
EU 27 Median ⁽⁴⁾	3.22	3.16	2.56	2.63	2.80	2.86	3.28
UK relative to:							
EU 27 Median(%)	-20.6	-18.1	-24.3	-25.3	-31.0	-25.2	-26.7
EU 27 Rank	3	4	3	2	2	2	2

Source: Eurostat Statistics in Focus

Missing data estimation

- + DECC estimates that the price is likely to exceed the relevant median.
- +/- DECC estimates that the price is likely to be around the relevant median.
 DECC estimates that the price is likely to be below the relevant median.

The relevant median is the EU15 median for EU15 data, and the EU27 median for accession countries.

Table 5.9.1 Domestic gas prices in the EU and the G7 countries

Pence per kWh⁽¹⁾

						Gas			<u> </u>	
		Excl	uding ta	ixes			Inclu	ding tax	(es ⁽²⁾	
	2005	2008	2009	2010	2011	2005	2008	2009	2010	2011
EU 15										
Austria	2.47	3.53	4.26	3.88	4.04	3.45	4.80	5.75	5.27	5.47
Belgium	+/-	4.21	4.01	3.86	-	+/-	5.24	5.00	4.86	-
Denmark	2.97	+	3.59	3.98	+/-	5.92	+	7.34	8.06	+
Finland ⁽³⁾	1.04	1.85	1.98	2.09	2.45	1.41	2.44	2.62	2.76	3.88
France	2.38	3.67	3.99	4.03	4.40	2.80	4.31	4.68	4.81	5.28
Germany	2.77	4.32	4.74	4.11	4.38	3.65	5.66	6.23	5.45	5.78
Greece	2.62	5.22	5.27	5.47	5.81	2.84	5.69	5.75	6.04	6.74
Ireland	2.74	4.27	4.95	4.03	4.22	3.11	4.85	5.61	4.78	5.06
Italy	2.42	3.69	3.88	3.80	-	3.90	5.40	5.85	6.09	+
Luxembourg	2.13	3.76	3.61	3.44	-	2.26	4.07	3.93	3.75	-
Netherlands	2.47	3.62	3.95	3.25	3.62	3.79	5.81	6.42	5.57	6.04
Portugal	4.34	4.76	5.04	4.97	5.43	4.56	5.00	5.30	5.24	6.01
Spain	2.79	4.15	4.41	4.09	4.72	3.24	4.81	5.11	4.78	5.57
Sweden		4.53	4.72	5.24	+		7.91	8.27	9.10	+
UK	2.04	3.20	3.61	3.48	3.85	2.14	3.36	3.79	3.66	4.05
Rest of G7:										
Canada	1.86	2.25	2.09	2.28	-	1.99	2.36	2.19	2.40	-
Japan	5.60	+	8.28	8.76	+	5.88	+	8.69	9.20	+
USA ⁽⁴⁾	2.22	2.38	2.45	2.28	2.37	2.33	2.50	2.57	2.39	2.48
EU 15 & G7 Median	2.47	3.95	4.00	3.93	4.04	3.18	4.92	5.45	5.05	5.52
UK relative to:										
EU 15 & G7 Median(%)	-17.6	-19.1	-9.7	-11.4	-4.7	-32.7	-31.8	-30.5	-27.6	-26.7
EU 15 rank	2	2	4	4	4	2	2	2	2	2
G7 rank	2	3	3	3	3	2	3	3	3	3
Bulgaria		2.47	3.05	2.85	-		2.97	3.66	3.42	
Cyprus										
Czech Republic	1.71	3.34	3.78	3.69	4.31	2.03	3.97	4.50	4.43	5.17
Estonia		2.30	2.74	2.58	-		2.84	3.38	3.33	-
Hungary	1.01	2.92	3.23	2.87	3.17	1.16	3.51	3.95	3.59	3.97
Latvia										
Lithuania		2.64	3.45	3.29	-		3.11	4.14	3.98	-
Malta										
Poland	1.72	3.58	3.63	3.52	3.66	2.10	4.37	4.42	4.30	4.50
Romania		1.73	1.43	1.27	-		2.66	2.50	2.37	-
Slovakia	2.13	3.21	3.62	3.29	3.58	2.54	3.82	4.31	3.916	4.30
Slovenia		3.91	4.39	4.13	4.75		4.97	5.57	5.36	6.16
EU 27 Median	2.42	3.64	3.83	3.75	3.66	2.84	4.58	4.84	4.78	5.11
UK relative to:										
EU 27 Median%	-15.9	-12.2	-5.7	-7.0	+5.4	-24.8	-26.7	-21.7	-23.5	-20.9
EU 27 rank	5	7		10	12	5	6	5	6	
Source: Derived from the Int								<u> </u>		6

Source: Derived from the International Energy Agency publication, Energy Prices and Taxes

The relevant median is the EU15/G7 median for EU15/G7 data and the EU27 median for EU27 data

⁽¹⁾ Prices converted to pounds sterling using annual average exchange rates.

⁽²⁾ Prices include all taxes where not refundable on purchase.

⁽³⁾ Prices for Finland are for district heating not central heating as is the case in other countries.

⁽⁴⁾ Prices excluding taxes have been estimated using a weighted average of general sales taxes and fuel taxes levied by individual states.

⁺ DECC estimates that the price is likely to exceed the relevant median.

^{+/-} DECC estimates that the price is likely to be around the relevant median.

⁻ DECC estimates that the price is likely to be below the relevant median.

Table 5.10.2 Domestic gas prices in the EU for medium consumers⁽¹⁾ (Excluding taxes)

Pence per kWh⁽²⁾

Number N								
Austria Dec 08 June 09 Dec 09 June 10 Dec 10 June 11 Dec 11 Austria 3.69 4.22 3.98 3.93 3.68 4.44 4.63 Belgium 4.82 4.36 3.66 3.99 4.24 4.57 4.55 5.15 4.66 Finland <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>								
Austria Dec 08 June 09 Dec 09 June 10 Dec 10 June 11 Dec 11 Austria 3.69 4.22 3.98 3.93 3.68 4.44 4.63 Belgium 4.82 4.36 3.66 3.99 4.24 4.57 4.55 5.15 4.66 Finland <td< td=""><td></td><td>Julv 08 -</td><td>Jan 09 -</td><td>Julv 09 -</td><td>Jan 10 -</td><td>Julv 10 -</td><td>Jan 11 -</td><td>Julv 11 -</td></td<>		Julv 08 -	Jan 09 -	Julv 09 -	Jan 10 -	Julv 10 -	Jan 11 -	Julv 11 -
Austria 3.69 4.22 3.98 3.93 3.68 4.44 4.63 Belgium 4.82 4.36 3.66 3.68 4.05 4.40 5.09 Denmark ⁽⁴⁾ 3.86 3.99 4.24 4.57 4.55 5.15 4.66 Finland		•				-		•
Belgium	Austria							
Finland		4.82	4.36	3.66	3.68		4.40	5.09
Finland	Denmark ⁽⁴⁾	3.86	3.99	4.24	4.57	4.55	5.15	4.66
France 4.04 4.19 4.43 3.84 4.08 4.20 4.67 Germany 4.75 4.34 3.86 3.61 3.56 3.77 4.15 Greece								
Greece <	France							4.67
Ireland	Germany	4.75	4.34	3.86	3.61	3.56	3.77	4.15
Italy	Greece							
Luxembourg 3.75 3.92 3.50 3.32 3.53 3.97 4.54 Netherlands 3.95 4.64 3.41 3.50 3.51 3.62 4.22 Portugal 4.90 5.05 5.03 4.92 4.99 4.92 5.58 Spain 4.60 4.71 4.10 4.00 3.87 3.94 3.97 Sweden 4.99 4.50 4.92 5.15 5.30 5.73 5.63 UK 3.75 3.63 3.60 3.36 3.40 3.51 4.32 EU 15 Median(**) 4.04 4.36 3.98 3.78 3.87 3.97 4.63 UK relative to: EU 15 Median(**) -7.1 -16.7 -9.5 -11.1 -12.2 -11.6 -6.7 EU 15 Rank 3 1 4 3 1 1 4 Bulgaria 2.66 3.52 2.57 2.66 3.04 3.11 3.41 Cypru	Ireland	4.68	5.07	4.30	3.78	3.69	3.65	4.48
Netherlands 3.95 4.64 3.41 3.50 3.51 3.62 4.22 Portugal 4.90 5.05 5.03 4.92 4.99 4.92 5.58 Spain 4.60 4.71 4.10 4.00 3.87 3.94 3.97 Sweden 4.99 4.50 4.92 5.15 5.30 5.73 5.63 UK 3.75 3.63 3.60 3.36 3.40 3.51 4.32 EU 15 Median ⁽⁶⁾ 4.04 4.36 3.98 3.78 3.87 3.97 4.63 UK relative to: EU 15 Median(%) -7.1 -16.7 -9.5 -11.1 -12.2 -11.6 -6.7 EU 15 Rank 3 1 4 3 1 1 4 Bulgaria 2.66 3.52 2.57 2.66 3.04 3.11 3.41 Cyprus	Italy	3.99	4.56	3.10	3.27	4.22	3.83	4.88
Portugal 4.90 5.05 5.03 4.92 4.99 4.92 5.58 Spain 4.60 4.71 4.10 4.00 3.87 3.94 3.97 Sweden 4.99 4.50 4.92 5.15 5.30 5.73 5.63 UK 3.75 3.63 3.60 3.36 3.40 3.51 4.32 EU 15 Median ⁽⁵⁾ 4.04 4.36 3.98 3.78 3.87 3.97 4.63 UK relative to: EU 15 Median(%) -7.1 -16.7 -9.5 -11.1 -12.2 -11.6 -6.7 EU 15 Rank 3 1 4 3 1 1 4 Bulgaria 2.66 3.52 2.57 2.66 3.04 3.11 3.41 Cyprus <td>Luxembourg</td> <td>3.75</td> <td>3.92</td> <td>3.50</td> <td>3.32</td> <td>3.53</td> <td>3.97</td> <td></td>	Luxembourg	3.75	3.92	3.50	3.32	3.53	3.97	
Spain 4.60 4.71 4.10 4.00 3.87 3.94 3.97 Sweden 4.99 4.50 4.92 5.15 5.30 5.73 5.63 UK 3.75 3.63 3.60 3.36 3.40 3.51 4.32 EU 15 Median(5) 4.04 4.36 3.98 3.78 3.87 3.97 4.63 UK relative to: EU 15 Median(%) -7.1 -16.7 -9.5 -11.1 -12.2 -11.6 -6.7 EU 15 Rank 3 1 4 3 1 1 4 Bulgaria 2.66 3.52 2.57 2.66 3.04 3.11 3.41 Cyprus Czech Republic 3.63 3.72 3.52 3.40 3.64 3.94 4.30 Estonia 2.47 2.89 2.56 2.42 2.64 2.83 2.96	Netherlands							
Sweden 4.99 4.50 4.92 5.15 5.30 5.73 5.63 UK 3.75 3.63 3.60 3.36 3.40 3.51 4.32 EU 15 Median(5) 4.04 4.36 3.98 3.78 3.87 3.97 4.63 UK relative to: EU 15 Median(%) -7.1 -16.7 -9.5 -11.1 -12.2 -11.6 -6.7 EU 15 Rank 3 1 4 3 1 1 4 Bulgaria 2.66 3.52 2.57 2.66 3.04 3.11 3.41 Cyprus	Portugal	4.90		5.03	4.92	4.99		
UK 3.75 3.63 3.60 3.36 3.40 3.51 4.32 EU 15 Median ⁽⁵⁾ 4.04 4.36 3.98 3.78 3.87 3.97 4.63 UK relative to: EU 15 Median(%) -7.1 -16.7 -9.5 -11.1 -12.2 -11.6 -6.7 EU 15 Rank 3 1 4 3 1 1 4 Bulgaria 2.66 3.52 2.57 2.66 3.04 3.11 3.41 Cyprus	-							
EU 15 Median ⁽⁶⁾ 4.04 4.36 3.98 3.78 3.87 3.97 4.63 UK relative to: EU 15 Median(%) -7.1 -16.7 -9.5 -11.1 -12.2 -11.6 -6.7 EU 15 Rank 3 1 4 3 1 1 4 Bulgaria 2.66 3.52 2.57 2.66 3.04 3.11 3.41 Cyprus								
UK relative to: EU 15 Median(%) -7.1 -16.7 -9.5 -11.1 -12.2 -11.6 -6.7 EU 15 Rank 3 1 4 3 1 1 4 Bulgaria 2.66 3.52 2.57 2.66 3.04 3.11 3.41 Cyprus 3.49 4.30 4.30 4.30 4.30 4.30 4.30 4.30 4.30 4.30 4.43 3.93 4.95 3.83 <t< td=""><td></td><td>3.75</td><td>3.63</td><td>3.60</td><td>3.36</td><td>3.40</td><td>3.51</td><td>4.32</td></t<>		3.75	3.63	3.60	3.36	3.40	3.51	4.32
EU 15 Median(%) -7.1 -16.7 -9.5 -11.1 -12.2 -11.6 -6.7 EU 15 Rank 3 1 4 3 1 1 4 Bulgaria 2.66 3.52 2.57 2.66 3.04 3.11 3.41 Cyprus	EU 15 Median ⁽⁵⁾	4.04	4.36	3.98	3.78	3.87	3.97	4.63
EU 15 Rank 3 1 4 3 1 1 4 Bulgaria 2.66 3.52 2.57 2.66 3.04 3.11 3.41 Cyprus	UK relative to:							
Bulgaria 2.66 3.52 2.57 2.66 3.04 3.11 3.41 Cyprus						-12.2	-11.6	-6.7
Cyprus <							-	4
Czech Republic 3.63 3.72 3.52 3.40 3.64 3.94 4.30 Estonia 2.47 2.89 2.56 2.42 2.64 2.83 2.96 Hungary 3.17 3.59 3.38 3.73 3.75 3.89 3.95 Latvia 3.89 4.25 3.06 2.48 3.12 3.00 3.09 Lithuania 2.65 3.22 3.00 2.70 3.17 3.12 3.87 Malta	Bulgaria	2.66	3.52	2.57	2.66	3.04	3.11	3.41
Estonia 2.47 2.89 2.56 2.42 2.64 2.83 2.96 Hungary 3.17 3.59 3.38 3.73 3.75 3.89 3.95 Latvia 3.89 4.25 3.06 2.48 3.12 3.00 3.09 Lithuania 2.65 3.22 3.00 2.70 3.17 3.12 3.87 Malta	Cyprus							
Hungary 3.17 3.59 3.38 3.73 3.75 3.89 3.95 Latvia 3.89 4.25 3.06 2.48 3.12 3.00 3.09 Lithuania 2.65 3.22 3.00 2.70 3.17 3.12 3.87 Malta	Czech Republic	3.63	3.72	3.52	3.40	3.64	3.94	4.30
Latvia 3.89 4.25 3.06 2.48 3.12 3.00 3.09 Lithuania 2.65 3.22 3.00 2.70 3.17 3.12 3.87 Malta	Estonia	2.47	2.89	2.56	2.42	2.64	2.83	2.96
Lithuania 2.65 3.22 3.00 2.70 3.17 3.12 3.87 Malta </td <td>Hungary</td> <td>3.17</td> <td>3.59</td> <td>3.38</td> <td>3.73</td> <td>3.75</td> <td>3.89</td> <td>3.95</td>	Hungary	3.17	3.59	3.38	3.73	3.75	3.89	3.95
Malta </td <td>Latvia</td> <td>3.89</td> <td>4.25</td> <td>3.06</td> <td>2.48</td> <td>3.12</td> <td>3.00</td> <td>3.09</td>	Latvia	3.89	4.25	3.06	2.48	3.12	3.00	3.09
Poland 3.45 2.85 3.35 3.03 3.51 3.27 3.53 Romania 1.81 1.56 1.29 1.31 1.23 1.29 1.25 Slovakia 3.20 3.47 3.55 3.19 3.17 3.37 3.70 Slovenia 4.62 4.65 3.73 3.93 4.37 4.45 5.34 EU 27 Median ⁽⁵⁾ 3.86 4.19 3.55 3.50 3.64 3.83 4.30 UK relative to:	Lithuania	2.65	3.22	3.00	2.70	3.17	3.12	3.87
Romania 1.81 1.56 1.29 1.31 1.23 1.29 1.25 Slovakia 3.20 3.47 3.55 3.19 3.17 3.37 3.70 Slovenia 4.62 4.65 3.73 3.93 4.37 4.45 5.34 EU 27 Median ⁽⁵⁾ 3.86 4.19 3.55 3.50 3.64 3.83 4.30 UK relative to: 4.00	Malta	••					••	
Slovakia 3.20 3.47 3.55 3.19 3.17 3.37 3.70 Slovenia 4.62 4.65 3.73 3.93 4.37 4.45 5.34 EU 27 Median ⁽⁵⁾ 3.86 4.19 3.55 3.50 3.64 3.83 4.30 UK relative to: 4.19 </td <td>Poland</td> <td>3.45</td> <td>2.85</td> <td>3.35</td> <td>3.03</td> <td>3.51</td> <td>3.27</td> <td>3.53</td>	Poland	3.45	2.85	3.35	3.03	3.51	3.27	3.53
Slovenia 4.62 4.65 3.73 3.93 4.37 4.45 5.34 EU 27 Median ⁽⁵⁾ 3.86 4.19 3.55 3.50 3.64 3.83 4.30 UK relative to: 4.19 4.20 4.30 <td< td=""><td>Romania</td><td>1.81</td><td>1.56</td><td>1.29</td><td>1.31</td><td>1.23</td><td>1.29</td><td>1.25</td></td<>	Romania	1.81	1.56	1.29	1.31	1.23	1.29	1.25
EU 27 Median ⁽⁵⁾ 3.86 4.19 3.55 3.50 3.64 3.83 4.30 UK relative to:	Slovakia	3.20	3.47	3.55	3.19	3.17	3.37	3.70
UK relative to:	Slovenia	4.62	4.65	3.73	3.93	4.37	4.45	5.34
UK relative to:	EU 27 Median ⁽⁵⁾	3.86	4.19	3.55	3.50	3.64	3.83	4.30
		5.50			2.20			
	EU 27 Median(%)	-3.0	-13.3	+1.6	-4.1	-6.7	-8.2	+0.4
EU 27 Rank 11 8 13 10 7 8 13								

Source: Eurostat Statistics in Focus

⁽¹⁾ Medium consumers consuming 5,557 - 55,556 kWh per annum, for periods January - June and July - December each year.

⁽²⁾ Prices converted to sterling using exchange rates in the appropriate month and year.

⁽³⁾ See paragraphs A389to A46 in the Technical notes for an explanation of the estimating methodology.

⁽⁴⁾ From July 2001 the price is for natural gas rather than gas works gas.

⁽⁵⁾ Median price is based upon the available data, including those cases where DECC have stimated the position of prices relative to the EU median.

⁽⁶⁾ Prices include all taxes where not refundable on purchase.

Table 5.10.2 Domestic gas prices in the EU for medium consumers⁽¹⁾ (Including taxes)⁽⁶⁾

Pence per kWh⁽²⁾

	July 08 -	Jan 09 -	July 09 -	Jan 10 -	July 10 -	Jan 11 -	July 11 -
	Dec 08	June 09	Dec 09	June 10	Dec 10	June 11	Dec 11
Austria	5.04	5.80	5.51	5.41	5.09	6.03	6.25
Belgium	5.96	5.41	4.58	4.60	5.11	5.50	6.34
Denmark ⁽⁴⁾	7.82	8.22	8.55	9.30	9.17	10.08	9.41
Finland							
France	4.73	4.92	5.18	4.53	4.87	5.03	5.61
Germany	6.23	5.79	5.22	4.92	4.83	5.11	5.55
Greece							
Ireland	5.31	5.76	4.89	4.32	4.46	4.42	5.36
Italy	5.88	6.77	4.74	5.37	6.66	6.02	7.59
Luxembourg	4.20	4.40	4.10	3.78	4.00	4.43	5.02
Netherlands	6.19	7.44	5.97	6.09	6.04	6.22	6.43
Portugal	5.15	5.40	5.28	5.16	5.33	5.30	6.40
Spain	5.34	5.46	4.75	4.65	4.57	4.65	4.68
Sweden	8.48	7.97	8.58	8.73	8.98	10.29	10.11
UK	3.91	3.81	3.78	3.53	3.57	3.69	4.54
EU 15 Median ⁽⁵⁾	5.34	5.76	5.18	4.92	5.09	5.30	6.25
UK relative to:	00.7	00.0	00.0	00.0	00.0	00.4	07.5
EU 15 Median(%)	-26.7	-33.8	-26.9	-28.3	-29.8	-30.4	-27.5
EU 15 Rank	1	1	1	1	1	1 22	1 1 22
Bulgaria	3.20	4.23	3.09	3.20	3.65	3.73	4.09
Cyprus							
Czech Republic	4.32	4.42	4.19	4.08	4.37	4.73	5.16
Estonia	3.03	3.53	3.22	3.15	3.39	3.64	3.79
Hungary	3.81	4.30	4.23	4.66	4.69	4.87	4.94
Latvia	4.09	4.68	3.36	2.73	3.44	3.36	3.96
Lithuania	3.13	3.80	3.61	3.27	3.84	3.77	4.68
Malta	••						
Poland	4.21	3.48	4.08	3.70	4.28	4.02	4.34
Romania	2.75	2.61	2.38	2.39	2.35	2.47	2.40
Slovakia	3.80	4.13	4.22	3.79	3.78	4.04	4.44
Slovenia	5.82	5.88	4.78	5.07	5.69	5.80	6.87
EU 27 Median ⁽⁵⁾	4.73	4.92	4.58	4.53	4.57	4.73	5.16
UK relative to:							
EU 27 Median(%)	-17.3	-22.6	-17.4	-22.1	-21.8	-22.0	-12.1
EU 27 Rank	7	5	6	6	4	4	7

Source: Eurostat Statistics in Focus

Missing data estimation

- + DECC estimates that the price is likely to exceed the relevant median. +/- DECC estimates that the price is likely to be around the relevant median.
- DECC estimates that the price is likely to be below the relevant median.

The relevant median is the EU15 median for EU15 data and the EU27 median for accession countries.

Annex A - Technical Notes

- A1. The source of the prices in this table is the Retail Prices Index (RPI), published by the Office for National Statistics (ONS). The fuel components within the RPI are published, together with the all items RPI. Table A1 below gives the weights within the total index, in parts per 1,000, of the fuel components. The RPI is calculated using prices collected on a day near the middle of the month.
- A2. Quarterly data is published three months in arrears. Any revised data is marked with an "r". Provisional annual data is published in the March edition of QEP, with final data being published in June.

Table A1:Retail	nrias inday	fuel componer	t waiahta
Table A L.Retail	Drice muex.	Tuel Componen	ı welulis

	All	Fuel and	Coal and	•		Oil and	Petrol and
	items	light	solid fuels	Gas	Electricity	other fuels	lubricating oil
1975	1,000	53	11	12	25	5	47
1980	1,000	59	9	16	29	4	43
1985	1,000	65	8	24	29	4	50
1990	1,000	50	4	19	24	3	33
1995	1,000	45	2	18	23	2	37
2000	1,000	32	1	13	16	2	43
2005	1,000	31	1	13	15	2	35
2006	1,000	33	1	14	15	3	40
2007	1,000	39	1	18	18	2	36
2008	1,000	33	1	13	16	3	43
2009	1,000	49	1	23	23	2	36
2010	1,000	40	1	17	18	4	49
2011	1,000	42	1	18	20	3	46
2012	1,000	46	1	21	21	3	47

The following notes apply to Table 2.1.1:

- A3. **Coal and smokeless fuel (coal and solid fuels)** Retail prices of one standard grade of household coal and of the boiler/room heater grade of smokeless fuel sold by the retailer, obtained from local retailers in up to 146 areas throughout the United Kingdom.
- A4. **Gas and electricity** The indices are calculated using published tariff information from British Gas (and since April 1996 other suppliers), the Public Electricity Supply Companies and Northern Ireland Electricity (NIE). When prices change in an area (including discounts and lump sum rebates), an index is re-calculated for a selection of the tariffs in use in that area at typical levels of consumption at each tariff. Electricity area indices are weighted together using the total receipts of each Public Electricity Supply Company and NIE from their sales to domestic consumers under each tariff. Gas companies are weighted by customer numbers. Both indices are calculated using mainly credit tariffs only.
- A5. **Heating oils -** This comprises bottled gas and paraffin until January 1986, and domestic heating oils. Prices of heating oil are provided by the main suppliers.
- A6. **Petrol and oil** Retail prices of the different grades of motor spirit and engine oil are obtained from garages in more than 180 areas throughout the United Kingdom.

Tables 2.2.1 to 2.5.2

A7. Tables 2.2.1 and 2.3.1 show representative gas and electricity bills by payment type in each of the 15 Public Electricity Supply (PES) areas in the UK and 12 gas Local Distribution Zones

(LDZ) in Great Britain. The unit cost represents the total cost to the consumer per unit consumed and is calculated by dividing the bill shown by the number of units consumed (18,000 kWh for gas, 3,300 kWh for electricity). The electricity PES areas and gas LDZ associated with each of the towns and cities are shown in Table A2:

Table A2: Towns ar	Table A2: Towns and cities by LDZ and PES area				
	Gas LDZ	Electricity PES area			
Aberdeen	Scotland	Northern Scotland			
Belfast	n/a	Northern Ireland			
Birmingham	West Midlands	West Midlands			
Canterbury	South East	South East			
Cardiff	Wales	South Wales			
Edinburgh	Scotland	Southern Scotland			
lpswich	Eastern	Eastern			
Leeds	North East	Yorkshire			
Liverpool	North West	Merseyside & North Wales			
London	London	London			
Manchester	North West	North West			
Newcastle	Northern	North East			
Nottingham	East Midlands	East Midlands			
Plymouth	South West	South West			
Southampton	Southern	Southern			

- A8. Provisional annual data is published in the December edition of QEP, with final data being published in March.
- A9. Bills and unit costs are based on published prices and include standing charges where applicable. No allowances are made for introductory offers or non-cash benefits that may be available from new suppliers. Both electricity and gas bills and costs reflect the prices of all suppliers. This basis is used for all the domestic bills and cost data used in Tables 2.2.1 to 2.3.3. The bills shown relate to the total bill including VAT in cash terms received during the calendar year, for the tariff type shown, including all tariff changes and rebates. Averages are weighted by the number of domestic customers. For electricity, an annual consumption of 3,300 kWh is used whilst the equivalent figure for gas is 18,000 kWh.
- A10. The weighted average of all supplier gas bills are based on equivalent tariffs of British Gas and other gas supply companies. From 2007 onwards, due to a methodology change, the estimates are based on bills received during the calendar year. As part of the methodology change, it is now assumed that, of the 18,000 kWh of gas consumed per annum (see A9), 7,200 kWh are consumed in the first quarter, 3,600 kWh in Q2, 1,800 kWh in Q3 and 5,400 kWh in Q4.
- A11. Internet tables 2.4.2, 2.4.3 and 2.5.2 show data for 'Economy 7' tariffs, where a lower unit cost is applied to off-peak (night) consumption. For the total consumption of 6,600 kWh, off-peak consumption has been taken as 3,600 kWh.
- A12. Internet tables 2.2.4 and 2.3.4 are experimental statistics, used together with modelled energy consumption in the calculation of household notional energy bills for use in the modelling of the level of fuel poverty in England. These data are not suitable for calculating the average bills of low use consumers. The data reported is an average of the fixed and variable costs across the four quarters in the year. In the calculation, more weight is given to costs in Q1 and Q4, when it is assumed that more electricity and gas is consumed (and hence the price at this time should contribute more to the average). Therefore, these values should not be used to determine current average bills. For more information see the Fuel Poverty Methodology Handbook on the DECC website: http://www.decc.gov.uk/en/content/cms/statistics/fuelpov_stats/fuelpov_stats.aspx

Table 2.6.1

A13. Household final consumption expenditure comprises household expenditure in the United Kingdom on the fuels specified and fuel purchases by foreign tourists. It excludes expenditure on fuels by businesses. VAT was levied on domestic fuels at 8 per cent in April 1994, reduced to 5 per cent in September 1997, and is included in the table from 1994 onwards. For coal, coke and petroleum products it was assumed that all consumers paid VAT from the date of its introduction. For electricity and gas an estimate was made that 5 per cent of electricity sales and 4 per cent of gas sales were covered by customers pre-paying their bills to avoid VAT in 1994 and 1995. Figures for total consumers' expenditure are also shown for comparison.

Due to the reclassification of Household Expenditure to conform to the European Systems of Accounts 1995 (ESA 95), COICOP (Classification of Individual Consumption by Purpose) headings have been rearranged.

The following notes apply to Table 2.6.1:

- A14. **Solid Fuels** Household final consumption expenditure on these fuels is based on estimates of inland sales of solid fuels to domestic consumers. Expenditure in Northern Ireland is estimated based on values of colliery despatches of house coal to Northern Ireland.
- A15. **Gas** Personal consumption in the United Kingdom is taken as sales to domestic premises. Estimates of the quantity and value of liquid gases purchased by domestic consumers are provided by the petroleum industry. The average price used is the average revenue per kWh for public supply sales of gas to domestic consumers.
- A16. **Electricity** Sales from the public electricity supply system to domestic consumers in the United Kingdom plus estimates of the domestic element included in sales to dual use premises. Sales are valued at the average revenue per unit for electricity sold to domestic consumers, which takes into account discounts and lump sum rebates.
- A17. **Liquid fuels** (domestic heating and lighting oil) For fuel oils and heating oils, information is available from the petroleum industry on quantities delivered to domestic consumers. The figures for domestic consumption are then valued using monthly prices collected by the department from oil companies.
- A18. **Vehicle fuels and lubricants** (petrol, diesel, LPG, oil and lubricants, brake and other fluids, coolants) Estimates of the quantity and value of lubricating oil purchased by domestic customers are provided by the petroleum industry. For motor spirit and diesel, estimates of business purchases of the fuels are made and deducted from total deliveries to arrive at purchases by domestic consumers. The figures for domestic consumption are then valued using monthly prices collected by the department from oil companies.

Table 2.6.2

A19. Figures for Internet Table 2.6.2 are taken from the Expenditure and Food Survey (EFS) conducted by the ONS. The figures are estimates based upon a representative sample of households. The averages in the table have been calculated on the basis of consuming households, i.e. only those households who consumed the particular fuel in question are included in the calculation of the average expenditure. These estimates therefore differ from those published by the ONS in the report, "Family Spending", where the total of all households is used to calculate average fuel expenditure. After the publication of data for 1993 the survey moved to a financial year basis until 2005/06, then returned to a calendar year basis from 2006. The data presented on expenditure on fuel as a proportion of total expenditure in table 2.6.2 are based on all households, not just those consuming the fuel or other commodity, for ease of comparison.

Tables 3.1.1 to 3.1.4

- A20. Prices are derived from information collected via the Quarterly Fuels Inquiry on fuel purchases from a panel of about 600 establishments within manufacturing industry (which excludes electricity generation). The panel consists of companies purchasing fuels in small and large quantities. To maximise the coverage of each fuel type and minimise the burden on business, larger users are surveyed proportionally more than smaller users.
- A21. Provisional quarterly data is published three months in arrears, with final data being published six months in arrears. Any revised data is marked with an "r". Provisional annual data is published in the March edition of QEP, with final annual data being published in June. The entire year's quarterly data is reviewed in June to ensure that each of the contributors who supply data have been placed in the correct size band based upon their actual annual consumption. This means that there can be revisions made to data from Q1 to Q4.
- A22. For each size of consumer the average price for a fuel (exclusive of VAT) is calculated by dividing the total quantity of purchases into their total value. The "all consumers-average" price uses base weighting and weights the prices for each size band according to purchases by businesses in the size band recorded in the 1984 Purchases Inquiry. (This is a large scale survey conducted every 5 years until 1989, and conducted annually for a rotating selection of industries from 1994 to 1999. From 1999 the inquiry has once again covered all industries, providing information on the purchases of materials and fuels by the whole of UK industry.) The weights will be reviewed when comprehensive up-to-date purchases data are available. The size bands are defined, for each fuel individually, according to the approximate range of annual purchases covered. (See Table A3).
- A23. As described above the prices given are representative market prices. This means trades that, because of their size or dominance of total consumption would produce an unrepresentative price, are excluded. For example, coal purchased by the iron and steel sector is excluded, as is gas purchased for electricity generation.
- A24. For some fuels, the relative size in volume terms of the largest users can have the effect of moving the weighted average more towards the large user price. This is true for gas where, because of the growth in consumption, the weights provided by the 1984 purchases survey may be out of date. Therefore, for some fuels (e.g. gas and gas oil), the median price (the price at which 50 per cent of the prices paid are higher and 50 per cent lower) may be another useful guide to average prices.
- A25. From Q1 2010, for coal only average prices and prices for large consumers are available due to the small number of companies reporting data. Data for medium fuel oil, liquefied petroleum gases and hard coke were discontinued from Q1 2005, and there was no sub-division into size bands due to the small number of sites purchasing each of these fuels. The small sample sizes reflect the small overall consumption, relative to the major fuels covered, which meant that, although the prices were still representative, they could be subject to more sample effects than the other fuels (e.g. if a relatively large purchaser switches fuel).
- A26. To enable coal prices to be calculated in common units, companies record the calorific value of the coal they purchase. Conversion factors for fuel oil (both heavy and medium), gas oil, liquefied petroleum gas and hard coke are given in Annex B.
- A27. The 10 per cent and 90 per cent deciles and the median price for each fuel are presented in addition to the prices for each size band. The 10 per cent decile is the point within the complete range of prices below which the lowest 10 per cent of those prices fall. Similarly, the 90 per cent decile is the point above which the highest 10 per cent of the prices occur. These values give some indication of the spread of prices paid by purchasers. The deciles and the median are calculated by giving equal "weight" to each purchaser, but are scaled to represent the mix of fuel users by size in the industrial population that the panel represents. From Q1 2007, decile information is only published for gas and electricity.

	Large	Of which:		Medium	Small
		Extra large	Moderately large		
Fuel	Greater than	Greater than	-		Less than
Coal (tonnes)	7,600	••	••	760 to 7,600	760
Heavy fuel oil (tonnes)	4,900	15,000	4,900 to 15,000	490 to 4,900	490
Gas oil (tonnes)	175			35 to 175	35
Electricity (thousand kWh)	8,800	150,000	8,800 to 150,000	880 to 8,800	880
Gas ⁽¹⁾ (thousand kWh)	8,800	••	••	1,500 to 8,800	1,500

(1) Respondents purchasing more than one type of supply (firm contract and interruptible contract) are treated as separate entities in respect of each type of supply.

Table 3.2.1

- A28. The prices for fuels used in electricity generation are collected via a quarterly inquiry of electricity generators in the United Kingdom. This covers companies that produce electricity from nuclear sources plus all companies whose prime purpose is the generation of electricity. The companies are: AES Electric Ltd., Barking Power Ltd., Centrica plc., Coryton Energy Company Ltd., Derwent Cogeneration Ltd., Eggborough Power Ltd., E.On UK plc., Fellside Heat and Power Ltd., Fibrogen Ltd., Fibropower Ltd., Fibrothetford Ltd., GDF Suez, International Power, Premier Power Ltd., Rocksavage Power Company Ltd., RWE Npower plc., Scottish Power plc., Scottish and Southern Energy plc., SELCHP Ltd., Spalding Energy Company Ltd.
- A29. The data reported are the value and volume of fuel purchased during the quarter and may not always reflect the fuel actually used (i.e. there can be stocking and destocking, especially of coal). The prices reported are typically for long-term contracts, with price escalator factors, some of which may have been entered into some time ago. As such, the prices can be higher than those paid by large industrial users who typically negotiate contracts each year.
- A30 Provisional quarterly data is published three months in arrears, with final data being published six months in arrears. Any revised data is marked with an "r". Provisional annual data is published in the March edition of QEP, with final data being published in June.
- A31. The gas beach price series is derived from gas sales by licensees in the UKCS to delivery points in the UK. It excludes exported gas and is adjusted to include imported gas. It is calculated as follows:

where the UKCS sales value and volume data are derived from DECC's statistical inquiry into oil and gas extraction (PQ1100). Returns from the inquiry give the value and volume of gas sold by each licensee from a particular field (or group of fields). Data from the inquiry on sales and expenditure by licensees are covered and further explained in Annex G of the internet version of the Digest of UK Energy Statistics. Trade data are supplied by Revenue and Customs and published in the internet version of the Digest in Annex G, Chart G1.0.

A32. The gas levy applied to gas purchased under certain contracts originally entered into before July 1975. The cost of gas under these pre-July 1975 contracts had historically been substantially less than the prevailing market price. Gas sold under these contracts was not subject to Petroleum Revenue Tax (PRT) because the contracts were classified as "tax-exempt" when PRT was introduced in 1975. Instead, under the Gas Levy Act 1981, the purchaser of gas subject to the relevant contracts had to pay a levy on every therm of such gas that they purchased. The purpose

of the gas levy was to capture for the Exchequer the bulk of the economic rent which would otherwise accrue to the purchaser from purchasing this gas at below market prices. However, current and expected future gas market prices are now below the average cost of this gas (even before adding the cost of the levy). The gas levy was abolished from 1 April 1998.

Tables 3.3.1 and 3.3.2

A33. Provisional quarterly data is published three months in arrears, with final data being published six months in arrears. Any revised data is marked with an "r". Provisional annual data is published in March, with final data being published in June. The entire year's quarterly data for coal and HFO is reviewed in June to ensure that each of the contributors who supply data to the Quarterly Fuels Inquiry have been placed in the correct size band based upon their actual annual consumption. This means that there can be revisions made to data from Q1 to Q4.

A34. The Climate Change Levy (CCL) came into effect in April 2001. The rates were increased in April 2007, 2008, 2009 and 2011. The rates are shown in the table below.

	April 2001	April 2007	April 2008	April 2009	April 2011
Coal	£11.7/tonne	£12.01/tonne	£12.42/tonne	£12.81/tonne	£13.21/tonne
Electricity	0.43p/kWh	0.441p/kWh	0.456 p/kWh	0.470 p/kWh	0.485 p/kWh
Gas	0.15p/kWh	0.154p/kWh	0.159 p/kWh	0.164 p/kWh	0.169 p/kWh
LPG	£9.60/tonne	£9.85/tonne	£10.18/tonne	£10.50/tonne	£10.83/tonne

Tables 3.4.1 and 3.4.2

A35. The prices for gas and electricity consumed by non-domestic users in the United Kingdom are collected via a quarterly inquiry of gas and electricity suppliers. The data reported are the value and volume of energy sold during the quarter, for each of the sizebands below:

Table A4: Range of annu	Table A4: Range of annual purchases for the Price Transparency survey						
	Annual consumption MWh			Annual consumption MWh			
Electricity Very Small	0 - 20	Gas	Very Small	<278			
Small	20 - 499		Small	278 – 2,777			
Small/Medium	500 - 1,999		Medium	2,778 – 27,777			
Medium	2,000 - 19,999		Large	27,778 – 277,777			
Large	20,000 - 69,999		Very Large	277,778 - 1,111,112			
Very Large	70,000 — 150,000						
Extra Large	>150,000						

Tables 4.1.1 to 4.1.3

A36. The data published are national average prices calculated from prices supplied by all major motor fuel marketing companies. Prior to 1977, price data were collated from a variety of sources, mainly the published scheduled wholesale prices of the oil companies to which retailers margins were added. The results of various consumers' surveys were also taken into consideration in arriving at a typical price. Users of the table should bear in mind that, because of the multiplicity of petroleum marketing companies operating in the United Kingdom and the diversity of their pricing policies, prices differ from dealer to dealer and from area to area. From January 1995 sales by super/hyper markets are included in the price estimates.

A37 Crude oil prices are shown in Table 4.1.1 as an index based on a "basket" of both indigenous and imported crude oil prices that are used as an input, along with other fuel prices, for

the Producer Prices Index (produced by ONS). The index represents the average price paid by refineries for the month and is calculated in sterling on a cif basis.

A38. Provisional monthly prices are usually revised in the month following their original publication, with revisions being marked with an "r". Provisional annual prices are published in December with revisions being made during the following two months as more data becomes available.

Tables 5.1.1 to 5.10.3

- A39. International comparisons are based on data published by international organisations. Motor fuel prices are taken from the European Commission's 'Oil Bulletin'.
- A40. For the analysis of annual electricity and gas prices (Tables 5.3.1, 5.5.1, 5.7.1 and 5.9.1), the data used are collated and published by the International Energy Agency in 'Energy Prices and Taxes'. Individual countries supply data to the IEA, so methodology can vary between countries.
- A41. The data presented in Sections 5.4, 5.6, 5.8 and 5.10 are derived from Eurostat's Statistics in Focus series.
- A42. Eurostat changed the methodology used to compile the Price Transparency data shown in sections 5.4, 5.6, 5.8 and 5.10. From 1st January 2008, data shows average prices over 6-month periods (January June and July December), and each sizeband covers a range of consumption. Previously, the Price Transparency data was for a single point in time (1st January and 1st July), and each sizeband was represented by a single consumption figure.
- A43. The change to the methodology has created a discontinuity within the price series. We have published the new methodology prices within the same tables, with a clear distinction between old and new data. Whilst prices using the old and new methodologies will not be comparable, the UK ranking and UK price relative to the EU median should be broadly comparable across the old and new data. The sizebands for consumers from January 2008 onwards are defined as follows:

Industrial Electricity	Eurostat size band	Annual consumption (MWh)
Small	Band IB	20 - 499
Medium	Band ID	2,000 - 19,999
Large	Band IE	20,000 - 69,999
Very Large	Band IF	70,000 – 150,000

Industrial Gas	Eurostat size band	Annual consumption (MWh	
Small	Band I2	278 – 2,777	
Medium	Band I3	2,778 – 27,777	
Large	Band I4	27,778 – 277,777	

Domestic Electricity	Eurostat size band	Annual consumption (kWh)
Small	Band DB	1,000 – 2,499
Medium	Band DC	2,500 – 4,999
Large	Band DD	5,000 – 15,000

Domestic Gas	Eurostat size band	Annual consumption (kWh)
Small	Band D1	< 5,557
Medium	Band D2	5,557 – 55,557
Large	Band D3	>55,557

- A44. Eurostat publishes data on gas and electricity prices six months after the end of the reference period. Prior to 2005, the Eurostat data was mainly for selected cities in the EU, but from 2005 onwards national prices are used.
- A45. It is important when comparing international prices to keep in mind the impact of exchange rates (as the data are presented in a common pound sterling basis, the changing level of the pound will cause some changes in relative prices) and inflation rates in individual countries. The relative strength of the pound in 1997, 1998 and 1999 (e.g. sterling appreciated by 21 per cent against the German Mark between 1996 and 1999) to some extent will have had an adverse effect on comparisons of UK data. The pound has depreciated against the euro by around 25 per cent since 2007. This means that, for recent years, countries that use the euro will show increased prices when expressed in pounds sterling.
- A46. For tables 5.3.1 to 5.10.3, where data is not available, we have estimated the price in relation to the EU 15 median. A '+' indicates that the price is likely to exceed the median and is given a high price, '+/-' indicates that the price is likely to be around the median, '-' indicates that the price is likely to be below the median price and is given a low price. This methodology is intended to give a better indication of the UK position when compared with those countries where up-to-date data is not available.

Annex B - Calorific values and conversion factors

B1: Estimated average gross calorific values of fuels 2010

	GJ per tonr	ne	GJ per tonne
Coal:	·	Renewable sources:	·
All consumers (weighted average) ⁽¹⁾	25.8	Domestic wood (2)	13.9
Power stations (1)	24.9	Industrial wood (3)	13.7
Coke ovens (1)	30.5	Straw	15.8
Low temperature carbonisation	30.2	Poultry litter	9.1
plants and manufactured fuel		Meat and bone	20.0
plants		General industrial waste	16.0
Collieries	29.3	Hospital waste	14.0
Agriculture	28.0	Municipal solid waste (4)	9.5
Iron and steel	30.4	Refuse derived waste (4)	18.5
Other industries	27.7	Short rotation coppice (5)	11.1
(weighted average)		Tyres	32.0
Non-ferrous metals	25.4	Wood pellets	17.2
Food, beverages and tobacco	28.6	Biodiesel	38.7
Chemicals	26.7	Bioethanol	29.7
Textiles, clothing, leather etc.	29.5	Petroleum:	
Pulp, paper, printing etc.	24.1	Crude oil (weighted average)	45.7
Mineral products	27.6	Petroleum products	46.1
Engineering (mechanical and	29.5	(weighted average)	
electrical engineering and		Ethane	50.7
vehicles)		Butane and propane (LPG)	49.2
Other industries	27.7	Light distillate feedstock for gasworks	47.8
		Aviation spirit and wide cut	47.4
		gasoline	
Domestic		Aviation turbine fuel	46.2
House coal	29.8	Motor spirit	47.1
Anthracite and dry steam coal	34.7	Burning oil	46.2
Other consumers	25.5	Gas/diesel oil	45.3
Imported coal (weighted average)	27.9	DERV	45.6
Exports (weighted average)	32.3	Fuel oil	43.3
Coke (including low temperature	29.8	Power station oil	43.3
carbonisation cokes)		Non-fuel products (notional value)	43.1
Coke breeze	24.8	(,	
Other manufactured solid fuel	32.6		MJ per m ³
		Natural gas produced ⁽⁶⁾	40.1
		Natural gas consumed ⁽⁷⁾	39.5
		Coke oven gas	18.0
		Blast furnace gas	3.0
		Landfill gas (8)	21 – 25
		Sewage gas ⁽⁸⁾	21 – 25
		U - U	_ _

- (1) Applicable to UK consumption based on calorific value for home produced coal plus imports and, for "All consumers" net of exports.
- (2) On an 'as received' basis; seasoned logs at 25% moisture content. On a 'dry' basis 18.6 GJ per tonne.
- (3) Average figure covering a range of possible feedstock; at 25% moisture content. On a 'dry' basis 18.6 GJ per tonne.
- (4) Average figure based on survey returns.
- (5) On an "as received" basis; at 40% moisture content. On a "dry" basis 18.6 GJ per tonne.
- (6) The gross calorific value of natural gas can also be expressed as 11.128 kWh per cubic metre. This value represents the average calorific value seen for gas when extracted. At this point it contains not just methane, but also some other hydrocarbon gases (ethane, butane, propane). These gases are removed before the gas enters the National Transmission System for sale to final consumers. As such, this calorific value will differ from that readers will see quoted on their gas bills.
- (7) UK produced and imported gas. This weighted average of calorific values will approximate the average for the year that readers will see quoted on their gas bills. It can also be expressed as 10.961 kWh per cubic metre.
- (8) Calorific value varies depending on the methane content of the gas.

Note: The above estimated average gross calorific values apply only to the year 2010. For calorific values of fuels in earlier years see Table B2. The calorific values for coal other than imported coal are based on estimates provided by the main coal producers. The calorific values for petroleum products have been calculated using the method described in Chapter 1, paragraph 1.29 of the Digest of UK Energy Statistics (DUKES). The calorific values for coke oven gas and blast furnace gas are currently being reviewed jointly by DECC and the Iron and Steel Statistics Bureau (ISSB).

B2: Estimated average gross calorific values of fuels 1980, 1990, 2000 and 2007 to 2010

Coal All consumers (1)(2) All consumers - home produced plus imports minus exports (1) Power stations - home produced plus imports (1) Coke ovens - home produced plus imports (1) Coke ovens - home produced plus imports (1) Coke ovens - home produced plus imports (1) Coke ovens - home produced plus imports (1) Coke ovens - home produced plus imports (1) Coke ovens - home produced plus imports (1) Coke ovens - home produced plus imports (1) Coke ovens - home produced plus imports (1) Coke ovens (2) 23.8 24.8 25.6 25.5 26.2 26.2 26.2 26.0 26.2 26.0 26.2 26.0 28.0 30.5 30.5 30.5 30.5 30.5 30.5 30.5 30.6 30.7 30.4 30.5 29.4 29.7 29.4 29.7 29.4 29.7 29.4 20.7 20.8 20.8 20.7 20.8 20.8 20.8 20.8 20.8 20.8 20.8 20.8 20.8 20.8 20.8 20.8 20.8 20.8 20.8 20.
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Collieries 27.0 28.6 29.6 29.8 29.7 29.4 29.8 Agriculture 30.1 28.9 29.2 28.0 28.
Collieries 27.0 28.6 29.6 29.8 29.7 29.4 29.4 29.4 29.4 29.4 29.4 29.4 29.4
Agriculture 30.1 28.9 29.2 28.0 28.0 28.0 28.0 28.0 28.0 28.0 28
Iron and steel industry (3) Other industries (7) 29.1 28.9 30.7 30.4 30.4 30.4 30.4 30.4 30.4 30.4 30.4
Other industries (7) 27.1 27.8 26.7 27.2 27.0 27.5 27
Non-ferrous metals 23.1 25.1 25.4 25.4 25.0 29
Food, beverages and tobacco 28.6 28.1 29.5 30.4 30.4 28.7 28
Chemicals 25.8 27.3 28.7 26.7 26.7 26.7 26.7 26.7 26.7 26.7 26
Textiles, clothing, leather & footwear 27.5 27.7 30.4 29.5 29.5 29.5 29.5
Pulp, paper, printing, etc. 26.5 27.9 28.7 29.4 29.4 23.9 24
Mineral products (4) 28.2 27.0 27.6 27.6 27.6 2
Engineering (5) 27.7 28.3 29.3 29.5 29.5 29.5 29.5
Other industry ⁽⁶⁾ 28.4 28.5 30.2 28.5 26.1 31.6 2
Domestic 20.4 20.3 30.2 20.3 20.1 31.0 2
House coal 30.1 30.2 30.9 30.5 30.5 29.7 29
Anthracite and dry steam coal 33.3 33.6 33.5 33.8 34.7 34.7 34.7
Other consumers 27.5 27.5 29.2 29.3 29.3 26.4 29
Transport –Rail
Imported coal ⁽¹⁾ 28.3 28.0 27.3 27.2 27.3 27
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Coking cool
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Anthracite 31.2 32.7 30.9 31.0 3 ⁻¹ Exports (1) 29.0 32.0 32.5 32.6 33.0 33
(7)
10
21.1 21.0 21.0 21.0 21.0 2
Other manufactured solid fuels 17 27.6 27.6 30.8 32.6 32.6 32.6 32.6 27.6 27.6 30.8 32.6 32.6 32.6 32.6 32.6 32.6 32.6 32.6
0 1 11 (1)
Liquefied petroleum gas 49.6 49.3 49.1 49.3 49.2 49.5 49.5 49.5 49.5 49.5 49.5 49.5 49.5
Ethane 52.3 50.6 50.7 50.7 50.7 50.7 50.7 50.7 50.7 50.7
LDF for gasworks/Naphtha 47.8 47.9 47.6 47.7 47.7 47.5 4
Aviation spirit and wide-cut
gasoline (AVGAS & AVTAG) 47.2 47.3 47.4 47.4 47.4 47.4 47.4 47.4 47.4
Aviation turbine fuel (AVTUR) 46.4 46.2 46.2 46.2 46.2 46.2 46.2 46.2
Motor spirit 47.0 47.0 47.1 47.1 47.1 47.1 47.1 47.1 47.1 47.1
Burning oil 46.5 46.2 46.2 46.2 46.2 46.2 46.2 46.2
Vaporising oil 45.9 45.9
Gas/diesel oil ⁽⁹⁾ 45.5 45.4 45.6 45.3 45.3 45.2 48
Derv (9)
Fuel oil 42.8 43.2 43.1 43.6 43.6 43.5 43
Power station oil 42.8 43.2 43.1 43.6 43.6 43.5 43
Non-fuel products (notional value) 42.2 43.2 43.8 43.2 43.1 43.1 43.1
Petroleum coke 39.5 35.8 35.8 35.8 35.8 35.8 35.8
Natural Gas ⁽⁸⁾ 38.4 39.4 39.7 39.7 40.0 40

⁽¹⁾ Weighted averages.

⁽²⁾ Home produced coal only.

⁽³⁾ From 2001 onwards almost entirely sourced from imports.

⁽⁴⁾ Based on information provided by the British Cement Industry Association; almost all coal used by this sector in the latest 4 years was imported.

⁽⁵⁾ Mechanical engineering and metal products, electrical and instrument engineering and vehicle manufacture.

⁽⁶⁾ Includes construction.

⁽⁷⁾ Since 1995 the source of these figures has been the ISSB.

⁽⁸⁾ Natural gas figures are shown in MJ per cubic metre.

⁽⁹⁾ DERV included within gas/diesel oil until 2005

B3: Standard conversion factors

1 tonne of oil equivalent (toe) = 10⁷ kilocalories = 396.83 therms = 41.868 GJ

= 11,630 kWh

1 therm = 100,000 British thermal units (Btu)

The following prefixes are used for multiples of joules, watts and watt hours:

kilo (k) = 1,000 or 10^3 mega (M) = 1,000,000 or 10^6 giga (G) = 1,000,000,000 or 10^9 tera (T) = 1,000,000,000,000 or 10^{12} peta (P) = 1,000,000,000,000 or 10^{15}

WEIGHT VOLUME

1 kilogramme (kg) = 2.2046 pounds (lb) 1 cubic metre (cu m) = 35.31 cu ft

1 pound (lb) = 0.4536 kg 1 cubic foot (cu ft) = 0.02832 cu m

1 litre = 0.22 Imperial gallons

1 tonne (t) = 1,000 kg

= 0.9842 long ton 1 UK gallon = 8 UK pints

= 1.102 short ton = 1.201 U.S. gallons = 4.54609 litres

1 Statute or long ton = 2,240 lb

= 1.016 t = 1.120 sh tn

1 barrel = 159.0 litres

= 34.97 UK gal = 42 US gal

LENGTH

1 mile = 1.6093 kilometres 1 kilometre (km) = 0.62137 miles

TEMPERATURE

1 scale degree Celsius (C) = 1.8 scale degrees Fahrenheit (F)

For conversion of temperatures: °C = 5/9 (°F - 32); °F = 9/5 °C + 32

B4: Average conversion factors for petroleum

		Imperial gallons per tonne	Litres per tonne		Imperial gallons per tonne	Litres per tonne
Crude oil: Indigenous Imported Average of throughput	refining	264 260 262	1,199 1,181 1,192	Gas/diesel oil: Gas oil Marine diesel oil	254 254	1,156 1,156
				Fuel oil:		
Ethane		601	2,730	All grades	223	1,015
Propane		423	1,924	Light fuel oil:		
Butane	•	381	1,732	1% or less sulphur	235	1,070
Naphtha (l.d.	†.)	324	1,474			
A		0.40	4 444	Medium fuel oil:	005	4 004
Aviation gase	oline	310	1,411	1% or less sulphur	225	1,021
Motor spirit: All grades Unleaded	Super Ultra low sulphur	299 298 299	1,360 1,355 1,360	Heavy fuel oil: 1% or less sulphur	222	1,011
	petrol	299	1,300			
	potroi			Lubricating oils:		
				White	244	1,108
Middle distilla	ate feedstock	244	1,109	Greases	237	1,075
			,			,
Kerosene: Aviation turbine fuel Burning oil		274 274	1,247 1,244	Bitumen Petroleum coke	217	987
Darrining on		<u> </u>	.,	Petroleum waxes	260	1,184
DERV fuel:				Industrial spirit	274	1,247
	or less sulphur	262	1,191	White spirit	280	1,271
2.222,0		-	.,	· > = - · · · -	==•	.,

Note: The above conversion factors, which for refined products have been compiled by DECC using data from UK Petroleum Industry Association companies, apply to the year 2010, and are only approximate for other years.

^{*} Denotes commercially sensitive, as too few companies are producing this to be able to report it.

Annex C - Effective rates of duty on principal hydrocarbon oils, 1979 to 2011⁽¹⁾

Pence per litre

Date from which	duty		Mo	otor spirit ⁽²⁾⁽³⁾			Diese	el ⁽²⁾
effective	duty	Leaded	Lead	Unleaded	Super	Ultra low	Regular	Ultra low
			replacement		unleaded	sulphur		sulphur
13 June	1979	8.100					9.200	
26 March	1980	10.000	••	••		••	10.000	
10 March	1981	13.820					13.820	
2 July	1981						11.910	
9 March	1982	15.540					13.250	
15 March	1983	16.300					13.820	
13 March	1984	17.160					14.480	
19 March	1985	17.940					15.150	
19 March	1986	19.380					16.390	
17 March	1987			18.420				
15 March	1988	20.440					17.290	
14 March	1989			17.720				
20 March	1990	22.480	••	19.490	••	**	19.020	
19 March	1991	25.850		22.410			21.870	
10 March	1992	27.790		23.420			22.850	
16 March	1993	30.580		25.760			25.140	
30 November	1993	33.140		28.320			27.700	
29 November	1994	35.260		30.440			30.440	
1 January	1995	36.140		31.320			31.320	
28 November	1995	39.120		34.300			34.300	
15 May	1996				37.620			
26 November	1996	41.680		36.860	40.180		36.860	
2 July	1997	45.100		40.280	43.600		40.280	
17 March	1998	49.260		43.990	48.760		44.990	42.990
9 March	1999	52.880		47.210	52.330		50.210	47.210
1 October	1999		49.210		49.210			
21 March	2000	54.680	50.890	48.820	50.890		51.820	48.820
1 October	2000					47.820		
7 March	2001		(4)	46.820	(4)	45.820		45.820
15 June	2001		, ,	48.820	. ,			
1 October	2003	56.200		50.190		47.100	53.270	47.100
	2004		(5)		(5)			
7 December	2006	57.680	, ,	51.520	. ,	48.350	54.680	48.350
1 October	2007	60.070		53.650		50.350	56.940	50.350
1 April	2008			(5)			(9)	
1 December	2008	62.070		` ,		52.350	` ,	52.350
1 April	2009					54.190		54.190
1 May	2009	63.910						
1 September	2009	65.910				56.190		56.190
1 April	2010	66.910				57.190		57.190
1 October	2010	67.910				58.190		58.190
1 January	2011	68.670				58.950		58.950
23 March	2011	67.670				57.950		57.950

(1) Duty rates remain the same unless otherwise stated.

⁽²⁾ These fuels became liable to Value Added Tax (VAT) as follows:-

^{10%} with effect from 1 April 1974

⁽ii) 8% with effect from 29 July 1974
(iii) For motor spirit 25% with effect from 18 November 1974

⁽iv) For motor spirit 12.5% with effect from 12 April 1976

⁽v) 15% with effect from 18 June 1979 (vi) 17.5% with effect from 1 April 1991

⁽vi) 15% with effect from 1 December 2008

⁽vii) 17.5% with effect from 1 January 2010 (viii) 20% with effect from 4 January 2011 (Notes continued on following page)

Annex C - Effective rates of duty on principal hydrocarbon oils, 1979 to 2011⁽¹⁾ (continued)

Pence per litre

Date from which effective	n duty	Aviation gasoline ⁽²⁾	Gas for use as road fuel (2)(8)	Fuel oil ⁽⁶⁾	Gas oil ⁽⁶⁾⁽⁷⁾	Kerosene ⁽⁶⁾
13 June	1979	8.100	4.050	0.660	0.660	
26 March	1980	10.000	5.000	0.770	0.770	
10 March	1981	13.820	6.910			
2 July	1981					
9 March	1982	7.770	7.770			
15 March	1983	8.150	8.150			
13 March	1984	8.580	8.580			zero
19 March	1985	8.970	8.970			
19 March	1986	9.690	9.690		1.100	
17 March	1987					
15 March	1988	10.220	10.220			
14 March	1989					
20 March	1990	11.240	11.240	0.830	1.180	
19 March	1991	12.930	12.930	0.910	1.290	
10 March	1992	13.900	13.900	0.950	1.350	
16 March	1993	15.290	15.290	1.050	1.490	
30 November	1993	16.570	16.570	1.160	1.640	
29 November	1994	17.630	33.140	1.660	2.140	
1 January	1995	18.070	33.140	1.000	2.140	
28 November	1995	19.560	28.170	1.810	2.330	
15 May	1996	19.500	20.170	1.010	2.550	
26 November	1996	20.840	21.130	1.940	2.500	
2 July	1997	22.550	21.130	2.000	2.580	
17 March	1998	24.630		2.180	2.820	
9 March	1999	26.440	15.000	2.650	3.030	
1 October	1999	20.440	13.000	2.000	3.030	
		07.040		0.740	0.400	
21 March	2000	27.340	0.000	2.740	3.130	
7 March	2001		9.000			
15 June	2001			0.000	4.000	
9 April	2003 2003	20 100		3.820	4.220	
1 October	2003	28.100		4 000	F 220	
3 December 6 December				4.820	5.220	
	2005	20.040	40.040	6.040	6.440	
7 December	2006	28.840	10.810	7.290	7.690	
1 October	2007	30.030	13.700	9.290	9.690	
1 December	2008	31.030	16.600	9.660	10.070	
1 April	2009	00.040	19.260	10.000	10.420	
1 May	2009	33.340	00.400	40.070	40.000	
1 September	2009	34.570	22.160	10.370	10.800	
1 April	2010	38.350	23.600	10.550	10.990	
1 October	2010		25.050	10.740	11.180	
1 January	2011	07.700	26.150	10.880	11.330	
23 March	2011	37.700	24.700	10.700	11.140	

⁽³⁾ From 14 March 1989 until 20 March 1990, the rate of duty for 2-star and 3-star leaded motor spirit was 21.220 pence per litre.
(4) With the separate duty rate abolished, duty on these fuels is now charged at the rate appropriate to unleaded petrol or ultra low sulphur petrol, dependent upon the sulphur and aromatic content of the fuel.

Duty now charged at the rate appropriate to ultra low sulphur petrol.

⁽⁶⁾ For industrial and commercial consumers these fuels became liable to the standard rate of VAT on 1 July 1990 (see note 2), recoverable by the majority of such consumers. These fuels attracted VAT for domestic consumers from 1 April 1994 at an initial rate of 8%. This was reduced to 5% from 1 September 1997.

 ⁽⁷⁾ AVTUR (aviation turbine fuel) attracted the gas oil rate until 18 March 1986 after which it was zero-rated.
 (8) From 29 November 1994 this duty is priced in pence per kilogram as the relative calorific values of the different types of road fuel

gases are very similar when related to mass (kilogram).

(9) Duty now charged at the rate appropriate to ultra low sulphur diesel

Explanatory notes

Notes to tables

- Figures for the latest periods and the corresponding averages (or totals) are provisional and are liable to subsequent revision.
- The figures have not been adjusted for temperature or seasonal factors except where noted.
- Due to rounding the sum of the constituent items may not equal the totals.
- Percentage changes relate to the corresponding period a year ago. They are calculated from unrounded figures but are shown only as (+) or (-) when the percentage change is very large.
- All figures relate to the United Kingdom unless otherwise indicated.

Abbreviations

GDP Gross domestic product

UKCS United Kingdom
Continental Shelf

VAT Value added tax

Symbols used in the tables

- .. not available.
- nil or less than half the final digit shown.
- p provisional.
- r revised; where a column or row shows 'r' at the beginning, most, but not necessarily all, of the data have been revised.
- e estimated; totals of which the figures form a constituent part are therefore partly estimated.

Conversion factors

All conversion of 1 tonne of UK crude oil = 7.55 barrels fuels from original 1 tonne = 1,000 kilograms units to units of 1 gallon (UK) =4.54609 litres energy is carried out on the basis of the 1 kilowatt (kW) =1,000 watts gross calorific value 1 megawatt (MW) = 1,000 kilowatts of the fuel. 1 gigawatt (GW) = 1,000 megawatts 1 terawatt (TW) = 1,000 gigawatts

Conversion matrices

To convert from the units on the left hand side to the units across the top multiply by the values in the table.

To:	Thousand	Terajoules	GWh	Million
	toe			therms
From	Multiply by			
Thousand toe	1	41.868	11.630	0.39683
Terajoules (TJ)	0.023885	1	0.27778	0.0094778
Gigawatt hours (GWh)	0.085985	3.6000	1	0.034121
Million therms	2.5200	105.51	29.307	1
Thousand toe Terajoules (TJ) Gigawatt hours (GWh)	Multiply by 1 0.023885 0.085985	3.6000	0.27778	0.3968 0.009477

То:	Tonnes of oil	Gigajoules	kWh	Therms
	equivalent			
From	Multiply by			
Tonnes of oil equivalent	1	41.868	11,630	396.83
Gigajoules (GJ)	0.023885	1	277.78	9.4778
Kilowatt hours (kWh)	0.000085985	0.003600	1	0.034121
Therms	0.0025200	0.105510	29.307	1

Note that all factors are quoted to 5 significant figures

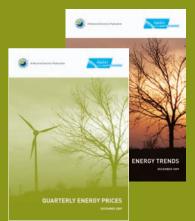
Climate Change Levy

The Climate Change Levy came into effect on 1 April 2001. This levy is designed to encourage businesses to reduce their energy consumption so as to reduce global warming. For information about the Climate Change Levy please contact the HM Revenue & Customs National Advice Service on 0845 010 9000.

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