

DATED [•]

[•]
(as the **GENERATOR**)

and

LOW CARBON CONTRACTS COMPANY LTD
(as the **CFD COUNTERPARTY**)

PRIVATE NETWORK CFD AGREEMENT
RELATING TO [*name of Project*]

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THIS PRIVATE NETWORK CFD AGREEMENT is dated [●] (the “**Agreement Date**”) and made between:

- (1) [●] (the “**Generator**”); and
- (2) **LOW CARBON CONTRACTS COMPANY LTD**, a company incorporated under the laws of England and Wales whose registered office is Fleetbank House, 2-6 Salisbury Square, London EC4Y 8JX and whose company number is 08818711 (the “**CfD Counterparty**”).

BACKGROUND

- (A) This Private Network CfD Agreement is entered into following the applicable contract allocation or negotiation process established under or by virtue of the EA 2013.
- (B) The Generator has satisfied the Eligibility Criteria.
- (C) The CfD Counterparty is a company wholly owned by the UK Government and is entering into this Private Network CfD Agreement solely for the purpose of implementing the provisions of the EA 2013.
- (D) This Private Network CfD Agreement is a CfD Agreement for the purpose of the Conditions.
- (E) This Private Network CfD Agreement, together with the terms and conditions set out in version 2 of the document entitled “FiT Contract for Difference Standard Terms and Conditions” as at [date]-2015, constitute an agreement entered into on "standard terms" (as defined in section 11(1) of the EA 2013).

IT IS AGREED as follows:

1. DEFINITIONS AND INTERPRETATION

1.1 Except as expressly specified in this Private Network CfD Agreement, words and expressions defined in the Conditions shall have the same meanings when used in this Private Network CfD Agreement. Where a term is defined in both this Private Network CfD Agreement and in the Conditions, the definition in this Private Network CfD Agreement shall apply instead of the definition in the Conditions.

1.2 In this Private Network CfD Agreement and its recitals:

“**Agreement Date Provisions**” means Part 1 (*Introduction*), Part 2 (*Term*), Part 3 (*Conditions Precedent and Milestone Requirement*), Condition 8 (*Application*), Condition 9 (*Definitions: Part 5A*), Condition 14 (*Strike Price Adjustments*), Condition 16 (*Application*), Condition 17 (*Definitions: Part 5B*), Condition 20 (*Strike Price Adjustments*), Condition 24 (*Default Interest*), Condition 25 (*Set-off*), Condition 26 (*Deductions and withholdings*), Condition 27 (*Payment accounts*), Condition 28 (*Generator representations and warranties*), Condition 29 (*CfD Counterparty representations and warranties*), Condition 30 (*Generator undertakings: General*),

Condition 32 (*Generator undertakings: Information provision*), Part 12 (*Termination*), Part 14 (*Dispute Resolution*) to Part 17 (*Miscellaneous*) (inclusive), Schedule 1 (*Conditions Precedent*), Annex 1 (*Calculation of Termination Amount*), Annex 2 (*Change Control Procedure*), Annex 3 (*Form of Direct Agreement*), paragraph 1 of Part A of Annex 7 (*FMS arrangements, Sustainability Criteria and RQM Calculation Methodology*) and Annex 8 (*Pro forma notices*) and Clause 10 (*Accrual of Payments prior to State Aid approval*);

“**Apparatus**” means all equipment in which electrical conductors are used or supported or of which they form part;

“**Baseload Difference Amount**” has the meaning given to that term in Condition 9 (as amended pursuant to Clause 4.5);

“**Boundary Point**” means the point at which any Apparatus or Plant which does not form part of the Total System is connected to the Total System;

“**Boundary Point Metering System**” means the Metering System which measures the volume of electricity (expressed in MWh) flowing at the Boundary Point;

“**CfD Counterparty Metering Breach Notice**” has the meaning given to that term in Condition 31.2 (as inserted into the Conditions pursuant to Clause 8);

“**CfD Standard Terms Notice**” means a notice issued pursuant to regulation 9 of the Contracts for Difference (Standard Terms) Regulations 2014;

“**Check Meter**” means the Meter that the Generator is required to calibrate, install, commission and maintain pursuant to and in accordance with the MOF and the TSRs in respect of each Main Meter to measure Metered Volume (excluding, where the Facility is a Dual Scheme Facility, the Imported Input Electricity);

“**Clock Change Day**” means the 24 hour period commencing at 00:00 during which a step change in local time occurs in accordance with the beginning and ending of summer time in Great Britain as defined by the Summer Time Act 1972;

“**Code Subsidiary Documents**” has the meaning given to that term in the BSC;

“**Communications Equipment**” means, in respect of any Metering Equipment:

- (A) the terminating equipment (which may include a modem) necessary to convert metering data from such Metering Equipment into a state for transmission to the CfD Counterparty or the CfD Settlement Services Provider; and
- (B) the exchange link which is connected to that terminating equipment, including any Outstation;

“**Conditions**” means the terms and conditions set out in version 2 of the document entitled “FiT Contract for Difference Standard Terms and Conditions” as at [*date*]-~~2015~~ (as amended, modified, supplemented or replaced by this Private Network CfD

Agreement and as may be amended, modified, supplemented or replaced from time to time in accordance with the Conditions);

“Distribution System” has the meaning given to that term in section 4(4) of the EA 1989;

“Electrical Schematic Obligation” has the meaning given to that term in Condition 31.12 (as inserted into the Conditions pursuant to Clause 8);

“Facility” means [*the generating facility comprising all assets (including all Generating Units)*];

- (A) *which are used (or intended to be used) to generate or deliver electricity;*
- (B) *which were taken into account by the Generator in determining the Initial Installed Capacity Estimate; and*
- (C) *which are (except as otherwise agreed in writing by the CfD Counterparty) situated within the area shaded on the map provided pursuant to paragraph (C)(ii) of Part A of Schedule 1 and which has the geographical coordinates specified in Annex 1 (Description of the Facility),*

adjusted, where the context requires, to take due account of any changes to the composition of such assets arising as a result of, or giving rise to:

- (i) *any reduction to the Installed Capacity Estimate pursuant to Condition 5 (Adjustment to Installed Capacity Estimate: Relevant Construction Event);*
- (ii) *any adjustment to the Installed Capacity Estimate pursuant to Condition 6 (Adjustment to Installed Capacity Estimate: Permitted reduction); and*
- (iii) *the agreement or determination of the Final Installed Capacity pursuant to Condition 7 (Final Installed Capacity; Maximum Contract Capacity),*

*and otherwise excluding all assets forming part of the Transmission System or a Distribution System]¹ [*the generating facility comprising:**

- (A) *all assets (including all Generating Units):*
 - (i) *which are used (or intended to be used) to generate or deliver electricity;*
 - (ii) *which were taken into account by the Generator in determining the Initial Installed Capacity Estimate; and*

¹ Drafting note: Drafting to be retained only if the Facility Generation Technology is not Offshore Wind.

(iii) *which are (except as otherwise agreed in writing by the CfD Counterparty) situated within the area shaded on the map provided pursuant to paragraph (C)(ii) of Part A of Schedule 1 and which has the geographical coordinates specified in Annex 1 (Description of the Facility),*

adjusted, where the context requires, to take due account of any changes to the composition of such assets arising as a result of, or giving rise to:

- (a) *any reduction to the Installed Capacity Estimate pursuant to Condition 5 (Adjustment to Installed Capacity Estimate: Relevant Construction Event);*
- (b) *any adjustment to the Installed Capacity Estimate pursuant to Condition 6 (Adjustment to Installed Capacity Estimate: Permitted reduction); and*
- (c) *the agreement or determination of the Final Installed Capacity pursuant to Condition 7 (Final Installed Capacity; Maximum Contract Capacity);*

(B) *all assets owned by the Generator and comprised or to be comprised within the Offshore Transmission System of such generating facility except for the purposes of:*

- (i) *in Condition 1.1, the definitions of “Competent Authority”, “Discriminatory Change in Law”, “Eligibility Criteria”, “Foreseeable Change in Law”, “Generation Tax Liability”, “QCiL Capital Costs”, “QCiL Capital Savings”, “QCiL Construction Event”, “QCiL Construction Event Costs”, “QCiL Operations Cessation Event”, “Qualifying Shutdown Event”, “Required Authorisation” and “Specific Change in Law”;*
- (ii) *Conditions 28.2(A), 30.1(E), 31.16, 36.1, 48.2 and 50.1; and*
- (iii) *paragraph 9.3 of Annex 3 (Form of Direct Agreement) to the Conditions,*

and otherwise excluding all other assets forming part of the Transmission System or a Distribution System]²;

“Facility Metering Equipment” means the Metering Equipment measuring the flows of electricity associated with the Facility, its Metering System and, in the case of a Dual Scheme Facility, the Metering Equipment (including the Boundary Point Metering System) used to measure the Imported Input Electricity of the Generating Station;

² Drafting note: Drafting to be retained only if the Facility Generation Technology is Offshore Wind.

“Facility Voltage Class” means the voltage class of the Facility as notified to the CfD Counterparty in accordance with Paragraph 2.5(B) of Part B (*Further Conditions Precedent*) of Schedule 1 (*Conditions Precedent*) to the Conditions (as inserted into the Conditions pursuant to Clause 9.5);

“Force Majeure” means any event or circumstance (including (i) any Change in Law (which expression shall, for the purposes of this definition, in the period to the Start Date include any change after the Agreement Date in the policy or guidance of any Competent Authority); and (ii) any event or circumstance resulting from any action or omission by or of any CfD Settlement Services Provider) that is beyond the reasonable control of the FM Affected Party or, if relevant, its Representatives (in the case of the Generator and its Representatives, acting and having acted to a Reasonable and Prudent Standard) which, in either case, the FM Affected Party or its Representative (as appropriate) could not reasonably have avoided or overcome and which is not due to the FM Affected Party’s fault or negligence (or that of its Representatives), provided always that neither non-availability of funds nor the lack of funds shall ever constitute Force Majeure;

“Generator Metering Breach Notice” has the meaning given to that term in Condition 31.5 (as inserted pursuant to Clause 8);

“Grid Connection” means a connection between the Facility and the Total System;

“Grid Connection Agreement” means an offer in relation to a Grid Connection from a Licensed Distributor accepted and duly executed by the Generator or, where the Generator is not the owner of the Private Network associated with the Facility, duly executed by the Private Network Operator;

“Grid Connection Application” means (i) an application by a Generator to a Licensed Distributor for a Grid Connection; or (ii) an application by a Generator to a Private Network Operator to access a Grid Connection by way of a Private Network Use Agreement;

“Half-Hourly Metering Equipment” means the Metering Equipment which provides measurements on a half-hourly basis for the purposes of the CfD Settlement Activities;

“Hybrid Generator” means a Private Network Generator which has access to a Grid Connection and has a Market Supply Agreement with an Onsite Customer;

“Industry Documents” means all agreements, codes, standards and instruments regulating the generation, transmission, distribution, supply or trading of electricity in Great Britain, including the Grid Code, the SOTO Code, the BSC, the Code Subsidiary Documents, the CUSC, the Master Registration Agreement, any Distribution Code, any Distribution Connection and Use of System Agreement, any other connection or use of system agreement with a Transmission Licensee or Licensed Distributor, the MOF and the TSRs, and **“Industry Document”** shall be construed accordingly;

“Instation” means a computer based system which collects or receives metering data on a routine basis from selected Outstations;

“Intermittent Difference Amount” has the meaning given to that term in Condition 17 (as amended pursuant to Clause 4.5);

“Interrogation Unit” means a hand held unit (“**HHU**”) or a portable computer, which can enter Metering Equipment parameters, extract information from the Metering Equipment and store such information for later retrieval;

“Islanded Generator” means a Private Network Generator which has a Market Supply Agreement with an Onsite Customer but which does not have access to a Grid Connection;

“Islanded Generator Grid Connection Termination Event” has the meaning given to that term in Condition 30.3 (as inserted into the Conditions pursuant to Clause 6.3);

“Key Meter Technical Details” means those items set out in paragraph 6.3.2 of the MOF;

“Key Meter Technical Details Form” means the form identified as such in Appendix 1 of the MOF;

“Last Reported Output” has the meaning given in Condition 10.3(A) (as inserted into the Conditions pursuant to Clause 4.3);

“Last Reported Output Period” has the meaning given in Condition 10.3(A) (as inserted into the Conditions pursuant to Clause 4.3);

“Line Loss Factor” means, in relation to each Settlement Unit, the multiplier applicable to the Facility Voltage Class in relation to that Settlement Unit and used to adjust the Metered Volume to account for losses on a Distribution System, dependent on the Facility’s geographical location and as calculated on the basis of a methodology developed by the relevant Licensed Distributor (and approved in accordance with the BSC);

“Loss Adjusted Metered Output” means, in respect of a Settlement Unit, the Metered Volume in respect of that Settlement Unit, adjusted for:

- (A) the Line Loss Factor (or any new or substituted multiplier or factor which is in the nature of, or similar to, a Line Loss Factor) applicable to that Settlement Unit; and
- (B) any transmission loss multiplier (or any new or substituted multiplier which is in the nature of, or similar to, a transmission loss multiplier) applicable to that Settlement Unit which would have been allocated in accordance with the BSC were the Metered Volume to have been submitted to a BSC Company or a BSC Agent;

“Loss of Route to Market Grace Period” has the meaning given to that term in Condition 30.5 (as inserted into the Conditions pursuant to Clause 6.3);

“Loss of Route to Market Notice” has the meaning given to that term in Condition 30.4 (as inserted into the Conditions pursuant to Clause 6.3);

“Loss of Route to Market Termination Event” has the meaning given to that term in Condition 30.7 (as inserted into the Conditions pursuant to Clause 6.3);

“Main Meter” means the primary Meter that the Generator is required to calibrate, install, commission and maintain pursuant to and in accordance with the MOF and the TSRs to measure Metered Volume (excluding, where the Facility is a Dual Scheme Facility, the Imported Input Electricity);

“Material Change” means a change to the Metering Equipment (including the replacement of any Meter or Measurement Transformer) or Communications Equipment other than a change by way of repair, modification or replacement of any component which is not a substantial part of the Metering System even where an enhanced or equivalent component is used for the repair, modification or replacement rather than an identical component;

“Measurement Quantity ID” means the set of electricity measurements required for Metered Volume (expressed in kWh) that must be supported by the Facility Metering Equipment in accordance with paragraph 2 of the TSRs;

“Measurement Transformer” means either a current transformer (“CT”) or a voltage transformer (“VT”) or a device carrying out both such functions, whose purpose is to enable Metering Equipment to operate at more convenient currents and/or voltages (as applicable) than are present on the circuit being measured;

“Meter” means a device (including any Main Meter or Check Meter) for measuring volumes of electricity;

“Meter Commissioning Test” means the Meter commissioning test described in paragraph 6 of the MOF;

“Meter Multiplier” means a multiplier which converts the stored values from the Outstation into MWh values;

“Meter Register” means a physical Meter reading displayed in kWh or MWh;

“Meter Serial Number” means, in relation to each Main Meter, the serial number for that Main Meter;

“Metered Volume” means, in relation to a Settlement Unit, the volume of electricity generated by the Facility in that Settlement Unit as measured by the Facility Metering Equipment in accordance with the MOF and the TSRs, less:

- (A) if the Facility is not a Dual Scheme Facility, the volume of input electricity, comprising parasitic and site load, used by the Facility in respect of that Settlement Unit; or

- (B) if the Facility is a Dual Scheme Facility, the volume of input electricity comprising parasitic load used by the Facility and the Imported Electricity Allowance in respect of that Settlement Unit (as determined in accordance with Condition 13 (*Baseload Dual Scheme Facilities*) or Condition 19 (*Intermittent Dual Scheme Facilities*) (as applicable)),

in each case, expressed in MWh;

“Metering Access Contact Information” means the Generator’s contact information (or the contact information of its appointed representative) as notified to the CfD Counterparty for the purposes of enabling the CfD Counterparty to exercise the Metering Access Right, and which must:

- (A) allow the Generator (or its appointed representative) to be contacted by the CfD Counterparty (and its appointed representatives) at any time during Working Hours on a Business Day without prior notice; and
- (B) enable the CfD Counterparty (and its appointed representatives) to obtain such access as they require within three hours of them first using the contact information for that purpose;

“Metering Access Right” has the meaning given to that term in Condition 31.16 (as inserted into the Conditions pursuant to Clause 8.1);

“Metering Audit” means an audit, check, examination, inspection, test or any verification conducted by the CfD Counterparty and/or its appointed representative in accordance with Condition 31.16 (as inserted into the Conditions pursuant to Clause 8) for the purposes of enabling and assisting the CfD Counterparty to assess compliance or non-compliance by the Generator with the Metering Compliance Obligations and the Electrical Schematic Obligation;

“Metering Breach Response Notice” has the meaning given to that term in Condition 31.3 (as inserted into the Conditions pursuant to Clause 8.1);

“Metering Breach Response Notice Period” has the meaning given to that term in Condition 31.3 (as inserted into the Conditions pursuant to Clause 8.1);

“Metering Compliance Obligation” has the meaning given to that term in Condition 31.1 (as inserted into the Conditions pursuant to Clause 8.1);

“Metering Dispute” has the meaning given to that term in Condition 23.5 (as inserted into the Conditions pursuant to Clause 16.5);

“Metering Dispute Deadline” has the meaning given to that term in Clause 16.10(C);

“Metering Equipment” means Meters, Measurement Transformers, metering protection equipment (including alarms), circuitry, associated Communications Equipment, Outstations and wiring;

“Metering Remediation Plan” means a plan developed by the Generator (in accordance with the Reasonable and Prudent Standard), in substantially the form set out in Annex 8 (*Notices*), setting out appropriate milestones and actions to be taken in order to remedy a breach of a Metering Compliance Obligation, which is: (i) consistent with the Generator’s obligations pursuant to the MOF and the TSRs; and (ii) satisfactory to the CfD Counterparty (acting reasonably);

“Metering System” means a complete set of commissioned Metering Equipment installed to measure the volumes of input and output electricity at a particular location for the purposes of the CfD Settlement Activities;

“MOF” means the document entitled “Private Network Metering Operational Framework” set out in Annex 6 (*Private Network Metering Operational Framework*);

“Offshore Transmission System” has the meaning given to that term in the Grid Code and shall include Offshore Transmission System Assets;

“Offshore Transmission System Assets” has the meaning given to that term in the Grid Code;

“Onsite Customer” means a customer of which the Generator is the supplier of electricity pursuant to a Market Supply Agreement and which is located on the same Private Network as the Generator;

“Outstation” means equipment which receives and stores metering data from a Meter for the purpose of transferring that metering data to the CfD Counterparty for the CfD Settlement Activities, and which may perform some processing before such transfer and may be one or more separate units or may be integral with the Meter;

“Outstation Number of Channels” means the total number of channels configured in the Outstation;

“Outstation System” means one or more Outstations linked to a single communications line;

“Password” means the password applicable to the relevant level of the Outstation, as set out in the TSRs for the Outstation;

“Plant” means fixed or movable items used in the generation, supply, distribution and/or transmission of electricity, other than Apparatus;

“Private Network” means a network for the distribution of electricity which is not operated by a Licensed Distributor;

“Private Network DRP” means the dispute resolution procedure set out in Clause 16.10;

“Private Network Operator” means, in relation to a Private Network, the owner of that Private Network;

“Private Network Use Agreement” means, where the Generator is not the Private Network Operator, an agreement between the Generator and the Private Network Operator which sets out the terms on which the Generator is able to access a Private Network belonging to the Private Network Operator, and, in particular:

- (A) specifies the capacity in relation to the Private Network that the Generator is able to use;
- (B) specifies the terms on which the Generator can use the Private Network to supply an Onsite Customer; and
- (C) in the case of a Hybrid Generator, specifies the terms on which the Generator can use the Private Network to obtain access to a Grid Connection;

“Proving Test” means the test described in paragraph 7 of the MOF;

“Pulse Multiplier” means the constant which has to be applied to the metering data from each Outstation in relation to a Settlement Unit to convert the values to MWh;

“Rated Measuring Current” means the capacity of the Meter to measure currents;

“Route to Market” means a Grid Connection or a Market Supply Agreement with an Onsite Customer;

“Route to Market Remediation Notice” has the meaning given to that term in Condition 30.5 (as inserted into the Conditions pursuant to Clause 6.3);

“Total System” means the Transmission System and each Distribution System; and

“TSRs” means the document entitled “Private Network Technical System Requirements” set out in Annex 7 (*Private Network Technical System Requirements*).

Definition of Private Network Generator

1.3 The Generator shall be deemed to be a **“Private Network Generator”** if:

- (A) it is exempt from the requirement to hold a licence for the generation of electricity pursuant to the Electricity (Class Exemptions from the Requirement for a License) Order 2001;
- (B) the Facility generates electricity solely or partly for supply to a Private Network; and
- (C) the Facility Metering Equipment is not, and is not required to be, registered in accordance with the BSC (except, where the Facility is a Dual Scheme Facility, in respect of the Boundary Point Metering System used to measure the Imported Input Electricity).

Interpretation

- 1.4 All references to “MSID” in the Conditions shall be deleted and replaced with the words “Meter Serial Number”.
- 1.5 For the purposes of the definition of “Metering System” and in the MOF and the TSRs, “**commission**” shall mean commission for the purposes of the MOF and TSRs and “**commissioned**” and other derivative terms shall be construed accordingly.
- 1.6 For the purposes of *[Clause 4.6 and in]*³ the MOF and the TSRs, “**metering data**” shall mean data relating to the measurements which is required to calculate Metered Volume, as derived from the stored values of the Facility Metering Equipment.
- 1.7 Condition 1.9(B) of the Conditions shall be amended so that any reference to an Industry Document shall, where the relevant Industry Document is the TSRs, be deemed to be to the version of the TSRs current as at the date of this Private Network CfD Agreement (and not as amended, supplemented, restated, novated or replaced from time to time), provided that if there has been a Material Change, such a reference shall be to the version of the TSRs current as at the date of that Material Change.

2. AGREEMENT

The Generator

- 2.1 The Generator shall, as from the Agreement Date, comply with this Private Network CfD Agreement (including the Conditions) as the “**Generator**” and agrees that the Conditions are hereby incorporated into this Private Network CfD Agreement as if they were clauses of this Private Network CfD Agreement.

The CfD Counterparty

- 2.2 The CfD Counterparty shall, as from the Agreement Date, comply with this Private Network CfD Agreement (including the Conditions) as the “**CfD Counterparty**” and agrees that the Conditions are hereby incorporated into this Private Network CfD Agreement as if they were clauses of this Private Network CfD Agreement.

Specific terms

- 2.3 *[The Parties have agreed to amend the Conditions as set out in Annex 2 (Modification Agreement)].⁴*

³ Drafting note: Reference to be retained only if Clause 4.6 is retained.

⁴ Drafting note: Clause to be retained only if specific amendments to any given Contract for Difference are agreed to be made pursuant to Part 3 of The Contract for Difference (Standard Terms) Regulations 2014.

- 2.4 The Parties agree that, for the purposes of this Contract for Difference, the Conditions shall be amended, modified, supplemented or replaced in accordance with the terms of this Private Network CfD Agreement.

3. TERM

The “**Specified Expiry Date**” applicable to this Contract for Difference is: *[the 15th anniversary of the earlier of the Start Date and the last day of the Target Commissioning Window][31 March, 2027].*

4. METERED OUTPUT

Calculation of Metered Output

- 4.1 Condition *[10.1(A)][18.1]*⁵ shall be deleted and replaced as follows:

[(A) (subject to Conditions 10.2 to 10.4) the Loss Adjusted Metered Output for such Settlement Unit as calculated by the CfD Counterparty using the Metered Volume provided by the Generator or its appointed representative for the purposes of the CfD Settlement Activities; multiplied by”]

*["18.1. The CfD Counterparty shall calculate the Metered Output in respect of each Settlement Unit using the Metered Volume provided by the Generator or its appointed representative for the purposes of the CfD Settlement Activities. The “**Metered Output**” in respect of each Settlement Unit shall be (subject to Conditions 18.2 to 18.6) the Loss Adjusted Metered Output for such Settlement Unit as calculated by the CfD Counterparty.”]*

- 4.2 Condition *[10.2][18.2]*⁶ of the Conditions shall be deleted and replaced with the following:

*["10.2 If the CfD Counterparty has not received the Metered Volume for any Settlement Unit (an “**Estimated Output Settlement Unit**”) within a Billing Period (an “**Estimated Output Billing Period**”) on or prior to the Metered Output Cut-Off Time, the Loss Adjusted Metered Output for the Estimated Output Settlement Unit, as set out in the Billing Statement relating to such Estimated Output Billing Period (an “**Estimated Output Billing Statement**”), shall be calculated by the CfD Counterparty in accordance with Condition 10.3.”]; /*

⁵ Drafting note: 31 March, 2027 will apply as the specified Expiry Date only if the Facility Generation Technology is Biomass Conversion. Delete as applicable.

⁶ Drafting note: Drafting in relation to Condition 10 to be retained where technology is a Baseload Technology. Drafting in relation to Condition 18 to be retained where technology is an intermittent Technology. Delete as applicable.

*[“18.2 If the CfD Counterparty has not received the Metered Volume for any Settlement Unit (an “**Estimated Output Settlement Unit**”) within a Billing Period (an “**Estimated Output Billing Period**”) on or prior to the Metered Output Cut-Off Time, the Loss Adjusted Metered Output for the Estimated Output Settlement Unit, as set out in the Billing Statement relating to such Estimated Output Billing Period (an “**Estimated Output Billing Statement**”), shall be calculated by the CfD Counterparty in accordance with Condition 18.3.”].*

4.3 Condition *[10.3]/[18.3 to 18.5]*⁷ of the Conditions shall be deleted and replaced with the following:

*[“10.3 The estimated Loss Adjusted Metered Output for each Estimated Output Settlement Unit comprised within an Estimated Output Billing Period (the “**Estimated Metered Output**”) shall be calculated by the CfD Counterparty, at its discretion, on any one of the following bases:*

- (A) the Loss Adjusted Metered Output in the most recent Settlement Unit prior to the Estimated Output Settlement Unit for which the CfD Counterparty has received notification of the Metered Volume (such Metered Volume being the “**Last Reported Output**” and such Settlement Unit being the “**Last Reported Output Period**”);*
- (B) (if a Metering Audit has been conducted since the Last Reported Output Period) the Loss Adjusted Metered Output calculated by the CfD Counterparty using the Metered Volumes taken from any Meter readings obtained during the Metering Audit; or*
- (C) the Loss Adjusted Metered Output using Metered Volumes for the relevant Estimated Output Settlement Unit provided by the Generator (or its appointed representative) prior to the Metered Output Cut-Off Time and which the CfD Counterparty considers to be more accurate than the Last Reported Output.”]/*

*[“18.3 Subject to Conditions 18.4 and 18.5, the estimated Loss Adjusted Metered Output for each Estimated Output Settlement Unit comprised within an Estimated Output Billing Period (the “**Estimated Metered Output**”) shall be calculated by the CfD Counterparty at its discretion on any one of the following bases:*

- (A) the arithmetic mean of the Loss Adjusted Metered Output for the corresponding Settlement Units in each of the seven (7) Billing Periods immediately prior to the Estimated Output Billing Period for which the*

⁷ Drafting note: Drafting in relation to Condition 10 to be retained where technology is a Baseload Technology. Drafting in relation to Condition 18 to be retained where technology is an intermittent Technology. Delete as applicable.

*CfD Counterparty has received notification of the Metered Volumes (such Metered Volumes being the “**Last Reported Output**” and such Billing Period being the “**Last Reported Output Period**”);*

- (B) *(if a Metering Audit has been conducted since the Last Reported Output Period) the Loss Adjusted Metered Output calculated by the CfD Counterparty using the Metered Volumes taken from any Meter readings obtained during the Metering Audit; or*
- (C) *the Loss Adjusted Metered Output using Metered Volumes for the relevant Estimated Output Settlement Unit provided by the Generator (or its appointed representative) prior to the Metered Output Cut-Off Time and which the CfD Counterparty considers to be more accurate than the Last Reported Output.*

18.4 *If an Estimated Output Billing Period is:*

- (A) *a Long Clock Change Day, then the second (2nd) Settlement Unit in each of the Billing Periods specified in Condition 18.3(A) shall be repeated for the purposes of estimating the Loss Adjusted Metered Output during the additional hour in such Clock Change Day; or*
- (B) *a Short Clock Change Day, then the second (2nd) Settlement Unit in each of the Billing Periods specified in Condition 18.3(A) shall be ignored for the purposes of estimating the Loss Adjusted Metered Output during such Clock Change Day.*

18.5 *If any of the Billing Periods specified in Condition 18.3(A) is:*

- (A) *a Long Clock Change Day, then the second (2nd) Settlement Unit in such Billing Period shall be ignored for the purposes of estimating the Loss Adjusted Metered Output for the Estimated Output Billing Period; or*
- (B) *a Short Clock Change Day, then the second (2nd) Settlement Unit in such Billing Period shall be repeated for the purposes of estimating the Loss Adjusted Metered Output for the Estimated Output Billing Period.”]*

4.4 Condition [10.4]/[18.6]⁸ of the Conditions shall be deleted and replaced with the following:

[“10.4 If the Generator subsequently notifies the CfD Counterparty of the Metered Volume for an Estimated Output Settlement Unit:

⁸ Drafting note: Drafting in relation to Condition 10 to be retained where technology is a Baseload Technology. Drafting in relation to Condition 18 to be retained where technology is an intermittent Technology. Delete as applicable.

- (A) *the CfD Counterparty shall recalculate the Metered Output for such Settlement Unit using such Metered Volume; and*
- (B) *if the calculation performed by the CfD Counterparty pursuant to Condition 10.4(A) results in a different Metered Output than that calculated by the CfD Counterparty in relation to the Estimated Output Settlement Unit and reflected in the relevant Estimated Output Billing Statement, then:*
 - (i) *the recalculated Metered Output shall be used by the CfD Counterparty to recalculate:*
 - (a) *the Baseload Difference Amount for the relevant Estimated Output Settlement Unit; and*
 - (b) *the Aggregate Difference Amount for the Estimated Output Billing Period;*
 - (ii) *any adjustment to the Aggregate Difference Amount for the Estimated Output Billing Period shall be treated as and will constitute a Reconciliation Amount; and*
 - (iii) *such Reconciliation Amount shall be included as such in the Billing Statement which is next issued by the CfD Counterparty."/]*

[“18.6 If the Generator subsequently notifies the CfD Counterparty of the Metered Volume for an Estimated Output Settlement Unit:

- (A) *the CfD Counterparty shall recalculate the Metered Output for such Settlement Unit using such Metered Volume; and*
- (B) *if the calculation performed by the CfD Counterparty pursuant to Condition 18.6(A) results in a different Metered Output than that calculated by the CfD Counterparty in relation to the Estimated Output Settlement Unit and reflected in the relevant Estimated Output Billing Statement, then:*
 - (i) *the recalculated Metered Output shall be used by the CfD Counterparty to recalculate:*
 - (a) *the Intermittent Difference Amount for each relevant Estimated Output Settlement Unit; and*
 - (b) *the Aggregate Difference Amount for the Estimated Output Billing Period;*

- (ii) *any adjustment to the Aggregate Difference Amount for the Estimated Output Billing Period shall be treated as and constitute a Reconciliation Amount; and*
- (iii) *such Reconciliation Amount shall be included as such in the Billing Statement which is next issued by the CfD Counterparty.”]*

- 4.5 In the definition of [*“Baseload Difference Amount” in Condition 9 (Definitions: Part 5A) of the Conditions*]/[*“Intermittent Difference Amount” in Condition 17 (Definitions: Part 5B)*]⁹ the definition of TLM_t shall be deleted and replaced with the following: *“is the transmission loss multiplier (or any new or substituted multiplier or factor which is the nature of, or similar to, a transmission loss multiplier, in Settlement Unit (t)) which would have been allocated in accordance with the BSC were the Metered Volume to have been submitted to a BSC Company or a BSC Agent;”*.
- 4.6 [*For the purposes of the CfD Settlement Activities then any metering data provided to the CfD Counterparty by the Generator on a half hourly basis shall be aggregated by the CfD Counterparty if and to the extent necessary to enable the calculation of the Metered Output on a Settlement Unit basis.*]¹⁰

5. GENERATION TECHNOLOGY TYPE

Facility Generation Technology

- 5.1 The Facility Generation Technology applicable to this Contract for Difference is [*•*]¹¹, *provided that for the purposes of paragraph (A) of the definition of Specific Change in Law or paragraphs (B) or (C) of the definition of Other Change in Law, Offshore Wind and Onshore Wind may be deemed to be one Facility Generation Technology*].¹²
- 5.2 The Facility Generation Technology is a [*Baseload*]/[*Intermittent*]¹³ Technology.

⁹ Drafting note: Drafting in relation to Condition 9 to be retained where technology is a Baseload Technology. Drafting in relation to Condition 17 to be retained where technology is an intermittent Technology. Delete as applicable.

¹⁰ Drafting note: Provision to be retained only where the Facility Generation Technology is an Intermittent Technology.

¹¹ Drafting note: This shall be the facility generation technology notified to the Delivery Body in the Generator’s FiT CfD Application as the type of eligible generating station being one of the facility generation technologies in Table A of the CfD Standard Terms Notice issued on 29 August 2014 by the Secretary of State for Energy and Climate Change.

¹² Drafting note: Proviso to be retained only if the Facility Generation Technology is Offshore Wind or Onshore Wind.

¹³ Drafting note: Baseload to be retained for generation technologies identified as being baseload in Table B of the CfD Standard Terms Notice issued on 29 August 2014 by the Secretary of State for Energy and Climate Change. Intermittent to be retained for generation technologies identified as being intermittent in such Table B.

[Baseload Technology]/[Intermittent Technology]¹⁴

5.3 The Parts and Annexes to the Conditions referenced in Part [A]/[B]¹⁵ of Annex 3 (Facility Generation Type) shall apply to this Contract for Difference.

Renewable Qualifying Multiplier

5.4 The Renewable Qualifying Multiplier [*does not apply*]/[*applies*]¹⁶ to this Contract for Difference.

5.5 [*The “Assumed RQM” applicable to this Contract for Difference is [to be specified]*^{17, 18}]

CHP Qualifying Multiplier

5.6 The CHP Qualifying Multiplier [*does not apply*]/[*applies*]¹⁹ to this Contract for Difference.

Fuelling Criteria

5.7 For the purposes of this Contract for Difference, the “**Fuelling Criteria**” means the criteria specified in Annex 4 (*Fuelling Criteria*) in relation to the Facility Generation Technology. If Annex 4 (*Fuelling Criteria*) does not specify any Fuelling Criteria in relation to the Facility Generation Technology, such definition shall be deemed to be inapplicable to the Contract for Difference.

5.8 [*Paragraph 7 (Failure to comply with Fuelling Criteria) of Part F of Annex 7 (FMS arrangements, Sustainability Criteria and RQM Calculation Methodology) to the Conditions shall, for the purposes of this Contract for Difference, be substituted with the following Condition:*

“Subject to paragraph 5 (Deemed RQM: Strike Price below Market Reference Price), if the Generator fails to comply with paragraph (A) of the Fuelling Criteria in any RQM

¹⁴ Drafting note: Baseload to be retained for generation technologies identified as being baseload in Table B of the CfD Standard Terms Notice issued on 29 August 2014 by the Secretary of State for Energy and Climate Change. Intermittent to be retained for generation technologies identified as being intermittent in such Table B.

¹⁵ Drafting note: Part A shall apply if the technology is Baseload, Part B if it is Intermittent. Delete as applicable.

¹⁶ Drafting note: This is to apply where it is specified to apply in Table C of the CfD Standard Terms Notice issued on 29 August 2014 by the Secretary of State for Energy and Climate Change.

¹⁷ Drafting note: The frequency will be that which is specified to apply in Table D of the CfD Standard Terms Notice issued on 29 August 2014 by the Secretary of State for Energy and Climate Change.

¹⁸ Drafting note: Clause to be retained and completed only if the Renewable Qualifying Multiplier applies to the Contract for Difference.

¹⁹ Drafting note: This is to apply where it is specified to apply in Table E of the CfD Standard Terms Notice issued on 29 August 2014 by the Secretary of State for Energy and Climate Change.

Calculation Month, then the CfD Counterparty may elect to calculate or recalculate the Renewable Qualifying Multiplier for that RQM Calculation Month on the basis that the Renewable Qualifying Multiplier may be deemed to be zero (0).^{20]}

Sustainability Criteria

5.9 The Sustainability Criteria [~~do~~]/[~~do not~~]²¹ apply to this Contract for Difference.

[Baseload]/[Intermittent] Dual Scheme Facility

5.10 *The Facility is [a Baseload]/[an Intermittent] Dual Scheme Facility.^{22]}*

[Eligible Low Capacity Facility

5.11 The Facility [~~is~~]/[~~is not~~] an Eligible Low Capacity Facility.²³

6. GENERATOR UNDERTAKINGS: ROUTE TO MARKET

6.1 Condition 30.1 of the Conditions shall be amended by the addition of the following new Conditions after Condition 30.1(G):

“30.1(H) Route to Market: With effect from the Start Date, the Generator shall ensure that it has a Route to Market, provided that the Generator shall not be deemed to be in breach of this Condition 30.1(H) in circumstances in which:

- (i) it ceases to have a Route to Market but has given the CfD Counterparty a Loss of Route to Market Notice in accordance with Condition 30.4; and*
- (ii) on or prior to the expiry of the Loss of Route to Market Grace Period, it gives the CfD Counterparty a Route to Market Remediation Notice (and*

²⁰ Drafting note: Clause to be retained if the Facility Generation Technology is Advanced Conversion Technology with CHP, Advanced Conversion Technology without CHP, Anaerobic Digestion with CHP, Anaerobic Digestion without CHP, Landfill Gas or Sewage Gas.

²¹ Drafting note: This is to apply where it is specified to apply in Table F of the CfD Standard Terms Notice issued on 29 August 2014 by the Secretary of State for Energy and Climate Change.

²² Drafting note: The Facility is a Baseload Dual Scheme Facility if: (i) it forms part of a Generating Station which includes one (1) or more other Generating Units which are not part of the Facility; (ii) the Facility Metering Equipment does not determine the Imported Input Electricity consumed exclusively by the Facility; and (iii) Part A of Annex 3 (*Facility Generation Type*) applies. The Facility is an Intermittent Dual Scheme Facility if: (i) it forms part of a Generating Station which includes one (1) or more other Generating Units which are not part of the Facility; (ii) the Facility Metering Equipment does not determine the Imported Input Electricity consumed exclusively by the Facility; and (iii) Part B of Annex 3 (*Facility Generation Type*) applies. Delete this paragraph if the Facility is not a Baseload Dual Scheme Facility or an Intermittent Dual Scheme Facility, as applicable.

²³ Drafting note: Clause to be retained only if the Facility is an Eligible Low Capacity Facility.

an accompanying Directors' Certificate) in accordance with Conditions 30.5(A)(i), 30.5(B) and 30.6.

30.1(I) *Grid Connection: If the Generator specified in the FiT CfD Application that it is, or will be, an Islanded Generator, it shall not make a Grid Connection Application, or otherwise obtain access to a Grid Connection (including by way of a Private Network Use Agreement) other than where it has ceased to have a Route to Market.*

30.1(J) *Private Network Generator: The Generator shall at all times ensure that it remains a Private Network Generator."*

6.2 Condition 30.2 of the Conditions shall be amended so that the words "or 30.1(J)" are inserted after "Condition 30.1(F)".

6.3 The following shall be added as new Conditions after Condition 30.2:

"Islanded Generator Grid Connection

30.3 *If the Generator breaches its obligations under Condition 30.1(I), an Islanded Generator Grid Connection Termination Event shall be deemed to have occurred.*

Cessation of Route to Market

30.4 *If the Generator is an Islanded Generator and it ceases to have a Route to Market it shall notify the CfD Counterparty immediately (a "**Loss of Route to Market Notice**"). A Loss of Route to Market Notice shall:*

(A) *specify the date on which the Generator ceased to have a Route to Market; and*

(B) *be accompanied by such Supporting Information as is reasonably necessary to evidence that the Generator has ceased to have a Route to Market.*

30.5 *If a Generator has given the CfD Counterparty a Loss of Route to Market Notice, it shall give a notice to the CfD Counterparty (a "**Route to Market Remediation Notice**") on or prior to the date falling 18 months after the date on which it ceased to have a Route to Market (the "**Loss of Route to Market Grace Period**"). A Route to Market Remediation Notice shall:*

(A) *specify that the Generator either:*

(i) *has entered into a Market Supply Agreement with an Onsite Customer or a Grid Connection Agreement (and, if required in order to supply the relevant Onsite Customer or to access the relevant Grid Connection, has entered into a Private Network Use Agreement); or*

- (ii) *has not entered into a Market Supply Agreement with an Onsite Customer or a Grid Connection Agreement (or, if required in order to supply the relevant Onsite Customer or to access the relevant Grid Connection, has not entered into a Private Network Use Agreement); and*
- (B) *in the case of a Route to Market Remediation Notice falling within paragraph (A)(i) above, the Generator shall include:*
- (i) *a copy of the Market Supply Agreement with an Onsite Customer or the Grid Connection Agreement (and, where relevant, the Private Network Use Agreement), in each case duly executed by the parties to it and certified as being correct and up-to-date by a director or company secretary of the Generator (or, in the case of a Grid Connection Agreement only, where the counterparty is the Private Network Operator and not the Generator, by a director or company secretary of the Private Network Operator); and*
 - (ii) *(if the Generator (or, where applicable, the Private Network Operator) has entered into a Grid Connection Agreement) such Supporting Information as is reasonably necessary to evidence that all sums payable upon entry in the Grid Connection Agreement have been paid.*

30.6 *Any Route to Market Remediation Notice shall be accompanied by a Directors' Certificate ~~certifying that~~ in relation to the information contained in, and enclosed with, the Route to Market Remediation Notice ~~is true, complete and accurate in all material respects and is not misleading, in each case by reference to the facts and circumstances then existing.~~*

30.7 *If the Generator:*

- (A) *does not give a Route to Market Remediation Notice to the CfD Counterparty on or prior to the expiry of the Loss of Route to Market Grace Period;*
- (B) *gives a Route to Market Remediation Notice falling within paragraph (A)(ii) above;*
- (C) *does not include the documentation and Supporting Information required to be provided with a Route to Market Remediation Notice falling within Condition 30.5(A)(i); or*
- (D) *does not provide the Directors' Certificate referred to in Condition 30.6,*

then a Loss of Route to Market Termination Event will be deemed to have occurred.

30.8 *There shall be no extension of the Term as a result of the application of Conditions 30.5 and 30.6.*

7. TERMINATION EVENTS: ROUTE TO MARKET

7.1 Condition 53.1 of the Conditions shall be amended by the addition of the following new Conditions after Condition 53.1(G):

*“53.1(H) **Route to Market**: A Loss of Route to Market Termination Event.*

*53.1(I) **Islanded Grid Connection**: An Islanded Generator Grid Connection Termination Event.”*

8. GENERATOR UNDERTAKINGS: METERING

8.1 Condition 31 of the Conditions shall be deleted and replaced with the following:

“Undertakings: Facility Metering Equipment

31.1 *With effect from the Start Date, the Generator undertakes to the CfD Counterparty:*

- (A) *to comply at all times with the MOF and the TSRs;*
- (B) *where the Facility is a Dual Scheme Facility, to ensure that at all times the Boundary Point Metering System meets all applicable rules and standards provided for in the BSC;*
- (C) *to ensure that at all times:*
 - (i) *the Facility Metering Equipment accurately records the Metered Volume; comprising:*
 - (a) all output electricity generated by the Facility; and*
 - (b) all input electricity used by the Facility (excluding, if the Facility is a Dual Scheme Facility, the Imported Input Electricity); and*
 - (ii) *where the Facility is a Dual Scheme Facility, the Boundary Point Metering System accurately records all Imported Input Electricity in relation to the Generating Station;*
- (D) *to ensure that at all times the Facility Metering Equipment measures the input and output electricity referred to in Condition 31.1(C) separately from any other input and output electricity;*

- (E) *to investigate any fault or issue with the Facility Metering Equipment of which it is notified by the CfD Counterparty or otherwise required to investigate pursuant to the MOF and the TSRs;*
 - (F) *to provide to the CfD Counterparty (or procure that the CfD Counterparty is provided with) the Metered Volume in relation to each Settlement Unit by the Metered Output Cut-Off Time;*
 - (G) *if the Facility is a Dual Scheme Facility, to provide to the CfD Counterparty (or procure that the CfD Counterparty is provided with) the Imported Input Electricity in relation to each Settlement Unit by the Metered Output Cut-Off Time;*
- (each, a “**Metering Compliance Obligation**” and together the “**Metering Compliance Obligations**”).*

Notification of Metering Compliance Obligation breach by CfD Counterparty

31.2 *The CfD Counterparty may at any time give a notice to the Generator if it considers that the Generator is in breach of a Metering Compliance Obligation (a “**CfD Counterparty Metering Breach Notice**”). A CfD Counterparty Metering Breach Notice shall:*

- (A) *specify which Metering Compliance Obligation the CfD Counterparty considers that the Generator has breached; and*
- (B) *be accompanied by such Supporting Information as the CfD Counterparty considers necessary to evidence the breach of the Metering Compliance Obligation.*

Response to notification of Metering Compliance Obligation breach

31.3 *Subject to Condition 31.7, no later than ten (10) Business Days after receipt of a CfD Counterparty Metering Breach Notice (a “**Metering Breach Response Notice Period**”), the Generator shall investigate whether it is in breach of the relevant Metering Compliance Obligation and give a notice to the CfD Counterparty (a “**Metering Breach Response Notice**”). A Metering Breach Response Notice shall state that either:*

- (A) *the Generator accepts that there has been a breach of the Metering Compliance Obligation (and, in such case, the notice should include confirmation of the date from which the Generator accepts that there has been a breach of the relevant Metering Compliance Obligation); or*
- (B) *the Generator does not accept that there has been a breach of the Metering Compliance Obligation.*

31.4 *If:*

- (A) *the Generator submits a Metering Breach Response Notice in accordance with Condition 31.3(A), the provisions of Condition 31.5 shall apply; or*
- (B) *the Generator fails to submit a Metering Breach Response Notice within the Metering Breach Response Notice Period or submits a Metering Breach Response Notice in accordance with Condition 31.3(B), the Expert Determination Procedure shall apply to determine whether there has been a breach of the Metering Compliance Obligation and if the Expert Determination Procedure applied pursuant to this Condition 31.4(B) determines that:*
 - (i) *there has not been a breach of the Metering Compliance Obligation, then neither Party shall be required to take any further steps in relation to the CfD Counterparty Metering Breach Notice; or*
 - (ii) *there has been a breach of the Metering Compliance Obligation, the provisions of Condition 31.5 shall apply.*

Notification of Metering Compliance Obligation breach by Generator

- 31.5 *The Generator shall notify the CfD Counterparty as soon as reasonably practicable after it becomes aware that it is in breach of a Metering Compliance Obligation specifying the breach that has occurred (a “**Generator Metering Breach Notice**”). If the Generator gives a Generator Metering Breach Notice, Condition 31.7 shall apply.*
- 31.6 *Where the Generator is required under the MOF to re-test an item of Facility Metering Equipment in relation to a Metering Commissioning Test or a Proving Test and the item fails the re-test, such a failure shall constitute a breach of the Metering Compliance Obligations and the Generator must give the CfD Counterparty a Generator Metering Breach Notice in accordance with Condition 31.5.*

Resolution of Metering Compliance Obligation breach

- 31.7 *If this Condition 31.7 applies:*
- (A) *the Generator shall provide a copy of a Metering Remediation Plan to the CfD Counterparty:*
 - (i) *(if the CfD Counterparty has given the Generator a CfD Counterparty Metering Breach Notice) no later than fifteen (15) Business Days after the later of: (a) the expiry of the Metering Breach Response Notice Period; and (b) the date on which an Expert makes a determination in accordance with Condition 31.4(B)(ii) (as applicable); or*

- (ii) *(if the Generator has given the CfD Counterparty a Generator Metering Breach Notice) no later than fifteen (15) Business Days after such notice has been given;*
- (B) *except where the Facility is a Dual Scheme Facility and the breach relates to the Boundary Point Metering System:*
- (i) *as soon as reasonably practicable after the date referred to in paragraph (A) above and in any event not later than sixty (60) Business Days after the CfD Counterparty has approved the Metering Remediation Plan, the Generator shall implement the Metering Remediation Plan and remedy the breach of the Metering Compliance Obligation;*
 - (ii) *the Generator shall give a notice to the CfD Counterparty confirming the fulfilment of its obligations pursuant to Condition 31.7(B)(i) no later than five (5) Business Days after remedying the breach and in any case not later than sixty (60) Business Days after the CfD Counterparty has approved the Metering Remediation Plan (a “**Generator Metering Remediation Notice**”) together with such Supporting Information as is reasonably necessary to evidence that the breach has been remedied and a Directors’ Certificate ~~confirming the accuracy of both~~ in relation to the Generator Metering Remediation Notice and the Supporting Information; and*
 - (iii) *the CfD Counterparty shall have the right to request further tests be conducted pursuant to the MOF and TSRs; and*
- (C) *if the Facility is a Dual Scheme Facility and the breach relates to the Boundary Point Metering System:*
- (i) *as soon as reasonably practicable after the date referred to in paragraph (A) above and in any event no later than sixty (60) Business Days after a BSC Company has approved the Metering Remediation Plan, the Generator shall:*
 - (a) *implement the Metering Remediation Plan and remedy the breach of the Metering Compliance Obligation; and*
 - (b) *provide to the CfD Counterparty written confirmation from the relevant BSC Company that the breach of the Metering Compliance Obligation has been remedied to the satisfaction of such relevant BSC Company; and*
 - (ii) *the Generator shall give a notice to the CfD Counterparty confirming the fulfilment of its obligations pursuant to Condition 31.7(C)(i) no later than five (5) Business Days after remedying the breach and in any case not later than sixty (60) Business*

*Days after a BSC Company has approved the Metering Remediation Plan (a “**Generator BPMS Metering Remediation Notice**”) together with such Supporting Information as is reasonably necessary to evidence that the breach has been remedied.*

- 31.8 *The CfD Counterparty may, by notice to the Generator no later than twenty (20) Business Days after receipt of a Generator Metering Remediation Notice or a Generator BPMS Metering Remediation Notice, require the Generator to provide such Supporting Information in relation to that Generator Metering Remediation Notice or Generator BPMS Metering Remediation Notice (a “**Generator Metering Remediation Notice Information Request**”) as the CfD Counterparty reasonably requests.*
- 31.9 *If the CfD Counterparty gives a Generator Metering Remediation Notice Information Request, the Generator shall, no later than twenty (20) Business Days, or such longer period as is specified by the CfD Counterparty, after receipt of the request, prepare and deliver such further Supporting Information to the CfD Counterparty.*
- 31.10 *If the Generator receives a CfD Counterparty Metering Breach Notice specifying that the CfD Counterparty considers that the Generator has breached the Metering Compliance Obligation set out in Condition 31.1(F) or 31.1(G), Conditions [10.2 and 10.3]/[18.2 and 18.3]²⁴ (Estimates of Loss Adjusted Metered Output) shall apply instead of Conditions 31.3 to 31.9.*

Failure to remedy Metering Compliance Obligation breach

- 31.11 *If the Generator has not complied with its obligations under Condition 31.7 or 31.9, then a Technical Compliance Termination Event will be deemed to have occurred.*

Undertakings: electrical schematic

- 31.12 *If there is a Material Change to the Facility Metering Equipment then the Generator shall:*
- (A) *notify the CfD Counterparty as soon as reasonably practicable and in any event no later than two (2) Business Days after the Material Change occurs, setting out details of the Material Change that has been effected (an “**Electrical Schematic Obligation Notice**”);*

²⁴ Drafting note: Drafting in relation to Condition 10 to be retained where technology is a Baseload Technology. Drafting in relation to Condition 18 to be retained where technology is an intermittent Technology. Delete as applicable.

- (B) provide an updated version of the electrical schematic diagram referred to in paragraph 2.1(D) of Part B of Schedule 1 (Conditions Precedent) as soon as reasonably practicable and in any event no later than ten (10) Business Days after the Material Change occurs,

(the “**Electrical Schematic Obligation**”).

31.13 Any:

- (A) Electrical Schematic Obligation Notice shall be accompanied by a Directors’ Certificate ~~confirming that~~ in relation to the details of the Material Change so notified ~~are true, complete and accurate in all material respects and is not misleading;~~ and
- (B) copy of the electrical schematic diagram provided pursuant to Condition 31.12(B) shall be accompanied by a Directors’ Certificate ~~certifying that~~ in relation to the ~~date as at which~~ validity of the electrical schematic diagram ~~is valid and in relation to~~ the version number thereof ~~are true, complete and accurate in all material respects and are not misleading, in each case by reference to the facts and circumstances then existing.~~

Failure to comply with Electrical Schematic Obligation

31.14 If the Generator is in breach of the Electrical Schematic Obligation, the CfD Counterparty may elect to suspend payment of any Net Payable Amounts which would otherwise be payable by the CfD Counterparty to the Generator in any period during which the Generator is in breach of the Electrical Schematic Obligation, provided that, prior to effecting any such suspension, the CfD Counterparty shall notify the Generator of: (i) its intention to suspend payment of any Net Payable Amounts; and (ii) the date from which it proposes to effect such suspension.

31.15 If the Generator subsequently complies with its Electrical Schematic Obligation, then the CfD Counterparty shall pay any amounts to the Generator which would have been payable but for the operation of Condition 31.14. No Compensatory Interest or Default Interest shall be payable in respect of any amount payable pursuant to this Condition 31.15.

Undertakings: Access to and testing of meters

31.16 With effect from the Start Date, the Generator shall grant (or, in relation to the Boundary Point Metering System, shall procure that the Registrant grants) the CfD Counterparty (and any and all persons nominated by the CfD Counterparty and considered by the CfD Counterparty to be suitably qualified) access without prior notice by the CfD Counterparty to the Facility, the Facility Metering Equipment and to such plant, property or assets owned, occupied or controlled by the Generator (or the Registrant in relation to the Boundary Point Metering System) and to which the Generator (or the Registrant in relation to the Boundary Point Metering System) can lawfully grant access as may be

reasonably necessary for the CfD Counterparty to conduct a Metering Audit (the "**Metering Access Right**"). The Metering Access Right shall only be exercised on Business Days during Working Hours.

- 31.17 If the CfD Counterparty or its appointed representative is unable to gain immediate access on attempting to exercise the Metering Access Right, the CfD Counterparty shall use the Metering Access Contact Information to seek to gain such access. If the CfD Counterparty or its appointed representative is not able to gain access within three (3) hours of first using the Metering Access Contact information, then the Generator shall be in breach of its obligation to permit the CfD Counterparty to exercise the Metering Access Right.
- 31.18 The CfD Counterparty shall (and shall procure that any suitably qualified persons nominated by it in accordance with Condition 31.16 to exercise the Metering Access Right shall):
- (A) take or refrain from taking all such other action as may be reasonably required by the Generator in order to comply with health and safety rules relating to the Facility; and
 - (B) obtain each authorisation, licence, accreditation, permit, consent, certificate, resolution, clearance, exemption, order confirmation, permission or other approval of or from a Competent Authority necessary for it to exercise the Metering Access Right.

Failure to provide Metering Access Right

- 31.19 If the Generator is in breach of its obligation to permit the CfD Counterparty (or any person determined by the CfD Counterparty to be suitably-qualified) to exercise the Metering Access Right, the CfD Counterparty may elect to suspend payment of any Net Payable Amounts which would otherwise be payable by the CfD Counterparty to the Generator in any period during which the Generator is in breach of such obligation, provided that, prior to effecting any such suspension, the CfD Counterparty shall notify the Generator of: (i) its intention to suspend payment of any Net Payable Amounts; and (ii) the date from which it proposes to effect such suspension.
- 31.20 If the Generator subsequently complies with its obligation to permit the CfD Counterparty to exercise the Metering Access Right, then the CfD Counterparty shall pay any amounts to the Generator which would have been payable but for the operation of Condition 31.19. No Compensatory Interest or Default Interest shall be payable in respect of any amount payable pursuant to this Condition 31.20.
- 31.21 If the Generator:
- (A) fails to comply with its obligations under Conditions 31.16 and 31.17; and

- (B) *has not permitted the CfD Counterparty to exercise its Metering Access Right within ten (10) Business Days of the date on which the CfD Counterparty or its appointed representative first sought to exercise the Metering Access Right,*

then a Metering Access Termination Event will be deemed to have occurred.

Metering Access Right costs

- 31.22 *If, pursuant to or as a result of the exercise of the Metering Access Right, it is agreed or determined that there has been a breach of a Metering Compliance Obligation, the Generator shall promptly on demand from time to time, indemnify the CfD Counterparty, and keep the CfD Counterparty fully and effectively indemnified, against any and all out-of-pocket costs properly incurred by the CfD Counterparty in exercising the Metering Access Right.”*

Notices

- 8.2 For the purposes of this Private Network CfD Agreement, the “**CfD Counterparty Metering Breach Notice**” shall mean the “**Metering Breach Notice**” set out in Annex 8 (*Pro forma notices*) of the Conditions.
- 8.3 For the purposes of the Private Network CfD Agreement, the “**Electrical Schematic Obligation Notice**” shall be that set out in Annex 8 (*Notices*) of this Private Network CfD Agreement, and not that set out in Annex 8 (*Pro forma notices*) of the Conditions.

Information Undertakings

- 8.4 Condition 32.1 shall be amended by deleting Condition 32.1(G) and replacing it with the following:

“(H) *notification of:*

- (i) *any Market Supply Agreement with an Onsite Customer being entered into or becoming effective or being novated, assigned or otherwise transferred to a different counterparty;*
- (ii) *the termination of any Market Supply Agreement with an Onsite Customer; and*
- (iii) *in relation to an Islanded Generator, a Grid Connection Application being made, or a Grid Connection Agreement or a Private Network Use Agreement being entered into or becoming effective,*

in each case not less than five (5) Business Days prior to the same occurring or, in the case of (ii), if the termination of any Market Supply Agreement with an Onsite Customer is not effected by the Generator, as soon as reasonably practicable thereafter; and”.

9. CONDITIONS PRECEDENT AND MILESTONE

Interpretation

- 9.1 The “**Initial Target Commissioning Window**” applicable to this Contract for Difference shall be [●]²⁵, such period commencing on [●]²⁶.
- 9.2 The “**Target Commissioning Date**” applicable to this Contract for Difference shall be [●]²⁷.
- 9.3 The “**Longstop Period**” applicable to this Contract for Difference shall be [●]²⁸.

Operational Conditions Precedent

- 9.4 Paragraphs 2.1(C), (D) and (E) of Part B (*Further Conditions Precedent*) of Schedule 1 (*Conditions Precedent*) to the Conditions shall be deleted and replaced with the following:

“(C) *evidence, in form and content satisfactory to the CfD Counterparty, acting reasonably, that the Generator is complying in full with the Metering Compliance Obligations, which shall include:*

- (i) *a manufacturer’s certificate given by the manufacturer of each Meter and Measurement Transformer confirming that they have been calibrated, meet the accuracy and measurement range requirements set out in the TSRs and conform with relevant product standards appropriate to the class index of the Meters and Measurement Transformers;*
- (ii) *a Directors’ Certificate confirming that each of the Meters and the Measurement Transformers has been calibrated, installed, commissioned, proved and tested in accordance with the manufacturer’s instructions;*

²⁵ Drafting note: This is to be equal to the Target Commissioning Window period applicable to the Facility Generation Technology listed in Table G of the CfD Standard Terms Notice issued on 29 August 2014 by the Secretary of State for Energy and Climate Change.

²⁶ Drafting note: This shall be the date notified to the Delivery Body in the Generator’s FIT CfD Application as the start of the Target Commissioning Window.

²⁷ Drafting note: This shall be the date notified to the Delivery Body in the Generator’s FIT CfD Application as its “Target Commissioning Date” and will be a date falling within the Initial Target Commissioning Window.

²⁸ Drafting note: This is to be equal to the Longstop Period applicable to the Facility Generation Technology listed in Table H of the CfD Standard Terms Notice issued on 29 August 2014 by the Secretary of State for Energy and Climate Change.

- (iii) a Key Meter Technical Details Form; and
 - (iv) a report from a suitably qualified person, approved by the CfD Counterparty, confirming that the Facility Metering Equipment has satisfied all the applicable tests required to be completed prior to the Start Date pursuant to the MOF and the TSRs;
- (D) a date and time stamped copy of the electrical schematic diagram, certified as being correct and up-to-date by a director of the Generator and showing the locations of the Facility Metering Equipment associated with all assets comprised within the Facility (including: details of the type of metering and Communications Equipment installed in compliance with the Metering Compliance Obligation; and the Meter Serial Number for each of the Meters); and
- (E) evidence, in form and content satisfactory to the CfD Counterparty, acting reasonably, that all Communications Equipment relating to Facility Metering Equipment is satisfactorily installed, commissioned, configured, operational, maintained, tested and are fully compliant with the applicable TSRs.”

9.5 Paragraph 2.5 of Part B (*Further Conditions Precedent*) of Schedule 1 (*Conditions Precedent*) to the Conditions shall be deleted and replaced with the following additional Operational Condition Precedent applicable to this Contract for Difference:

“2.5 *Delivery to the CfD Counterparty of the following:*

- (A) *the Metering Access Contact Information;*
- (B) *confirmation (in form and content satisfactory to the CfD Counterparty, acting reasonably) of the voltage class for the Facility as at the Start Date for the purposes of calculating the applicable Line Loss Factor (together with a Directors’ Certificate certifying that such voltage class is correct);*
- (C) *evidence (in form and content satisfactory to the CfD Counterparty, acting reasonably) that the Generator has a Route to Market, including:*
 - (i) *a copy of each Market Supply Agreement with an Onsite Customer to which the Generator is a party, duly executed by the parties to it and certified as being a true and complete copy of the original by a director or company secretary of the Generator;*
 - (ii) *(if the Generator is a Hybrid Generator) a copy of a Grid Connection Agreement duly executed by the parties to it and certified as being a true and complete copy of the original by a director or company secretary of the Generator (together with Supporting Information satisfactory to the CfD Counterparty to evidence that all sums payable upon entry in the Grid Connection Agreement have been paid);*

- (iii) *(if the Generator is not the Private Network Operator) a copy of the Private Network Use Agreement duly executed by the parties to it and certified as being a true and complete copy of the original by a director or company secretary of the Generator; and*
- (iv) *a Directors' Certificate confirming that the Generator has a Route to Market; and*
- (D) *where the Generator is a Hybrid Generator, written confirmation from the relevant Licensed Distributor that the Distribution Code compliance process for connection to and export to the Distribution System has been satisfied."*

Milestone

- 9.6 The "**Initial Milestone Delivery Date**" applicable to this Contract for Difference shall be twelve (12) months after the Agreement Date.
- 9.7 The "**Total Project Pre-Commissioning Costs**" applicable to this Contract for Difference shall be £~~1.7~~⁹ per MW of the Installed Capacity Estimate.
- 9.8 The "**Project Commitments**" applicable to this Contract for Difference shall be the requirements provided for in:
- (A) Part A of Annex 5 (*Project Commitments*); and
 - (B) the section of Part B of Annex 5 (*Project Commitments*) which is expressed to apply to the Facility Generation Technology.
- 9.9 ~~[In addition to the requirements set out in Condition 4.1(B) of the Conditions, for~~ For the purposes of Condition 4.1(A) and Condition 4.1(B), the Project shall exclude the assets comprised or to be comprised within the Offshore Transmission System of the Facility.]³⁰
- 9.10 *[In relation to the Facility's [turbines]/[generation engines]:*
- (A) *[in addition to the requirements set out in Condition 4.1 of the Conditions, the Milestone Requirement Notice must include the size or anticipated estimated size (expressed in MW) of each of the Facility's [turbines]/[generation engines]; and*

²⁹ Drafting note: This is to be equal to the Total Project Pre-Commissioning Costs applicable to the Facility Generation Technology listed in Table I of the CfD Standard Terms Notice issued on 29 August 2014 by the Secretary of State for Energy and Climate Change.

³⁰ Drafting note: Clause to be retained only if the Facility Generation Technology is Offshore Wind.

- (B) *the Generator shall, acting to a Reasonable and Prudent Standard, notify the CfD Counterparty of the size or anticipated estimated size (expressed in MW) of each of the Facility's [turbines]/[generation engines] if any change to the size of any [turbine]/[generation engine] is proposed to be made. Such notification shall be given promptly and no later than ten (10) Business Days after the Generator effects or decides to effect the relevant change.]*³¹

10. ACCRUAL OF PAYMENTS PRIOR TO STATE AID APPROVAL

10.1 This Clause 10 (*Accrual of Payments prior to State Aid approval*) applies only if the Facility Generation Technology is Biomass Conversion and the Initial Installed Capacity Estimate is 250 MW or more.

10.2 In the event that the CfD Counterparty shall determine that:

- (A) all of the Operational Conditions Precedent have been satisfied (or waived by the CfD Counterparty); but
- (B) the State Aid Condition Precedent has not been satisfied

the CfD Counterparty shall, within ten (10) Business Days of having so determined, give notice to the Generator of such determination (an “**Operational CP Fulfilment Notice**”).

10.3 No later than ten (10) Business Days following receipt of the Operational CP Fulfilment Notice, the Generator may give a notice to the CfD Counterparty (a “**Conditional Start Date Notice**”). A Conditional Start Date Notice shall specify the date that the Generator proposes to be the Conditional Start Date for the purposes of the Contract for Difference, such date being:

- (A) at least ten (10) Business Days after the date on which the Conditional Start Date Notice is given;
- (B) no earlier than the first day of the Target Commissioning Window;
- (C) no later than the Longstop Date; and
- (D) no earlier than 1 April 2015,

(the date so notified being, subject to Clause 10.6, the “**Conditional Start Date**”).

³¹ Drafting note: Clause, and reference to turbines, to be refined if the Facility Generation Technology is Onshore Wind or Offshore Wind. Clause, and reference to generation engines, to be retained if the Facility Generation Technology is Tidal Range, Tidal Stream or Wave.

- 10.4 Each Conditional Start Date Notice shall be accompanied by a Directors' Certificate ~~certifying that~~ in relation to the information specified in Clause 10.6(B) ~~is, as at the date of such notice, true, complete and accurate in all material respects and not misleading, in each case by reference to the facts and circumstances then existing.~~
- 10.5 On the Conditional Start Date, the Generator shall deliver to the CfD Counterparty a Directors' Certificate ~~certifying that~~ in relation to the information specified in Clause 10.6(B) ~~is, as at that date, true, complete and accurate in all material respects and is not misleading, in each case by reference to the facts and circumstances then existing.~~
- 10.6 A Conditional Start Date Notice shall be effective in determining the Conditional Start Date only if:
- (A) the Generator complies with its obligations pursuant to Clauses 10.4 and 10.5; and
 - (B) on the date such Conditional Start Date Notice is given and on the proposed Conditional Start Date specified in the Conditional Start Date Notice:
 - (i) the Generator Repeating Representations are true, accurate and not misleading by reference to the facts and circumstances then existing;
 - (ii) the representations set out in Conditions 28.1(G) and 28.2 are true, accurate and not misleading by reference to the facts and circumstances then existing;
 - (iii) no Default has occurred which is continuing unremedied and which has not been waived by the CfD Counterparty in accordance with Condition 3.26; and
 - (iv) all Conditions Precedent (except the State Aid Condition Precedent and any Conditions Precedent waived by the CfD Counterparty in accordance with Condition 3.26) continue to be fulfilled.
- 10.7 If the Generator gives a Conditional Start Date Notice to the CfD Counterparty and such notice is, pursuant to Clause 10.6, ineffective, this shall not, subject to Part 12 (*Termination*) of the Conditions, preclude the Generator from giving a further Conditional Start Date Notice to the CfD Counterparty. This Clause 10 shall apply, mutatis mutandis, to any such further Conditional Start Date Notice.
- 10.8 The Conditional Start Date shall be treated as the Start Date for all purposes relating to the calculation of amounts payable and delivery of Billing Statements under Part 6 of the Conditions (including Annex 7 of the Conditions), save that pending satisfaction of the State Aid Condition Precedent:
- (A) Condition 3.20 shall apply and accordingly no amounts shall be paid to the Generator prior to the State Aid Condition Precedent being fulfilled; and

- (B) the Net Payable Amount in respect of each Billing Period commencing on 00:00 on the Conditional Start Date shall not be payable but instead shall be accrued on an aggregate net basis and credited (or, as the case may be debited) to a notional non-interest-bearing suspense account (the “**Pre-State Aid Accrual Account**”);
- 10.9 If this Contract for Difference is terminated for any reason prior to the State Aid Condition Precedent being fulfilled no amounts accrued under Clause 10.8(B) shall be payable and the amount standing to the credit of the Pre-State Aid Accrual Account shall be written off.
- 10.10 If the State Aid Condition Precedent is satisfied after the Conditional Start Date but before the Longstop Date and before this Contract for Difference is terminated then:
- (A) the CfD Counterparty shall promptly give notice to the Generator that the State Aid Condition Precedent has been satisfied;
- (B) the Start Date shall fall ten Business Days after the date of such notice;
- (C) Conditions 3.21 to 3.25 shall not apply;
- (D) Clause 10.8 shall cease to apply from 00.00 on the Start Date;
- (E) the amount standing to the credit of the Pre-State Aid Accrual Account shall, within ten (10) Business Days after the Start Date, be payable by the CfD Counterparty to the Generator (or if in debit, by the Generator to the CfD Counterparty); and
- (F) no interest shall accrue in respect of the amount standing to the credit or debit of the Pre-State Aid Accrual Account.
- 10.11 If the Generator gives an effective Conditional Start Date Notice under Clause 10.3:
- (A) Condition 3.31 shall apply as though references to “**Start Date Notice**” and “**Start Date**” referred also to “**Conditional Start Date Notice**” and “**Conditional Start Date**” respectively;
- (B) references in Conditions 28.2, 28.3, 29, 30.1(E), to the Start Date shall be deemed to refer to the Conditional Start Date;
- (C) references to the Start Date in the definition of QCiL Construction Event, the definition of QCiL Operations Cessation Date and Condition 34 shall be deemed to refer to the Conditional Start Date; and
- (D) references to the Start Date in the definition of Contract Year shall be deemed to refer to the Conditional Start Date.

11. INSTALLED CAPACITY ESTIMATE AND REQUIRED INSTALLED CAPACITY

- 11.1 The “**Initial Installed Capacity Estimate**” applicable to this Contract for Difference is: [●]³² MW.
- 11.2 The “**Required Installed Capacity**” applicable to this Contract for Difference is: [the lower of (a)]³³ [*eighty-five per cent. (85%) of the Installed Capacity Estimate*]³⁴ / [*ninety-five per cent. (95%) of the Installed Capacity Estimate*]³⁵ [or (b) *the Installed Capacity Estimate less the size (expressed in MW) of one of the Facility's [turbines]/[generation engines]*]³⁶.

12. CHANGES IN LAW

- 12.1 The “**Assumed Load Factor**” applicable to this Contract for Difference is [●]³⁷.
- 12.2 The “**Post-Tax Real Discount Rate**” applicable to this Contract for Difference is [●]³⁸.
- 12.3 The definition of “**Specific Change in Law**” shall be amended by the addition of a new paragraph (AA) and by the amendment of paragraph (D) as follows:

“(AA) *generators which are Private Network Generators, and not to generators which are not Private Network Generators;*

(D) *the holding of shares in companies, the membership of partnerships, limited partnerships or limited liability partnerships, the participation in joint ventures (whether or not incorporated) or the holding of any other economic interest in an undertaking whose main business is the development, construction, operation*

³² Drafting note: This shall be either (a) the capacity notified by the Delivery Body in the Generator’s FiT CfD Application as the capacity in megawatts, or (b) if the Allocation Round in which the Generator is participating requires them to submit a sealed bid, then the capacity for which successful allocation has taken place under the Allocation Round.

³³ Drafting note: Drafting to be retained only if the Facility is an Eligible Low Capacity Facility.

³⁴ Drafting note: Drafting to be retained only if the Facility Generation Technology is Offshore Wind.

³⁵ Drafting note: Drafting to be retained only if the Facility Generation Technology is not Offshore Wind.

³⁶ Drafting note: Drafting to be retained only if the Facility is an Eligible Low Capacity Facility, subject to the following: (i) clause, and reference to turbines, to be retained if the Facility Generation Technology is Onshore Wind or Offshore Wind; and (ii) clause, and reference to generation engines, to be retained if the Facility Generation Technology is Tidal Range, Tidal Stream or Wave..

³⁷ Drafting note: This is to be equal to the “Assumed Load Factor” applicable to the Facility Generation Technology listed in Table J of the CfD Standard Terms Notice issued on 29 August 2014 by the Secretary of State for Energy and Climate Change.

³⁸ Drafting note: This is to be equal to the “Post-Tax Real Discount Rate” applicable to the Facility Generation Technology listed in Table K of the CfD Standard Terms Notice issued on 29 August 2014 by the Secretary of State for Energy and Climate Change.

and maintenance of generating facilities referred to in paragraph (A), (AA), (B) or (C) and not other generating facilities;”

13. PAYMENT CALCULATIONS: STRIKE PRICE

- 13.1 The “**Base Year**” applicable to this Contract for Difference is 2012.
- 13.2 The “**Initial Strike Price**” applicable to this Contract for Difference is £[●] per MWh³⁹.

14. BALANCING SYSTEM (BSUOS/RCRC) AND TLM(D)

- 14.1 Part 10 (*Balancing System (BSUoS/RCRC) and TLM(D)*) of the Conditions does not apply to this Contract for Difference.

15. CURTAILMENT

- 15.1 Part 11 (*Curtailment*) of the Conditions applies to this Contract for Difference if and for so long as the Generator is a Hybrid Generator.
- 15.2 Part 11 (*Curtailment*) of the Conditions does not apply to this Contract for Difference if and for so long as the Generator is an Islanded Generator.

16. PRIVATE NETWORK METERING DISPUTES

- 16.1 Clauses 16.5 to 16.10 shall apply in relation to Metering Disputes other than to the extent that any Metering Dispute relates to the Boundary Point Metering System.
- 16.2 To the extent that a Metering Dispute relates to the Boundary Point Metering System, it shall be resolved in accordance with the Conditions without the amendments set out in this Clause 16.
- 16.3 Where a Metering Dispute relates to both the Boundary Point Metering System and the rest of the Facility Metering Equipment, Clauses 16.5 to 16.10 shall apply to all parts of that Metering Dispute other than that part which relates to the Boundary Point Metering System.
- 16.4 If there is a conflict between the determination of the disputes process in relation to the Boundary Point Metering System and the determination of the disputes process in relation to the rest of the Facility Metering Equipment, then to the extent of the conflict, the determination in relation to the dispute about the Boundary Point Metering System shall prevail.
- 16.5 Subject to Clauses 16.1 to 16.4, Condition 23.5 of the Conditions shall be deleted and replaced with the following:

³⁹ Drafting note: The Initial Strike Price will be provided by the Delivery Body following the Allocation Round.

"23.5 *If a dispute or part of a dispute pursuant to Condition 23.3 relates to the calculation of the Loss Adjusted Metered Output in respect of a Settlement Unit (a "Metering Dispute"):*

- (A) *such Metering Dispute shall be resolved in accordance with the Private Network DRP;*
- (B) *the Parties shall continue to comply with their obligations under the Contract for Difference notwithstanding such Metering Dispute;*
- (C) *the final determination of the Metering Dispute in accordance with Condition 23.5(A) shall be binding on the Parties; and*
- (D) *neither Party shall dispute or attempt to dispute a final determination made in accordance with Condition 23.5(A).*

If the Facility is a Dual Scheme Facility, the reference in this Condition 23.5 to any dispute relating to "Loss Adjusted Metered Output" shall include any dispute relating to the calculation of the Imported Input Electricity used by the Generating Station in any Settlement Unit but shall exclude any dispute relating to any other component used in the calculation or recalculation of Imported Electricity Allowance."

16.6 Subject to Clause 16.1, Condition 23.6 of the Conditions shall be deleted and replaced with the following:

"23.6 Any Metering Dispute must be brought by the Party before the Metering Dispute Deadline set out in the Private Network DRP."

16.7 Subject to Clause 16.1, Condition 23.7 of the Conditions shall be deleted and replaced with the following:

"23.7 The Generator shall inform the CfD Counterparty as soon as reasonably practicable after the Generator becomes aware of any fact, matter or circumstance which will or is reasonably likely to give rise to a Metering Dispute, where the resolution of such Metering Dispute will or may impact the calculation of the Loss Adjusted Metered Output for the purposes of the Contract for Difference."

16.8 Subject to Clause 16.1, Condition 63 (*Metering Disputes*) of the Conditions shall be deleted and replaced with the following:

"62.1 Metering Disputes shall be resolved solely in accordance with the Private Network DRP pursuant to Conditions 23.5 to 23.7.

62.2 Notwithstanding any Metering Dispute, the Parties shall continue to comply with all of their respective obligations under the Contract for Difference."

- 16.9 Subject to Clause 16.1, each instance of the words “the provisions of the BSC” in Conditions 72.4(C) and 72.10(C) of the Conditions shall be deleted and replaced with the words “the Private Network DRP”.

Private Network DRP

- 16.10 Subject to Clause 16.1, Metering Disputes shall be resolved in accordance with the Dispute Resolution Procedure, save that:

- (A) Conditions 57.3(D) and 57.3(G) (*Outline of Dispute Resolution Procedure*), 60 (*Arbitration Procedure*) and 61 (*Consolidation of Connected Disputes*) of the Conditions shall not apply to Metering Disputes;
- (B) the following Conditions shall be amended for the purposes of Metering Disputes:
- (i) Condition 57.4(B) shall be deleted and replaced as follows:
- “(B) (subject to Condition 57.6) either party may refer the Dispute for determination by an Expert in accordance with the Expert Determination Procedure.”;*
- (ii) the words “*or the Arbitration Procedure*” and “*and 60.2*” shall be omitted from Condition 57.7;
- (iii) the words “*or an Arbitration Procedure*” shall be omitted from Condition 57.8(C);
- (iv) Condition 58.1(B) shall be deleted and replaced as follows:
- “(B) are unable to resolve the Dispute within the Resolution Period, either party may refer the Dispute for determination by an Expert in accordance with the Expert Determination Procedure.”;*
- (v) Condition 58.2(A) shall be deleted and replaced as follows:
- “(A) either party may refer the Dispute for determination by an Expert in accordance with the Expert Determination Procedure.”;*
- (vi) the words “*nor the Arbitration Procedure*” shall be omitted from Condition 58.3; and
- (vii) the words “*if either: (i) the Parties have agreed in writing that a Dispute is amenable to determination by an Expert pursuant to Condition 58.1(B) or 58.2(A); or (ii) the Contract for Difference expressly provides for the relevant Dispute to be determined by an Expert*” shall be omitted from Condition 59.1; and

- (C) for a Party to this Contract for Difference to bring a Metering Dispute, the following criteria must be met:
- (i) a Dispute Notice must have been given by the Metering Dispute Deadline in relation to all Settlement Units to which the Metering Dispute relates;
 - (ii) the “**Metering Dispute Deadline**” shall be the date which is twenty (20) months after the Billing Period in which the disputed Settlement Unit occurred or, if earlier, the date of the last Metering Audit.

17. PRO FORMA NOTICES

Where this Private Network CfD Agreement permits, or requires, either Party to give a notice to the other Party and the form of such notice is not set out in Annex 8 (*Pro forma notices*), such notice shall be in substantially the form set out in the relevant annex to this Private Network CfD Agreement. The foregoing: (i) shall be without prejudice to the requirement for the relevant notice to include such content as may be prescribed by the relevant Clause; and (ii) shall apply only if the form of the notice in respect of the relevant Clause is contained in an annex to this Private Network CfD Agreement.

18. NOTICES

- 18.1 The address and (where such communication is expressly permitted by email) email address of each Party for any notice to be given under this Contract for Difference, and the department or officer (if any) for whose attention the notice is to be made, is:

- (A) in the case of the Generator:

Address:	
Email address:	
For the attention of:	

- (B) in the case of the CfD Counterparty:

Address:	
Email address:	
For the attention of:	

19. AGENT FOR SERVICE OF PROCESS

[Condition 87 (Agent for service of process) shall not apply to this Contract for Difference and there shall be no Service Agent.][Condition 93 (Agent for service of process) shall apply to this Contract for Difference and the Service Agent shall be [●] of [●].] ⁴⁰

20. DISAPPLICATION OF CONDITIONS

20.1 In addition to those Conditions specified above, the following Conditions shall not apply to this Contract for Difference:

- (A) other than to the extent it applies to the Imported Input Electricity, Condition 22.5(A) (*Calculation of Reconciliation Amounts*); and
- (B) other than to the extent it applies to the Imported Input Electricity, Condition 22.6(A) (*Calculation of Compensatory Interest Amount*).

⁴⁰ Drafting note: Delete as applicable. This shall be the agent notified to the Delivery Body in the Generator's FiT CfD Application as its agent for service of process, where the Applicant is not based in England/Wales.

Annex 1
(Description of the Facility)

[Drafting note: Description of the Facility to be populated using information provided in the [FIT CfD Application] and to include the unique geographical coordinates of the Facility.]

**Annex 2
(Modification Agreement)**

**Annex 3
(Facility Generation Type)**

**Part A
(Baseload Technologies)**

1. The following definition shall apply to this Contract for Difference:

 “Settlement Unit” means each half hour period in a day divided into half hour-long periods starting at 00:00 on such day.

2. The following Parts and Annexes of the Conditions shall apply to this Contract for Difference:
 - (A) Part 5A (*Payment calculations: Baseload Technologies*); and
 - (B) Annex 4 (*BMRP*).

Part B
(Intermittent Technologies)

1. The following definition shall apply to this Contract for Difference:

“**Settlement Unit**” means each hour period in a day divided into hour-long periods starting at 00:00 on such day.

2. The following Parts and Annexes of the Conditions shall apply to this Contract for Difference:
 - (A) Part 5B (*Payment calculations: Intermittent Technologies*); and
 - (B) Annex 5 (*IMRP*).

Annex 4 (Fuelling Criteria)

1. DEFINITIONS AND INTERPRETATION

Definitions

1.1 For the purposes of this Annex 4 (*Fuelling Criteria*):

“Advanced Fuels” means a gaseous or liquid fuel which is produced directly or indirectly from the Gasification or the Pyrolysis of: (i) Waste; or (ii) Biomass, provided that, in the case only of a gaseous fuel, such fuel must have a gross calorific value (when measured at 25 degrees Celsius and 0.1 megapascals at the inlet to the Facility) which is at least 2 megajoules per cubic metre;

“Biomass” means material, other than Fossil Fuel or peat, which is, or is derived directly or indirectly from, plant matter, animal matter, fungi, algae or bacteria (and includes any such material contained in Waste);

“Excluded Biomass” means: (i) sewage; and (ii) material in a landfill;

“Fossil Fuel” means coal, substances produced directly or indirectly from coal, lignite, natural gas, crude liquid petroleum or petrol products;

“Gasification” means the substoichiometric oxidation or steam reformation of a substance to produce a gaseous mixture containing two or more of the following: (i) oxides of carbon; (ii) methane; and (iii) hydrogen;

“Permitted Ancillary Activities” means the cleansing of other fuels from the Facility’s combustion system prior to using Fossil Fuel or Waste to heat the combustion system to its normal temperature, the heating of the Facility’s combustion system to its normal operating temperature or the maintenance of that temperature, the ignition of fuels of low or variable calorific value, emission control, standby generation or the testing of standby generation capacity, corrosion control or fouling reduction;

“Pyrolysis” means the thermal degradation of a substance in the absence of any oxidising agent, which does not form part of the substance itself, to produce char and gas and/or liquid; and

“Waste” has the meaning given to that term in the 2008 Waste Framework Directive 2008/98/EC.

Interpretation

1.2 Where, in this Annex 4 (*Fuelling Criteria*) the **“Permitted Ancillary Activity Exception”** is expressed to apply, the relevant Fuelling Criterion (or Fuelling Criteria) which apply to the Facility Generation Technology shall not be breached solely by virtue of Fossil Fuels being used for Permitted Ancillary Activities if the Energy Content of all Fossil Fuels used by the Facility for such Permitted Ancillary Activities does not exceed ten per cent.

(10%) of the Energy Content of all fuels used by the Facility whether to generate electricity or for Permitted Ancillary Activities.

1.3 Any assessment as to whether the Fuelling Criteria are met by the Facility shall be determined by reference to the entirety of an RQM Calculation Month.

2. Advanced Conversion Technology; Advanced Conversion Technology with CHP

(A) Subject to paragraph (B), the Facility generates electricity using solely Advanced Fuels.

(B) The Permitted Ancillary Activity Exception applies.

(C) No Fossil Fuel is used at the Facility for the express purpose of it being used as a fuel (other than to undertake Permitted Ancillary Activities), unless it forms part of Waste from which the fuel is produced.

3. Anaerobic Digestion; Anaerobic Digestion with CHP

(A) Subject to paragraph (B), the Facility generates electricity solely from gas formed during the anaerobic digestion of Biomass (other than Excluded Biomass).

(B) The Permitted Ancillary Activity Exception applies.

(C) No Fossil Fuel is used at the Facility for the express purpose of it being used as a fuel (other than to undertake Permitted Ancillary Activities), unless it forms part of Waste from which the fuel is produced.

4. Biomass Conversion

(A) Subject to paragraph (B), the Facility generates electricity solely from fuel the Energy Content of which is at least 90 per cent. (90%) solid Biomass.

(B) The Permitted Ancillary Activity Exception applies.

(C) No Fossil Fuel is used at the Facility for the express purpose of it being used as a fuel (other than to undertake Permitted Ancillary Activities).

5. Dedicated Biomass with CHP

(A) Subject to paragraph (B), the Facility generates electricity solely from fuel the Energy Content of which is at least 90 per cent. (90%) solid Biomass.

(B) The Permitted Ancillary Activity Exception applies.

(C) No Fossil Fuel is used at the Facility for the express purpose of it being used as a fuel (other than to undertake Permitted Ancillary Activities).

6. Energy from Waste with CHP

- (A) The Facility:
 - (i) (subject to paragraph (B)) generates electricity solely from Waste, Biomass or a combination thereof; and
 - (ii) only uses Biomass, Waste or a combination thereof in respect of which the Energy Content constituting Fossil Fuel (excluding any Fossil Fuel used to undertake Permitted Ancillary Activities) as a percentage of all fuels used by the Facility, is more than ten per cent. (10%).
- (B) The Permitted Ancillary Activity Exception applies.
- (C) No Fossil Fuel is used at the Facility for the express purpose of it being used as a fuel (other than to undertake Permitted Ancillary Activities), unless it forms part of Waste from which the fuel is produced.

7. Landfill Gas

- (A) Subject to paragraph (B), the Facility generates electricity solely from gas formed by the digestion of material in a landfill.
- (B) The Permitted Ancillary Activity Exception applies.
- (C) No Fossil Fuel is used at the Facility for the express purpose of it being used as a fuel (other than to undertake Permitted Ancillary Activities), unless it forms part of Waste from which the gas is produced.

8. Sewage Gas

- (A) Subject to paragraph (B), the Facility generates electricity solely from gas formed by the anaerobic digestion of sewage (including sewage which has been treated or processed).
- (B) The Permitted Ancillary Activity Exception applies.
- (C) No Fossil Fuel is used at the Facility for the express purpose of it being used as a fuel (other than to undertake Permitted Ancillary Activities), unless it forms part of Waste from which the gas is produced.

Annex 5
(Project Commitments)

Part A: General Project Commitments

Delivery to the CfD Counterparty of the following:

- (A) a copy of a resolution of the Generator's board of directors (or an equivalent management committee or body) to:
 - (i) undertake the Project;
 - (ii) approve the total financial commitments required to commission the Project (the "**Total Project Spend**"); and
 - (iii) approve a timetable for undertaking the Project which demonstrates that the Facility can reasonably be expected to be commissioned no later than the Longstop Date;

- (B) a Directors' Certificate certifying that:
 - (i) the Generator has, or will have, sufficient financial resources to meet the Total Project Spend; and
 - (ii) any contract entered into and provided as Supporting Information pursuant to the Milestone Requirements Notice, in the reasonable opinion of the Generator by reference to the facts and circumstances then existing, is:
 - (a) legal, valid and binding; and
 - (b) entered into with one or more counterparties who are each able to perform their obligations under such contract;
 - (iii) the Generator has a leasehold or freehold interest in the site where the Facility is based (the "**Facility Site**") or a contract to obtain the same;
 - (iv) the Facility Site is not subject to any covenants, restrictions, agreements, planning obligations, estate contracts, options, rights of way or other encumbrances which materially inhibit the use of the Facility Site for the purposes of the Project;
 - (v) there are available to the Facility Site such rights, easements and services as are necessary to undertake the Project and operate the Facility;
 - (vi) the Generator has identified all necessary consents and planning permissions to undertake the Project (the "**Necessary Consents**"); and

- (vii) there is a credible strategy in place to obtain the Necessary Consents and the Necessary Consents are not subject to any condition for which there does not exist a plan approved by the Generator's board of directors to satisfy that condition, such that the Generator is not aware of any necessary consents and planning permissions which cannot be obtained or complied with,

((iii) to (vii), together the "**Facility Requirements**");

- (C) Supporting Information evidencing (i) that the Generator has, or will have, sufficient financial resources to meet the Total Project Spend and (ii) the Facility Requirements.

Part B: Technology Specific Project Commitments

1. Advanced Conversion Technology

Delivery to the CfD Counterparty of Supporting Information evidencing any one of the following:

- (A) Entry by the Generator into an engineering, procurement and construction contract for the Facility, providing for the supply and installation of the Material Equipment.
- (B) Entry by the Generator into an agreement for the supply of the Material Equipment.
- (C) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

"Material Equipment" means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have ~~ordered~~*[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include the gasifier ~~and~~or the pyrolyser.

2. Advanced Conversion Technology with CHP

Delivery to the CfD Counterparty of Supporting Information evidencing paragraph (A) and any one of paragraphs (B), (C) and (D).

- (A) (i) Entry by the Generator into a framework contract for the supply of heat; or (ii) if the Generator proposes to use heat on-site, completion of a detailed feasibility study for the Project, including an energy consumption profile.

- (B) Entry by the Generator into an engineering, procurement and construction contract for the Facility providing for the supply and installation of the Material Equipment.
- (C) Entry by the Generator into an agreement for the supply of the Material Equipment.
- (D) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include the gasifier ~~and~~ or the pyrolyser.

3. Anaerobic Digestion

Delivery to the CfD Counterparty of Supporting Information evidencing any one of the following:

- (A) Entry by the Generator into an engineering, procurement and construction contract for the Facility providing for the supply and installation of the Material Equipment.
- (B) Entry by the Generator into an agreement for the supply of the Material Equipment.
- (C) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include the anaerobic digester.

4. Anaerobic Digestion with CHP

Delivery to the CfD Counterparty of Supporting Information evidencing paragraph (A) and any one of paragraphs (B), (C) and (D).

- (A) (i) Entry by the Generator into a framework contract for the supply of heat; or (ii) if the Generator proposes to use heat on-site, completion of a detailed feasibility study for the Project, including an energy consumption profile.
- (B) Entry by the Generator into an engineering, procurement and construction contract for the Facility providing for the supply and installation of the Material Equipment.
- (C) Entry by the Generator into an agreement for the supply of the Material Equipment.
- (D) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include the anaerobic digester.

5. Biomass Conversion

Delivery to the CfD Counterparty of Supporting Information evidencing paragraph (A) and any one of paragraphs (B), (C) and (D).

- (A) Entry by the Generator into a framework contract for supply of sufficient sustainable biomass feedstock for the Facility to operate at the Installed Capacity Estimate.
- (B) Entry by the Generator into an engineering, procurement and construction contract for the Facility, providing for the supply and installation of the Material Equipment.
- (C) Entry by the Generator into an agreement for the supply of the Material Equipment.
- (D) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to

have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include all material plant, machinery and equipment necessary for the planned conversion of the existing plant at the Facility.

6. Dedicated Biomass with CHP

Delivery to the CfD Counterparty of Supporting Information evidencing paragraph (A), paragraph (B) and any one of paragraphs (C), (D) and (E).

- (A) (i) Entry by the Generator into a framework contract for the supply of heat; or (ii) if the Generator proposes to use heat on-site, completion of a detailed feasibility study for the Project, including an energy consumption profile.
- (B) Entry by the Generator into a framework contract for the supply of sufficient sustainable biomass feedstock for the Facility to operate at the Installed Capacity Estimate.
- (C) Entry by the Generator into an engineering, procurement and construction contract for the Facility, providing for the supply and installation of the Material Equipment.
- (D) Entry by the Generator into an agreement for the supply of the Material Equipment.
- (E) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include the furnace and boiler island.

7. Energy from Waste with CHP

Delivery to the CfD Counterparty of Supporting Information evidencing paragraph (A), paragraph (B) and any one of paragraphs (C), (D) and (E).

- (A) (i) Entry by the Generator into a framework contract for the supply of heat; or (ii) if the Generator proposes to use heat on-site, completion of a detailed feasibility study of the Project, including an energy consumption profile.
- (B) (i) Entry by the Generator into a contract for the disposal of waste generated by the Facility in the course of its energy generating activities; or (ii) entry by the

Generator into contracts for the provision of Solid Recovered Fuel (“**SRF**”) or Municipal Solid Waste (“**MSW**”) to the Facility.

- (C) Entry by the Generator into an engineering, procurement and construction contract for the Facility, providing for the supply and installation of the Material Equipment.
- (D) Entry by the Generator into an agreement for the supply of the Material Equipment.
- (E) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“**Material Equipment**” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include the furnace and boiler island.

8. Geothermal

Delivery to the CfD Counterparty of Supporting Information evidencing entry by the Generator into a contract to drill the Facility’s first well.

9. Geothermal with CHP

Delivery to the CfD Counterparty of Supporting Information evidencing paragraphs (A) and (B).

- (A) (i) Entry by the Generator into a framework contract for the supply of heat; or (ii) if the Generator proposes to use heat on-site, completion of a detailed feasibility study of the Project, including an energy consumption profile.
- (B) Entry by the Generator into a contract to drill the Facility’s first well.

10. Hydroelectricity

Delivery to the CfD Counterparty of Supporting Information evidencing any one of the following:

- (A) Entry by the Generator into an engineering, procurement and construction contract for the Facility, providing for the civil works to be undertaken in respect of the Material Equipment.

- (B) Entry by the Generator into a civil works contract to be undertaken in respect of the Material Equipment.
- (C) Entry by the Generator into: (i) a framework agreement for the civil works to be undertaken in respect of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include the major scheme components.

11. Landfill Gas

Delivery to the CfD Counterparty of Supporting Information evidencing any one of the following:

- (A) Entry by the Generator into an engineering, procurement and construction contract for the Facility, providing for the supply and installation of the Material Equipment.
- (B) Entry by the Generator into an agreement for the supply of the Material Equipment.
- (C) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include the electricity generating engines.

12. Offshore Wind

Delivery to the CfD Counterparty of Supporting Information evidencing any one of the following:

- (A) Entry by the Generator into an engineering, procurement and construction contract for the Facility, providing for the supply and installation of the Material Equipment.

- (B) Entry by the Generator into an agreement for the supply of the Material Equipment.
- (C) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include wind turbines.

13. Onshore Wind

Delivery to the CfD Counterparty of Supporting Information evidencing any one of the following:

- (A) Entry by the Generator into an engineering, procurement and construction contract for the Facility, providing for the supply and installation of the Material Equipment.
- (B) Entry by the Generator into an agreement for the supply of the Material Equipment.
- (C) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include wind turbines.

14. Sewage Gas

Delivery to the CfD Counterparty of Supporting Information evidencing any of the following:

- (A) Entry by the Generator into an engineering, procurement and construction contract for the Facility, providing for the supply and installation of the Material Equipment.

- (B) Entry by the Generator into an agreement for the supply of the Material Equipment.
- (C) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include the electricity generating engines.

15. Solar Photovoltaic

Delivery to the CfD Counterparty of Supporting Information evidencing any of the following:

- (A) Entry by the Generator into an engineering, procurement and construction contract for the Facility, providing for the supply and installation of the Material Equipment.
- (B) Entry by the Generator into an agreement for the supply of the Material Equipment.
- (C) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include the photovoltaic panels.

16. Tidal Range

Delivery to the CfD Counterparty of Supporting Information evidencing any of the following:

- (A) Entry by the Generator into an engineering, procurement and construction contract for the Facility, providing for the civil works to be undertaken in respect of the Material Equipment.

- (B) Entry by the Generator into a civil works contract to be undertaken in respect of the Material Equipment.
- (C) Entry by the Generator into: (i) a framework agreement for the civil works to be undertaken in respect of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include the major scheme components.

17. Tidal Stream

Delivery to the CfD Counterparty of Supporting Information evidencing any of the following:

- (A) Entry by the Generator into an engineering, procurement and construction contract for the Facility, providing for the supply and installation of the Material Equipment.
- (B) Entry by the Generator into an agreement for the supply of the Material Equipment.
- (C) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include the turbines.

18. Wave

Delivery to the CfD Counterparty of Supporting Information evidencing any of the following:

- (A) Entry by the Generator into an engineering, procurement and construction contract for the Facility, providing for the supply and installation of the Material Equipment.

- (B) Entry by the Generator into an agreement for the supply of the Material Equipment.

- (C) Entry by the Generator into: (i) a framework agreement for the supply of the Material Equipment; and (ii) a binding purchase order for the Material Equipment.

For the purpose of this section of Part B, the following definition shall apply to this Contract for Difference:

“Material Equipment” means such equipment, which, acting in accordance with a Reasonable and Prudent Standard, the Generator could reasonably be expected to have *[ordered]/[concluded a supply agreement in respect of]* in accordance with the Target Commissioning Date, and in any event, such equipment shall include the wave energy converter or generation engines.

Annex 6
(Private Network Metering Operational Framework)

Annex 7
(Private Network Technical System Requirements)

**Annex 8
(Notices)**

(Loss of Route to Market Notice)

To: **[•]** (the “CfD Counterparty”)
[Address]

From: **[•]** (the “Generator”)
[Unique reference number: [•]]

Dated: **[•]**

CONTRACT FOR DIFFERENCE – LOSS OF ROUTE TO MARKET NOTICE

Dear Sirs,

1. We refer to the agreement dated **[•]** between you as the CfD Counterparty and us as the Generator (the “**Agreement**”). Terms and expressions defined in or incorporated into the Agreement have the same meaning when used in this notice.
2. We further refer you to Condition 30.4 of the Conditions (as inserted pursuant to Clause 6.3 of the Agreement).
3. This is a Loss of Route to Market Notice.
4. We hereby give you notice that as of **[date]** we no longer have a Route to Market.
5. We enclose the following Supporting Information as evidence: **[•]**
6. We enclose a Directors’ Certificate ~~certifying that~~in relation to the information contained in, and enclosed with, this notice ~~is true, complete and accurate in all material respects and is not misleading.~~

Yours faithfully,

.....
For and on behalf of
the **Generator**

(Route to Market Remediation Notice)

To: **[●]** (the “CfD Counterparty”)
[Address]

From: **[●]** (the “Generator”)
[Unique reference number: [●]]

Dated: **[●]**

CONTRACT FOR DIFFERENCE – ROUTE TO MARKET REMEDIATION NOTICE

Dear Sirs,

1. We refer to the agreement dated **[●]** between you as the CfD Counterparty and us as the Generator (the “**Agreement**”). Terms and expressions defined in or incorporated into the Agreement have the same meaning when used in this notice.
2. We further refer you to Condition 30.5 of the Conditions (as inserted pursuant to Clause 6.3 of the Agreement).
3. This is a Route to Market Remediation Notice.
4. We hereby give you notice that we have entered into a *[Grid Connection Agreement dated **[date]** with **[name of Licensed Distributor]** and confirm that all sums payable upon entry in the Grid Connection Agreement have been paid] [Market Supply Agreement with an Onsite Customer dated **[date]** and that Onsite Customer is **[name of Onsite Customer]**].*
5. We enclose the following Supporting Information:
 - [(A) a duly executed copy of the Grid Agreement;] [and]*
 - (B) [where the Facility does not have direct access to the Grid Connection, a duly executed copy of the Private Network Use Agreement]*
 - [(A) a duly executed copy of the Market Supply Agreement with the Onsite Customer].*
6. We enclose a Directors’ Certificate ~~certifying that~~ in relation to the information contained in, and enclosed with, this notice ~~is true, complete and accurate in all material respects and is not misleading.~~

Yours faithfully,

.....
 For and on behalf of
 the **Generator**

(Generator Metering Breach Notice)

To: **[•]** (the “CfD Counterparty”)
[Unique reference number: [•]]

From: **[•]** (the “Generator”)
[Address]

Dated: **[•]**

CONTRACT FOR DIFFERENCE – GENERATOR METERING BREACH NOTICE

Dear Sirs,

1. We refer to the agreement dated **[•]** between you as the CfD Counterparty and us as the Generator (the “**Agreement**”). Terms and expressions defined in or incorporated into the Agreement have the same meaning when used in this notice.
2. We further refer you to Condition 31.5 of the Conditions (as inserted pursuant to Clause 8.1 of the Agreement).
3. This is a Generator Metering Breach Notice.
4. We have identified **[a]** breach**[es]** of the following Metering Compliance Obligation**[s]**:
[•].
5. The breach relates to **[insert description of breach identified]**.
6. We enclose a Metering Remediation Plan.

Yours faithfully,

.....
For and on behalf of
the **Generator**

(Metering Remediation Plan)

To: **[●]** (the “CfD Counterparty”)
[Address]

From: **[●]** (the “Generator”)
[Unique reference number: [●]]

Dated: **[●]**

CONTRACT FOR DIFFERENCE – METERING REMEDIATION PLAN

Dear Sirs,

1. We refer to the agreement dated **[●]** between you as the CfD Counterparty and us as the Generator (the “**Agreement**”). Terms and expressions defined in or incorporated into the Agreement have the same meaning when used in this notice.
2. We further refer you to Condition **[31.5 and]** 31.7 of the Conditions *[and to the Metering Response Notice dated [●]]* **[and to the Generator Metering Breach Notice which accompanies this Metering Remediation Plan].⁴¹**
3. This is a Metering Remediation Plan.
4. The breach to which this Metering Remediation Plan relates is ***[insert description of breach identified]***.
5. The proposed Metering Remediation Plan to remedy the breach is set out below.

Description of breach	[●]
Action to be taken to remedy breach	[●]
Target date for completion of remediation	[●]
Milestones	[●]
Responsibility for completing actions	[●]

⁴¹ Drafting note: To be included unless the Generator has self-reported the breach.

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Yours faithfully,

.....
For and on behalf of
the **Generator**

(Electrical Schematic Obligation Notice)

To: **[•]** (the “CfD Counterparty”)
[Address]

From: **[•]** (the “Generator”)
[Unique reference number: [•]]

Dated: **[•]**

CONTRACT FOR DIFFERENCE – ELECTRICAL SCHEMATIC OBLIGATION NOTICE

Dear Sirs,

1. We refer to the agreement dated **[•]** between you as the Generator and us as the CfD Counterparty (the “**Agreement**”). Terms and expressions defined in or incorporated into the Agreement have the same meaning when used in this notice.
2. We further refer you to Condition 31.12(A) of the Conditions (as inserted pursuant to Clause 8.1 of the Agreement).
3. This is an Electrical Schematic Obligation Notice.
4. We have identified a Material Change to the Facility Metering Equipment: **[insert reasons for and details of the Material Change].**
5. This Material Change occurred on **[insert date Material Change occurred].**
6. The old Meter Serial Number is **[insert old Meter Serial Number]** and the new Meter Serial Number is **[insert new Meter Serial Number].**
7. **[We enclose an updated version of the electrical schematic diagram referred to in paragraph 2.1(D) of Part B of Schedule 1 of the Conditions].**

Yours faithfully,

.....
For and on behalf of
the **Generator**

(Metering Access Contact Information)

To: [●] (the “CfD Counterparty”)
[Address]

From: [●] (the “Generator”)
[Unique reference number: [●]]

Dated: [●]

CONTRACT FOR DIFFERENCE – METERING ACCESS CONTACT INFORMATION

Dear Sirs,

1. We refer to the agreement dated [●] between you as the CfD Counterparty and us as the Generator (the “**Agreement**”). Terms and expressions defined in or incorporated into the Agreement have the same meaning when used in this notice.
2. We further refer you to paragraph 2.5 of Part B (*Further Conditions Precedent*) of Schedule 1 (*Conditions Precedent*) to the Conditions (as inserted pursuant to Clause 9.5 of the Agreement).
3. This is the Metering Access Contact Information.
4. The Metering Access Contact Information is as follows:

<i>Name</i>	[●]
<i>Position</i>	[●]
<i>Relationship to the Generator</i>	[●]
<i>Primary contact numbers</i>	<i>Landline number: [●]</i>
	<i>Mobile number: [●]</i>
<i>Secondary contact number</i>	[●]
<i>Email address</i>	[●]

Yours faithfully,

.....
For and on behalf of
the **Generator**

(Conditional Start Date Notice)

To: [●] (the “CfD Counterparty”)
[Address]

From: [●] (the “Generator”)
[Unique reference number: [●]]

Dated: [●]

CONTRACT FOR DIFFERENCE – CONDITIONAL START DATE NOTICE

Dear Sirs,

1. We refer to Clause 10.3 of the agreement dated [●] between you as the CfD Counterparty and us as the Generator (the “**Agreement**”). Terms and expressions defined in or incorporated into the Agreement have the same meaning when used in this notice.
3. This is a Conditional Start Date Notice.
4. We propose that the Conditional Start Date shall be [●].
5. The date of this notice falls within ten (10) Business Days of our receipt of the Operational CP Fulfilment Notice.
6. We enclose a Directors’ Certificate certifying that the information specified in Clause 10.6(B) of the Agreement is, as at the date of this notice, true, complete and accurate in all material respects and is not misleading.

Yours faithfully,

.....
For and on behalf of
the **Generator**

EXECUTION PAGE

The GENERATOR

SIGNED BY)
 [*name of signatory*])
 for and on behalf of)
 [*name of the Generator*]) (Signature of named signatory)

The CfD COUNTERPARTY

SIGNED BY)
 [*name of signatory*])
 for and on behalf of)
 Low Carbon Contracts Company) (Signature of named signatory)
 Ltd

Document comparison by Workshare Professional on 04 November 2015
15:49:16

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Description	C:\Users\LKVH\AppData\Local\Temp\NetRight\Compare\C_C_527248499_12.DOC
Document 2 ID	C:\Users\LKVH\AppData\Local\Temp\NetRight\Compare\C_C_527248499_22.DOC
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Rendering set	SandMMoves2

Legend:	
<u>Insertion</u>	
Deletion	
Moved from	
Moved to	
Style change	
Format change	
Moved deletion	
Inserted cell	
Deleted cell	
Moved cell	
Split/Merged cell	
Padding cell	

Statistics:	
	Count
Insertions	28
Deletions	32
Moved from	0
Moved to	0
Style change	0
Format changed	3
Total changes	63