

# Provisional Auction Results

*T-4 Capacity Market Auction 2014*



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### Executive Summary

National Grid in its role as EMR Delivery Body is required by the Capacity Market Rules 2014 (Rule 5.10.2) to notify the Secretary of State of the Provisional Results of the Capacity Market Auction as soon as reasonably practicable following the conclusion of the Capacity Auction. This report discharges that obligation.

The T-4 Capacity Auction for delivery in 2018 concluded on 18<sup>th</sup> December 2014 at 1630 GMT.

The results of the auction are as follows, where all prices are in 2012 prices and any capacity figure refers to de-rated capacity, unless otherwise stated.

The Clearing Price is: **£ 19.40 / kW / year**

The Aggregate Bidding Capacity of Capacity Market Units awarded Capacity Agreements is: **49,258.938 MW**

The CMUs to which a Capacity Agreement has been provisionally awarded and the duration of those Capacity Agreements are listed in Appendix A.

In addition to the results presented above, National Grid is required under Capacity Market Rule 5.10.3 to report any CMUs that were removed from the IT Auction System under Capacity Market Rule 5.3.3.

One CMU was removed from the IT Auction System due to a change in its prequalification status after the IT Auction System data had been populated. Eleven CMUs were removed from the IT Auction System under Rule 5.3.3 following a notice from Ofgem pursuant to Capacity Market Rules 7.5.1 (t).

Exit Bids were submitted by the Auctioneer for these CMUs, at the Price Cap in the first round.

As these Exit Bids took effect well above the Price Cap of the Clearing Round, no other Bidding CMU was denied a Capacity Agreement by the removed unit's inclusion at the beginning of the Auction.

The remainder of this report gives further detail on the Capacity Market Auction Clearing, how the Clearing Price was reached and what makes up the capacity that has been procured.

The results of the auction remain provisional for the period of 8 working days after the completion of the Capacity Market Auction, during which time the Secretary of State may annul the auction on the grounds specified in Regulation 27 of the Electricity Capacity Regulations 2014. Final results will be published once this period has elapsed.

## The Auction Clearing Price

The Clearing Price is: **£ 19.40 / kW / year** (2012 prices)

The 2014 T-4 Auction Cleared in Bidding Round 12 on the 18<sup>th</sup> December, at 1630 GMT.

The Auction did not clear with an exact match of Offered Capacity and target capacity (“Clearing Capacity”) and so the Net Welfare Algorithm was used to determine clearing.

Two CMUs submitted an Exit Bid at the same Exit Price (£19.60). These CMUs differed in their capacity and consequently duration and random numbers were not used to determine which of the CMUs is the marginal unit, with the larger CMU being ranked ahead of the smaller.

Figure 1 shows the Demand Curve and the supply curve. The supply curve is found by cumulatively adding the Bidding Capacities of CMUs, according to their Exit Ranking. The supply curve meets the Demand Curve at a Price of £19.60 / kW.

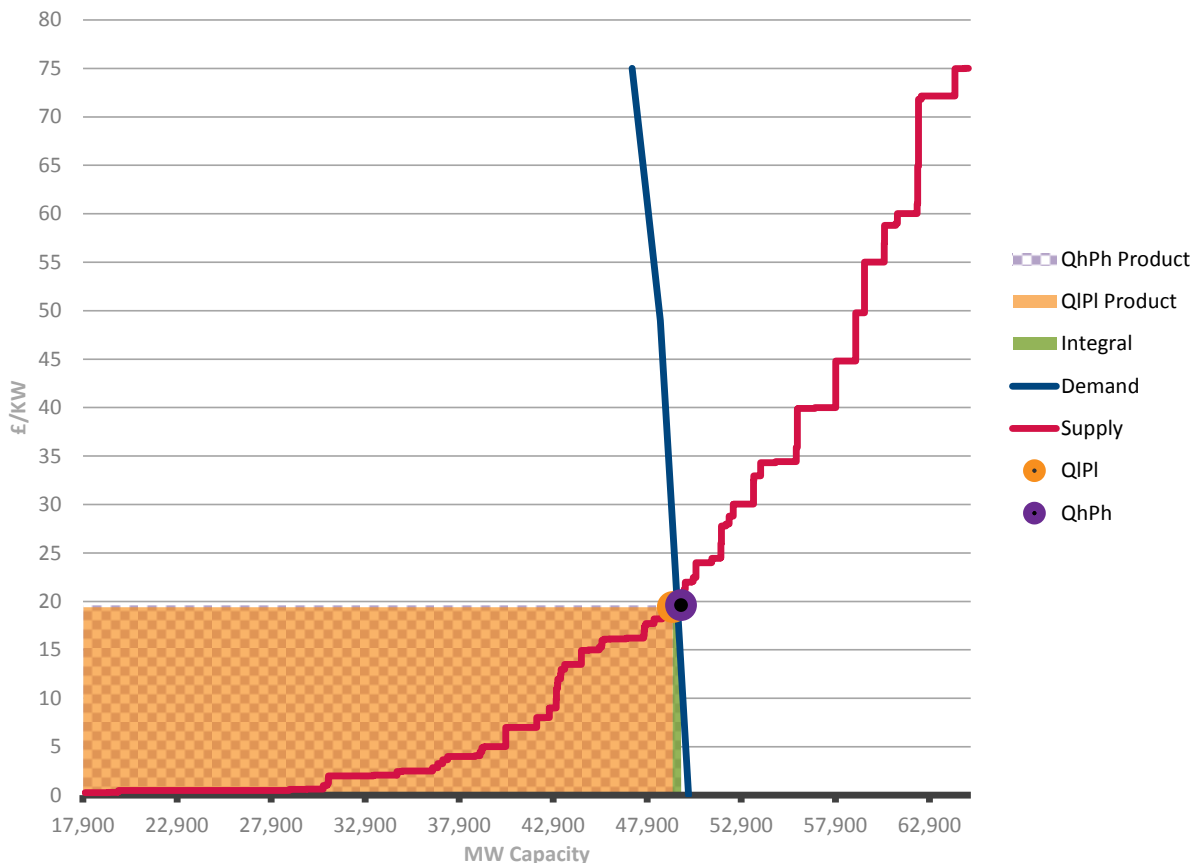
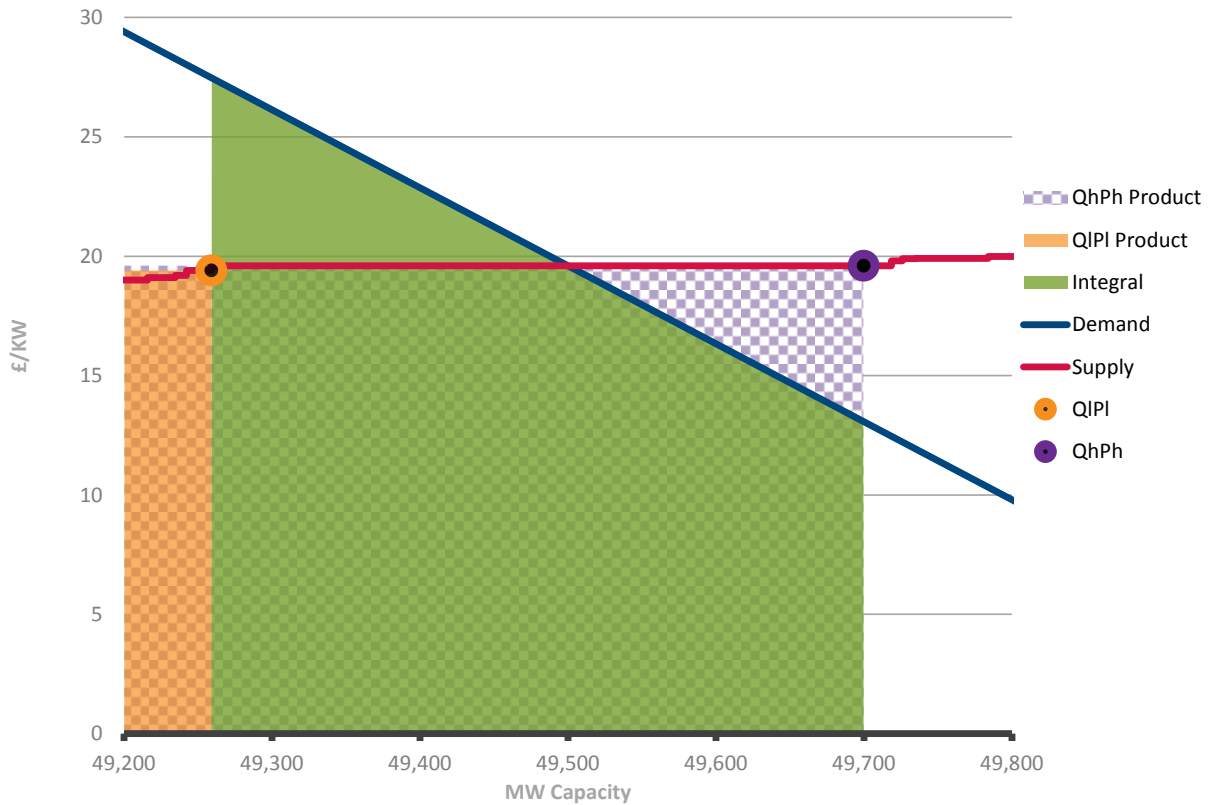


Figure 1: The Supply Curve

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The Points (Qh, Ph) and (Ql, Pl) are marked on Figures 1 and 2. These are the two possible quantity-price pairs which are evaluated by the Net Welfare Algorithm. The 'high' pair (subscript 'h') includes the capacity of the marginal CMU while the low case (subscript 'l') excludes this capacity.



**Figure 2: The Net Welfare Algorithm applied to the Marginal Unit**

The Net Welfare Algorithm evaluates the integral specified in Rule 5.9.6 to determine whether to include the marginal unit. The algorithm subtracts the additional cost of procuring the marginal unit (the blue checked area less the orange shaded area in the figures above) from the welfare gained by procuring the marginal unit (the green shaded area). If the result is positive i.e. the welfare gained by procuring the additional unit outweighs the cost, the unit is included, and the Clearing Price is set to the Exit Bid Price of that unit.

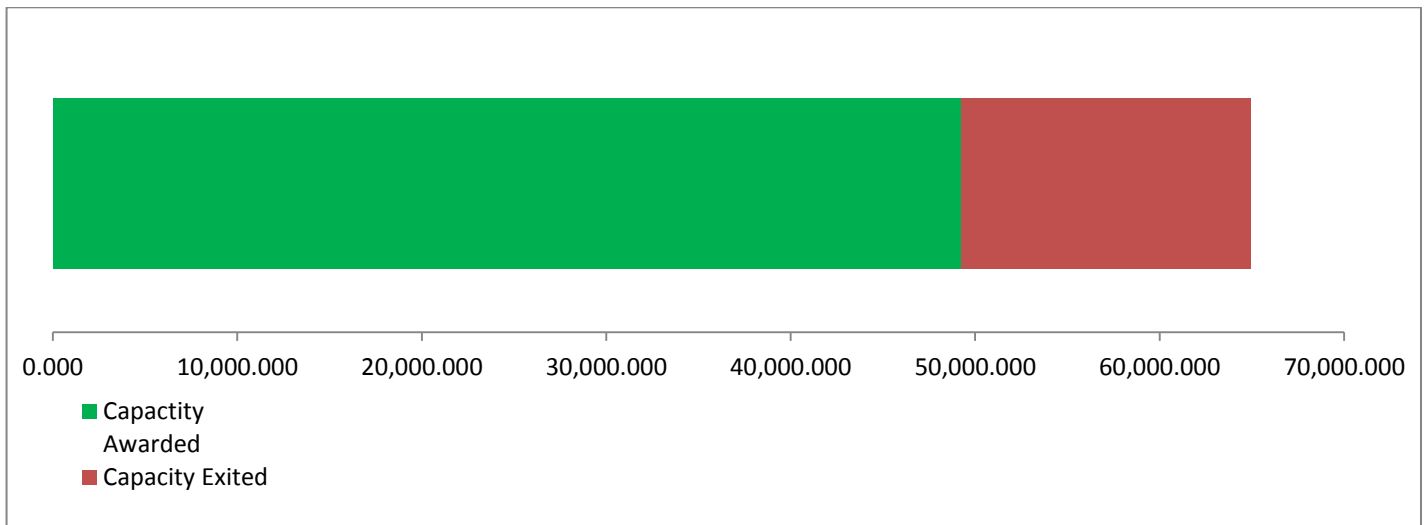
The result of the Net Welfare Algorithm was negative and the marginal unit has not been procured.

The Auction Cleared with PI = £19.40 /kW, Ql = 49,258.938 MW.

## The Aggregate Bidding Capacity of CMUs Provisionally Awarded Capacity Agreements

The Aggregate Bidding Capacity of CMUs provisionally awarded Capacity Agreements is: **49,258.938 MW**

A total of 64,969.341 MW entered the Auction, of which 75.82 % received Capacity Agreements for delivery in 2018/19.



**Figure 3: 76% of the Capacity Entering the Auction Provisionally Received Agreements**

Figure 4 and Table 1 shows the breakdown of the Total Awarded Capacity Agreements by CMU Type.

A mixture of new and existing Capacity was procured. 9,836.023 MW of the volume of Capacity Agreements awarded is for new or refurbishing generating capacity. This is the sum of the capacity of CMUs that have been awarded agreements that are Refurbishing, Unproven DSR or New Build Generating CMUs. This excludes CMUs which have only been awarded a Capacity Agreement for their Pre-Refurbishment component.

## Provisional Auction Results

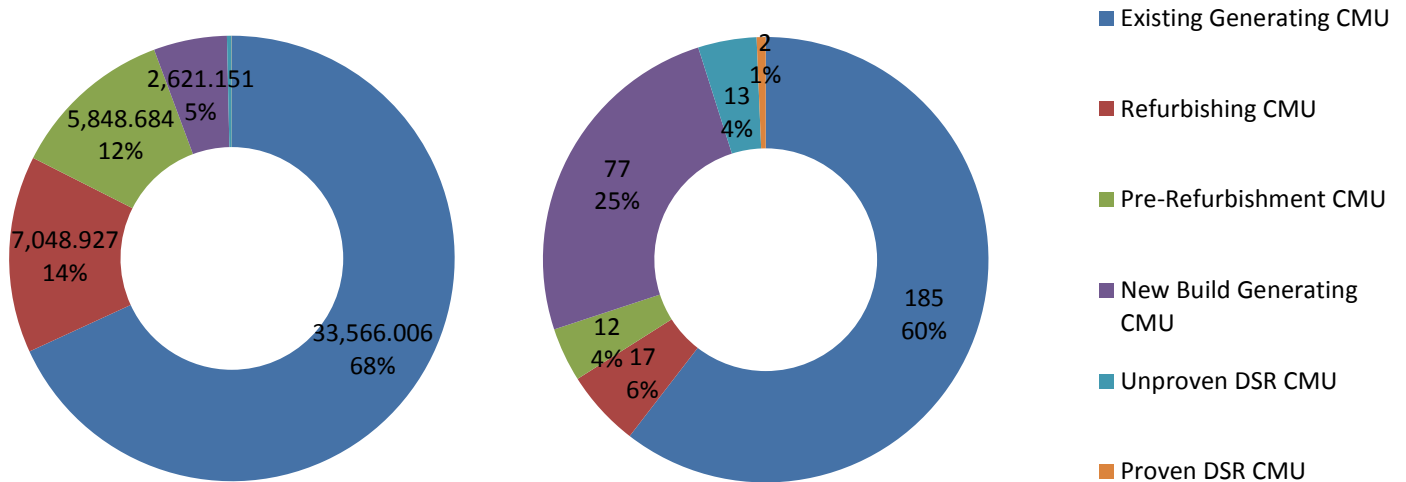


Figure 4: Breakdown of Awarded Capacity by CMU Type

	Capacity (MW)	Capacity (%)	Number of CMUs	Number of CMUs (%)
<b>Existing Generating CMU</b>	33,566.006	68.14	185	60.46
<b>Refurbishing CMU</b>	7,048.927	14.31	17	5.56
<b>Pre-Refurbishment CMU</b>	5,848.684	11.87	12	3.92
<b>New Build Generating CMU</b>	2,621.151	5.32	77	25.16
<b>Unproven DSR CMU</b>	165.945	0.34	13	4.25
<b>Proven DSR CMU</b>	8.225	0.02	2	0.65

Table 1: Breakdown of Awarded Capacity by CMU Classification

Figure 5 shows the breakdown of CMUs provisionally awarded Capacity Agreements by Technology Type.

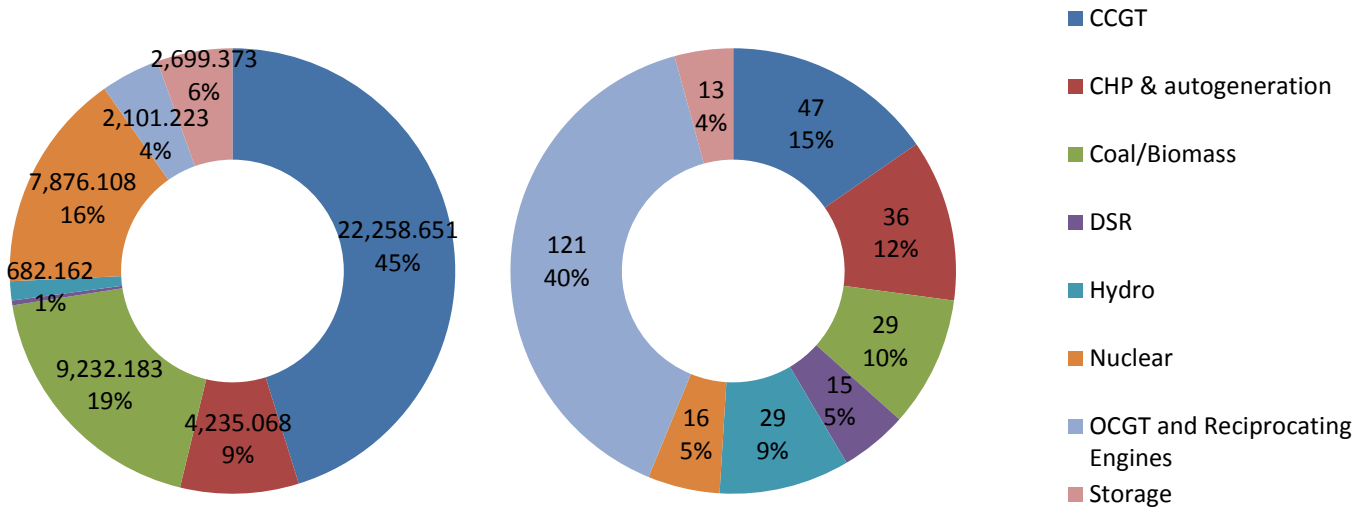


Figure 5: Capacity Awarded by Technology Type

The majority of the Capacity Agreements provisionally awarded, by capacity, are to Combined Cycle Gas Turbine (CCGT) plants.

	Capacity (MW)	Capacity (%)	Number of CMUs	Number of CMUs (%)
<b>CCGT</b>	22,258.651	45.19	47	15.36
<b>CHP &amp; autogeneration</b>	4,235.068	8.60	36	11.76
<b>Coal/Biomass</b>	9,232.183	18.74	29	9.48
<b>DSR</b>	174.170	0.35	15	4.90
<b>Hydro</b>	682.162	1.38	29	9.48
<b>Nuclear</b>	7,876.108	15.99	16	5.23
<b>OCGT and Reciprocating Engines</b>	2,101.223	4.27	121	39.54
<b>Storage</b>	2,699.373	5.48	13	4.25

Table 2: Breakdown of Awarded Capacity by CMU Type

## The CMUs to which Capacity Agreements have been Provisionally Awarded

A List of the CMUs and their provisional status has been included in Appendix A. In total there are 306 CMUs that have been awarded Capacity Agreements, from 46 Bidding Companies.



## The Duration of Agreements Awarded

The duration of the Capacity Agreement received for each CMU is listed in Appendix A.

76.47% of CMUs that received Capacity Agreements were for a duration of 1 Year. 2.61 % of CMUs received 3 Year agreements whilst 19.28 % received 15 year Capacity Agreements. Five CMUs selected an obligation period of 14 years ahead of the Auction and have provisionally received 14 Year Capacity Agreements.

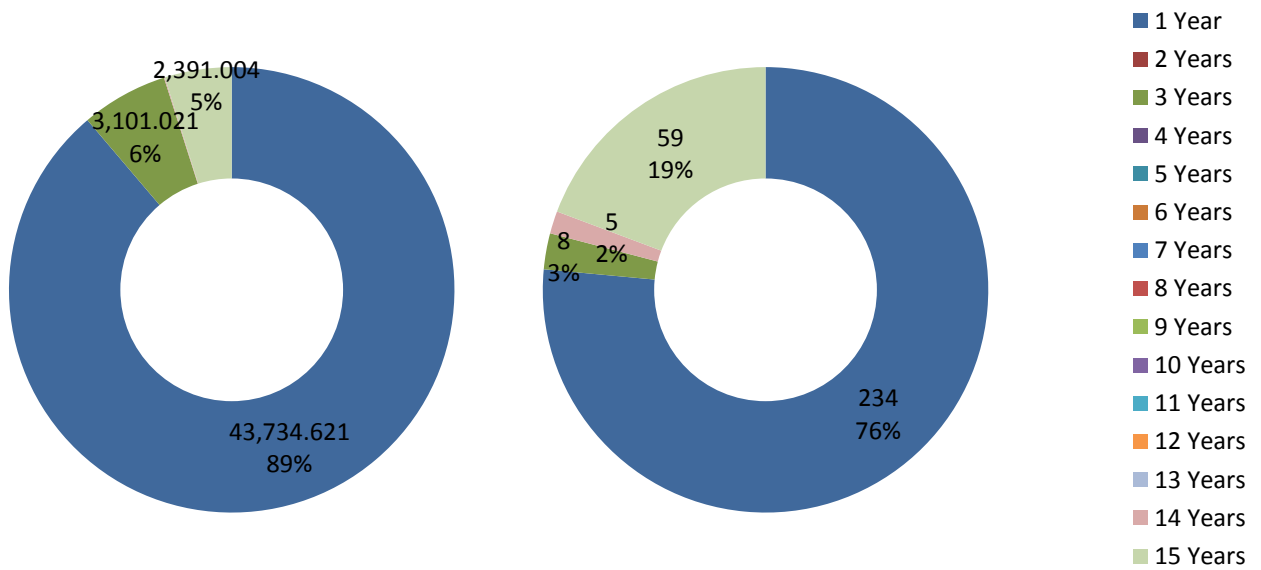


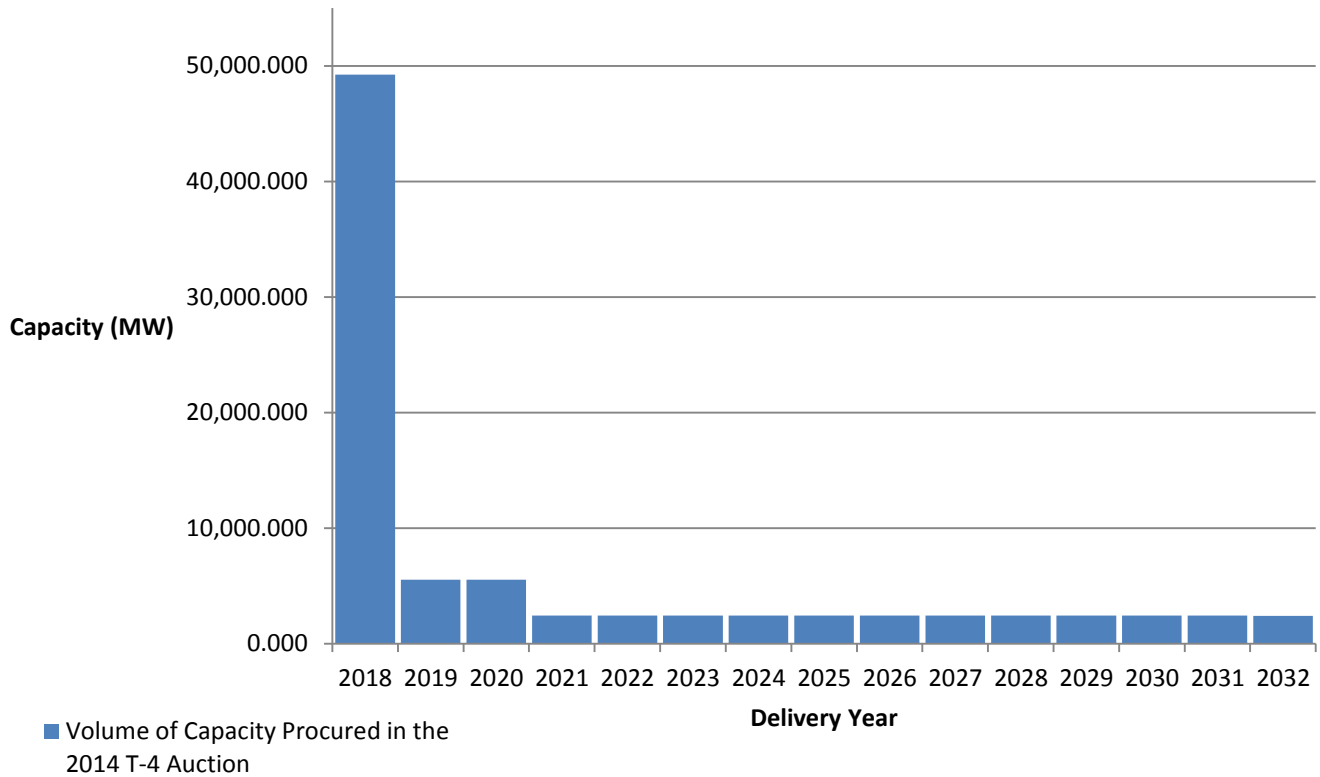
Figure 6: Duration of Capacity Agreement by Capacity

	Capacity (MW)	Capacity (%)	Number of CMUs	Number of CMUs (%)
<b>1 Year</b>	43,734.621	88.79	234	76.47
<b>2 Years</b>	0.000	0.00	0	0.00
<b>3 Years</b>	3,101.021	6.30	8	2.61
<b>4 Years</b>	0.000	0.00	0	0.00
<b>5 Years</b>	0.000	0.00	0	0.00
<b>6 Years</b>	0.000	0.00	0	0.00
<b>7 Years</b>	0.000	0.00	0	0.00
<b>8 Years</b>	0.000	0.00	0	0.00
<b>9 Years</b>	0.000	0.00	0	0.00
<b>10 Years</b>	0.000	0.00	0	0.00
<b>11 Years</b>	0.000	0.00	0	0.00
<b>12 Years</b>	0.000	0.00	0	0.00
<b>13 Years</b>	0.000	0.00	0	0.00
<b>14 Years</b>	32.292	0.07	5	1.63
<b>15 Years</b>	2,391.004	4.85	59	19.28

Table 3: Breakdown of Awarded Capacity by Duration

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Capacity Agreements with duration of more than one year provide capacity in additional Delivery Years to 2018/19. The volume of Capacity Agreements awarded in this auction for Delivery Years 2018/19 – 2032/33 are shown in figure 8 and table 5.



**Figure 7: Volume of Capacity Procured by Delivery Year**

Delivery Year	Volume of Capacity Procured in the 2014 T-4 Auction
2018	49,258.938
2019	5,524.317
2020	5,524.317
2021	2,423.296
2022	2,423.296
2023	2,423.296
2024	2,423.296
2025	2,423.296
2026	2,423.296
2027	2,423.296
2028	2,423.296
2029	2,423.296
2030	2,423.296
2031	2,423.296
2032	2,391.004

**Table 4: Capacity Procured by Delivery Year**

## Capacity that Exited the Auction above the Clearing Price

A total of 15,710.403 MW exited the auction above the clearing price. This Capacity is broken down by CMU Classification and Technology Type in Figures 8 and 9 below.

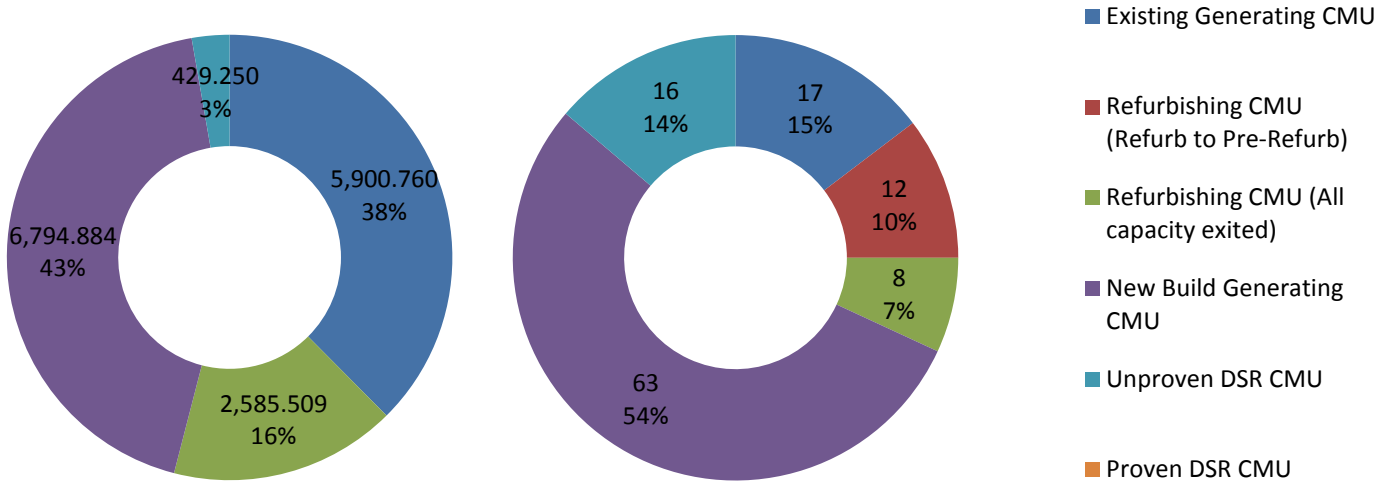


Figure 8: Capacity that exited the Auction above the Clearing Price

	Capacity (MW)	Capacity (%)	Number of CMUs	Number of CMUs (%)
Existing Generating CMU	5,900.760	37.56	17	14.66
Refurbishing CMU (Refurb to Pre-Refurb)	0.000	0.00	12 <sup>1</sup>	10.34
Refurbishing CMU (All capacity exited)	2,585.509	16.46	8	6.90
New Build Generating CMU	6,794.884	43.25	63	54.31
Unproven DSR CMU	429.250	2.73	16	13.79
Proven DSR CMU	0.000	0.00	0	0.00

Table 5: Capacity Exited by CMU Classification

New Build Generating CMUs make up the largest group of Capacity that Exited the Auction by Classification.

<sup>1</sup> 12 CMUs submitted Duration Bid Amendments (DBAs) to move to the Pre-Refurbishment state above the Clearing Price. However, the Pre-Refurbishment Capacity of these CMUs is equal to their Post-Refurbishment Capacity, and as such 0 MW of capacity exited from these CMUs.

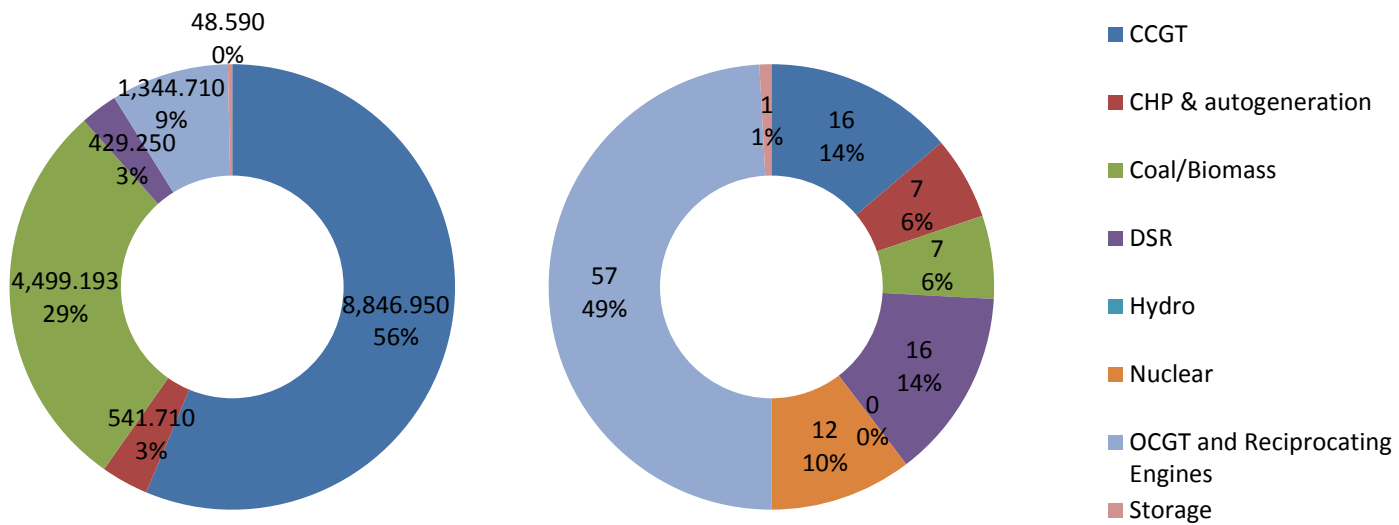


Figure 9: Capacity that exited the auction above the Clearing Price by Technology Type

	Capacity (MW)	Capacity (%)	Number of CMUs	Number of CMUs (%)	Capacity Exited as a proportion of Capacity Entering the Auction (%)
<b>CCGT</b>	8,846.950	56.31	16	13.79	28.44
<b>CHP &amp; autogeneration</b>	541.710	3.45	7	6.03	11.34
<b>Coal/Biomass</b>	4,499.193	28.64	7	6.03	32.77
<b>DSR</b>	429.250	2.73	16	13.79	71.14
<b>Hydro</b>	0.000	0.00	0	0.00	0.00
<b>Nuclear</b>	0.000	0.00	12 <sup>1</sup>	10.34	0.00
<b>OCGT and Reciprocating Engines</b>	1,344.710	8.56	57	49.14	39.02
<b>Storage</b>	48.590	0.31	1	0.86	1.77

Table 6: Capacity Exited by CMU Type

The technology class that exited the highest proportion of the volume entering the auction, 71%, was DSR. The Technology Type exiting the largest overall volume of capacity from the auction was CCGT plant (8,847 MW).

### CMUs Removed by the Auctioneer

The Prequalification decision for one CMU (BACITI) was changed to “Rejected” after the Capacity Market IT Auction System was populated with data that had been checked by the Bidders. To avoid the need for all Bidders to re-check their data and prevent loss of any customisation of the system, this CMU was exited at the Price Cap rather than removed from the IT Auction System.

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Bidding Company	CMU ID	Reason for Removal
<b>SDCL EE Co (UK) LLP</b>	BACITI	CMU Prequalification Status was updated to “Rejected” after the auction system data was populated.

Pursuant to an Ofgem enforcement decision, the Prequalification statuses of several CMUs were updated to “Not Prequalified” after the IT Auction System data was populated. As such, under Capacity Market Rule 5.3.3 the Auctioneer is required to submit an Exit Bid at the Price Cap for any CMUs where the Auctioneer becomes aware that the CMU should be disqualified.

In Round 1, the Auctioneer exited 11 such CMUs at the Price Cap. These totalled 183 MW of Capacity. The CMUs and the reasons for their disqualification are listed below.

As these Exit Bids took effect well above the Price Cap of the Clearing Round, no other Bidding CMU was denied a Capacity Agreement by the removed unit’s inclusion at the beginning of the Auction.

Bidding Company	CMU ID	Reason for Disqualification
<b>UK Capacity Reserve Ltd</b>	UKCR01	Pursuant to an Ofgem enforcement decision the Prequalification status of this CMU was updated to “Not Prequalified” after the auction system data was populated.
<b>UK Capacity Reserve Ltd</b>	UKCR17	Pursuant to an Ofgem enforcement decision the Prequalification status of this CMU was updated to “Not Prequalified” after the auction system data was populated.
<b>UK Capacity Reserve Ltd</b>	UKCR30	Pursuant to an Ofgem enforcement decision the Prequalification status of this CMU was updated to “Not Prequalified” after the auction system data was populated.
<b>UK Capacity Reserve Ltd</b>	UKCR33	Pursuant to an Ofgem enforcement decision the Prequalification status of this CMU was updated to “Not Prequalified” after the auction system data was populated.
<b>UK Capacity Reserve Ltd</b>	UKCR39	Pursuant to an Ofgem enforcement decision the Prequalification status of this CMU was updated to “Not Prequalified” after the auction system data was populated.
<b>UK Capacity Reserve Ltd</b>	UKCR49	Pursuant to an Ofgem enforcement decision the Prequalification status of this CMU was updated to “Not Prequalified” after the auction system data was populated.
<b>UK Capacity Reserve Ltd</b>	UKCR51	Pursuant to an Ofgem enforcement decision the Prequalification status of this CMU was updated to “Not Prequalified” after the auction system data was populated.
<b>UK Capacity Reserve Ltd</b>	UKCR66	Pursuant to an Ofgem enforcement decision the Prequalification status of this CMU was updated to “Not Prequalified” after the auction system data was populated.
<b>UK Capacity Reserve Ltd</b>	UKCR83	Pursuant to an Ofgem enforcement decision the Prequalification status of this CMU was updated to “Not Prequalified” after the auction system data was populated.
<b>UK Capacity Reserve Ltd</b>	UKCR87	Pursuant to an Ofgem enforcement decision the Prequalification status of this CMU was updated to “Not

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Prequalified” after the auction system data was populated.

**UK Capacity Reserve Ltd**

UKCR93

Pursuant to an Ofgem enforcement decision the Prequalification status of this CMU was updated to “Not Prequalified” after the auction system data was populated.

## Appendix A – A Complete List of CMUs and their Provisional Status.

Note: Where a Capacity Agreement has been awarded the Capacity and duration are the Capacity and duration provisionally awarded. Where no Capacity Agreement has been awarded, the Capacity is the Capacity of the CMU at the Auction Price Cap.

Bidding Company Name	CMU Name	Agreement Awarded?	Classification	Capacity (MW)	Duration (Years)
ADD Renewables Ltd	Bootle and Barnsley CMU	No	New Build Generating CMU	4.21	-
Aggreko UK Ltd	Aggreko UK Ltd	No	New Build Generating CMU	5.999	-
Alkane Group	Bevercotes 2 & Newmarket 2	No	New Build Generating CMU	3.998	-
Alkane Group	Bilsthorpe 2	Yes	New Build Generating CMU	2.714	15
Alkane Group	Brickershaw 1	Yes	New Build Generating CMU	2.92	15
Alkane Group	Brodsworth 2 & Askern 2	Yes	New Build Generating CMU	5.61	15
Alkane Group	Calverton 2 & Florence 2 & Gedling 2	Yes	New Build Generating CMU	4.79	15
Alkane Group	Clipstone 1 & Parkside 1	Yes	New Build Generating CMU	10.82	15
Alkane Group	Darent 1	Yes	Existing Generating CMU	11.835	1
Alkane Group	Goldbourne 1	Yes	New Build Generating CMU	2.92	15
Alkane Group	Grimethorpe 1	Yes	Existing Generating CMU	4.94	1
Alkane Group	Hem Heath 1 & Manvers 1	Yes	Existing Generating CMU	4.278	1
Alkane Group	Hickleton 1	Yes	Existing Generating CMU	3.813	1
Alkane Group	Houghton Main 1	Yes	Existing Generating CMU	4.29	1
Alkane Group	Kirkby 1	Yes	New Build Generating CMU	5.62	15
Alkane Group	Markham Main 1	Yes	New Build Generating CMU	4.38	15
Alkane Group	Rhymney 1	Yes	Existing Generating CMU	9.52	1
Alkane Group	Shirebrook 1	Yes	Existing Generating CMU	7.505	1
Alkane Group	Toray 1 & Markham 1	Yes	Existing Generating CMU	2.983	1
Alkane Group	Wheldale 1	Yes	Existing Generating CMU	5.963	1

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<b>Alkane Group</b>	Wheldale 2	Yes	New Build Generating CMU	2.368	15
<b>Alkane Group</b>	Whitwell 2	Yes	New Build Generating CMU	3.74	15
<b>Aylesford Newsprint Ltd</b>	Aylesford Newsprint DSR - FPP	Yes	Unproven DSR CMU	3.588	1
<b>British Sugar plc</b>	Bury St Edmunds CHP	Yes	Existing Generating CMU	52.902	1
<b>Buxton Power Limited</b>	Buxton Power Limited	No	New Build Generating CMU	16	-
<b>Carrington Power Limited</b>	Carrington_1	No	New Build Generating CMU	400.4	-
<b>Carrington Power Limited</b>	Carrington_2	No	New Build Generating CMU	400.4	-
<b>Centrica Group</b>	E_BRGG-1	No	Existing Generating CMU	142.804	-
<b>Centrica Group</b>	E_BRYP-1	No	Refurbishing CMU	220	-
<b>Centrica Group</b>	E_KLYN-A-1	No	New Build Generating CMU	325.6	-
<b>Centrica Group</b>	E_PETEM1	No	Existing Generating CMU	230.701	-
<b>Centrica Group</b>	T_KILNS-1	No	Existing Generating CMU	598.4	-
<b>Centrica Group</b>	T_LAGA-1	Yes	Existing Generating CMU	796.4	1
<b>Centrica Group</b>	T_SHBA-1	Yes	Existing Generating CMU	721.6	1
<b>Centrica Group</b>	T_SHBA-2	Yes	Existing Generating CMU	510.4	1
<b>Clean Energy &amp; Infrastructure UK Power Ventures Li</b>	Greystone Clean Energy Centre	No	New Build Generating CMU	87.993	-
<b>Corby Power Limited</b>	Corby_1	No	Existing Generating CMU	358.16	-
<b>Dafen Reserve Power Limited</b>	Dafen Reserve Power	No	New Build Generating CMU	9.361	-
<b>Danish Power Service</b>	Danish Power Service	No	New Build Generating CMU	55.08	-
<b>Drax Power Limited</b>	DRAX05	Yes	Existing Generating CMU	565.278	1
<b>Drax Power Limited</b>	DRAX6G	Yes	Existing Generating CMU	655.144	1
<b>E Power Solutions Limited</b>	E Power Solutions Limited	Yes	New Build Generating CMU	2.7	15
<b>E.ON Group</b>	BRAD	Yes	Existing Generating CMU	2.059	1
<b>E.ON Group</b>	CAST	Yes	Existing Generating CMU	43.999	1



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<b>E.ON Group</b>	CDCL	Yes	Existing Generating CMU	347.266	1
<b>E.ON Group</b>	CNQPS1	Yes	Existing Generating CMU	296.271	1
<b>E.ON Group</b>	CNQPS2	Yes	Existing Generating CMU	295.865	1
<b>E.ON Group</b>	CNQPS3	Yes	Existing Generating CMU	297.158	1
<b>E.ON Group</b>	CNQPS4	Yes	Existing Generating CMU	305.585	1
<b>E.ON Group</b>	EECL	Yes	Existing Generating CMU	357.561	1
<b>E.ON Group</b>	GRAI6	Yes	Existing Generating CMU	405.54	1
<b>E.ON Group</b>	GRAI7	Yes	Existing Generating CMU	408.54	1
<b>E.ON Group</b>	GRAI8	Yes	Existing Generating CMU	406.44	1
<b>E.ON Group</b>	GRGT1	Yes	Existing Generating CMU	26.679	1
<b>E.ON Group</b>	GRGT4	Yes	Existing Generating CMU	25.743	1
<b>E.ON Group</b>	KILH1	No	Existing Generating CMU	403.46	-
<b>E.ON Group</b>	KILH2	No	Existing Generating CMU	398.372	-
<b>E.ON Group</b>	RAGT2	Yes	Existing Generating CMU	15.914	1
<b>E.ON Group</b>	RAGT4	Yes	Existing Generating CMU	15.914	1
<b>E.ON Group</b>	RATS1	Yes	Refurbishing CMU	451.346	1
<b>E.ON Group</b>	RATS2	Yes	Refurbishing CMU	451.346	1
<b>E.ON Group</b>	RATS3	Yes	Refurbishing CMU	451.346	1
<b>E.ON Group</b>	RATS4	Yes	Refurbishing CMU	451.346	1
<b>E.ON Group</b>	SAND	Yes	Existing Generating CMU	43.999	1
<b>E.ON Group</b>	TAYL2	Yes	Existing Generating CMU	65.218	1
<b>E.ON Group</b>	TAYL3	Yes	Existing Generating CMU	61.784	1
<b>E.ON Group</b>	THORN	Yes	Existing Generating CMU	44	1
<b>EDF Group</b>	Cottam Power Station CMU 1	Yes	Refurbishing CMU	435.571	3
<b>EDF Group</b>	Cottam Power Station CMU 2	Yes	Refurbishing CMU	444.335	3
<b>EDF Group</b>	Cottam Power Station	Yes	Refurbishing CMU	444.335	3

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CMU 3					
EDF Group	Cottam Power Station CMU 4	Yes	Refurbishing CMU	435.571	3
EDF Group	Dungeness B Power Station CMU 21	Yes	Refurbishing CMU	468.806	1
EDF Group	Dungeness B Power Station CMU 22	Yes	Refurbishing CMU	478.573	1
EDF Group	Hartlepool Power Station CMU 1	Yes	Existing Generating CMU	518.454	1
EDF Group	Hartlepool Power Station CMU 2	Yes	Existing Generating CMU	513.571	1
EDF Group	Heysham 1 Power Station CMU 1	Yes	Existing Generating CMU	501.362	1
EDF Group	Heysham 1 Power Station CMU 2	Yes	Existing Generating CMU	494.037	1
EDF Group	Heysham 2 Power Station CMU 7	Yes	Refurbishing CMU	546.941	1
EDF Group	Heysham 2 Power Station CMU 8	Yes	Refurbishing CMU	546.941	1
EDF Group	Hinkley Point B Power Station CMU 7	Yes	Refurbishing CMU	434.623	1
EDF Group	Hinkley Point B Power Station CMU 8	Yes	Refurbishing CMU	429.739	1
EDF Group	Hunterston B Power Station CMU 7	Yes	Refurbishing CMU	437.878	1
EDF Group	Hunterston B Power Station CMU 8	Yes	Refurbishing CMU	439.506	1
EDF Group	Sizewell B Power Station CMU 1	Yes	Refurbishing CMU	510.315	1
EDF Group	Sizewell B Power Station CMU 2	Yes	Refurbishing CMU	510.315	1
EDF Group	Torness Power Station CMU 1	Yes	Refurbishing CMU	519.268	1
EDF Group	Torness Power Station CMU 2	Yes	Refurbishing CMU	525.779	1
EDF Group	West Burton A Power Station CMU 1	Yes	Refurbishing CMU	440.829	3
EDF Group	West Burton A Power Station CMU 2	Yes	Refurbishing CMU	440.829	3
EDF Group	West Burton A Power Station CMU 3	No	Refurbishing CMU	440.829	-
EDF Group	West Burton A Power Station CMU 4	Yes	Refurbishing CMU	440.829	3
EDF Group	West Burton A Power Station Gas Turbine CMU 1	Yes	Existing Generating CMU	18.722	1
EDF Group	West Burton A Power Station Gas Turbine CMU 4	Yes	Existing Generating CMU	18.722	1

## Provisional Auction Results

<b>EDF Group</b>	West Burton B Power Station CMU 1	Yes	Existing Generating CMU	392.421	1
<b>EDF Group</b>	West Burton B Power Station CMU 2	Yes	Existing Generating CMU	404.694	1
<b>EDF Group</b>	West Burton B Power Station CMU 3	Yes	Existing Generating CMU	396.956	1
<b>Eggborough Power Limited</b>	Eggborough Units 1&2	No	Refurbishing CMU	920.22	-
<b>Eggborough Power Limited</b>	Eggborough Units 3&4	No	Refurbishing CMU	920.22	-
<b>EnerNOC UK Limited</b>	ECMU01	No	Unproven DSR CMU	25	-
<b>EnerNOC UK Limited</b>	ECMU02	No	Unproven DSR CMU	25	-
<b>EnerNOC UK Limited</b>	ECMU03	No	Unproven DSR CMU	25	-
<b>EnerNOC UK Limited</b>	ECMU04	No	Unproven DSR CMU	25	-
<b>EnerNOC UK Limited</b>	ECMU05	No	Unproven DSR CMU	25	-
<b>EnerNOC UK Limited</b>	ECMU06	No	Unproven DSR CMU	25	-
<b>EnerNOC UK Limited</b>	ECMU07	No	Unproven DSR CMU	44.85	-
<b>EnerNOC UK Limited</b>	ECMU08	No	Unproven DSR CMU	25	-
<b>EnerNOC UK Limited</b>	ECMU09	No	Unproven DSR CMU	10	-
<b>EnerNOC UK Limited</b>	ECMU10	No	Unproven DSR CMU	10	-
<b>EnerNOC UK Limited</b>	ECMU11	No	Unproven DSR CMU	5	-
<b>EnerNOC UK Limited</b>	ECMU12	No	Unproven DSR CMU	5	-
<b>Esso Petroleum Company Limited</b>	EPCo Fawley CMU	Yes	Existing Generating CMU	201.296	1
<b>FCC Group</b>	Allington and Lincs EFW	Yes	Existing Generating CMU	39.663	1
<b>FCC Group</b>	FCC Buckinghamshire Ltd	Yes	New Build Generating CMU	23.838	1
<b>FCC Group</b>	Mercia Waste Management Ltd	Yes	New Build Generating CMU	21.91	1
<b>Ferrybridge MFE Limited</b>	FM1	Yes	New Build Generating CMU	67.088	1
<b>FirstGen Group</b>	Ashford Power	No	New Build Generating CMU	19.58	-
<b>FirstGen Group</b>	Wednesbury Power	No	New Build Generating CMU	19.58	-

## Provisional Auction Results

<b>Flexitricity Limited</b>	Arkle	Yes	Unproven DSR CMU	3.588	1
<b>Flexitricity Limited</b>	Canisp	Yes	Unproven DSR CMU	7.176	1
<b>Flexitricity Limited</b>	Conival	Yes	Unproven DSR CMU	22.425	1
<b>Flexitricity Limited</b>	Cranstackie	Yes	Unproven DSR CMU	4.485	1
<b>Flexitricity Limited</b>	FLEX01	Yes	Existing Generating CMU	7.429	1
<b>Flexitricity Limited</b>	FLEX02	Yes	Existing Generating CMU	4.842	1
<b>Flexitricity Limited</b>	FLEX03	Yes	Existing Generating CMU	4.731	1
<b>Flexitricity Limited</b>	FLEX04	Yes	Existing Generating CMU	5.932	1
<b>Flexitricity Limited</b>	FLEX05	Yes	Existing Generating CMU	3.371	1
<b>Flexitricity Limited</b>	FLEX06	Yes	Existing Generating CMU	9.568	1
<b>Flexitricity Limited</b>	FLEX07	Yes	Existing Generating CMU	3.819	1
<b>Flexitricity Limited</b>	FLEX08	Yes	Existing Generating CMU	4.26	1
<b>Flexitricity Limited</b>	FLEX09	Yes	Existing Generating CMU	3.975	1
<b>Flexitricity Limited</b>	FLEX10	Yes	Existing Generating CMU	2.558	1
<b>Flexitricity Limited</b>	FLEX11	Yes	Existing Generating CMU	2.565	1
<b>Flexitricity Limited</b>	FLEX12	Yes	Existing Generating CMU	2.491	1
<b>Flexitricity Limited</b>	FLEX13	Yes	Existing Generating CMU	2.56	1
<b>Flexitricity Limited</b>	FLEX14	Yes	Existing Generating CMU	2.601	1
<b>Flexitricity Limited</b>	FLEX15	Yes	Existing Generating CMU	7.181	1
<b>Flexitricity Limited</b>	FLEX16	Yes	Existing Generating CMU	7.41	1
<b>Flexitricity Limited</b>	FLEX17	Yes	Existing Generating CMU	13.403	1
<b>Flexitricity Limited</b>	FLEX40	Yes	Proven DSR CMU	3.588	1
<b>Flexitricity Limited</b>	FLEX41	Yes	Proven DSR CMU	4.637	1
<b>Flexitricity Limited</b>	Gulvain	Yes	Unproven DSR CMU	17.94	1
<b>Flexitricity Limited</b>	Ledi	Yes	Unproven DSR CMU	8.97	1

## Provisional Auction Results

<b>Flexitricity Limited</b>	Nevis	Yes	Unproven DSR CMU	35.88	1
<b>Flexitricity Limited</b>	Slioch	Yes	Unproven DSR CMU	17.94	1
<b>Flexitricity Limited</b>	Tinto	Yes	Unproven DSR CMU	2.691	1
<b>Flexitricity Limited</b>	Tolmount	Yes	Unproven DSR CMU	17.94	1
<b>Flexitricity Limited</b>	Vorlich	Yes	Unproven DSR CMU	17.94	1
<b>Flexitricity Limited</b>	Vrackie	Yes	Unproven DSR CMU	5.382	1
<b>Fulcrum Power Ltd</b>	Whatley	Yes	New Build Generating CMU	5.747	15
<b>GDF Suez Group</b>	Deeside	No	Existing Generating CMU	464.64	-
<b>GDF Suez Group</b>	Dinorwig Unit 1	Yes	Existing Generating CMU	266.821	1
<b>GDF Suez Group</b>	Dinorwig Unit 2	Yes	Existing Generating CMU	266.821	1
<b>GDF Suez Group</b>	Dinorwig Unit 3	Yes	Existing Generating CMU	294.088	1
<b>GDF Suez Group</b>	Dinorwig Unit 4	Yes	Existing Generating CMU	266.821	1
<b>GDF Suez Group</b>	Dinorwig Unit 5	Yes	Existing Generating CMU	266.821	1
<b>GDF Suez Group</b>	Dinorwig Unit 6	Yes	Existing Generating CMU	266.821	1
<b>GDF Suez Group</b>	Ffestiniog Unit 1	Yes	Existing Generating CMU	87.642	1
<b>GDF Suez Group</b>	Ffestiniog Unit 2	Yes	Existing Generating CMU	87.642	1
<b>GDF Suez Group</b>	Ffestiniog Unit 3	Yes	Existing Generating CMU	87.642	1
<b>GDF Suez Group</b>	Ffestiniog Unit 4	Yes	Existing Generating CMU	87.642	1
<b>GDF Suez Group</b>	Indian Queens	Yes	Existing Generating CMU	131.054	1
<b>GDF Suez Group</b>	Rugeley Power Station	No	Existing Generating CMU	902.171	-
<b>GDF Suez Group</b>	Saltend Units 1-3	Yes	Existing Generating CMU	1080	1
<b>GF Energy Limited</b>	Alcoaa	Yes	New Build Generating CMU	18.722	15
<b>GF Energy Limited</b>	Barton Hill	Yes	New Build Generating CMU	19.47	15
<b>GF Energy Limited</b>	Drover	Yes	New Build Generating CMU	5.616	15

## Provisional Auction Results

<b>GF Energy Limited</b>	Lester Way	Yes	New Build Generating CMU	11.233	15
<b>GF Power Peaking Limited</b>	Briton Ferry Peak CMU	Yes	New Build Generating CMU	6.552	1
<b>GF Power Peaking Limited</b>	Culham	Yes	New Build Generating CMU	5.616	15
<b>GF Power Peaking Limited</b>	Flatworth Peak CMU	Yes	New Build Generating CMU	2.808	1
<b>GF Power Peaking Limited</b>	Hirwaun and Dowlais Aggregated Peak CMU	Yes	Existing Generating CMU	3.295	1
<b>GF Power Peaking Limited</b>	Hull Peak CMU	Yes	New Build Generating CMU	2.808	1
<b>GF Power Peaking Limited</b>	Plymouth Peak CMU	Yes	New Build Generating CMU	5.61	1
<b>GF Power Peaking Limited</b>	Plymouth Rock 1	Yes	New Build Generating CMU	14.041	15
<b>GF Power Peaking Limited</b>	Tir John Peak CMU	Yes	New Build Generating CMU	7.488	1
<b>GF Power Peaking Limited</b>	Tregaron Peak CMU	Yes	New Build Generating CMU	3.744	1
<b>GF Power Peaking Limited</b>	Willoughby Peak CMU	Yes	New Build Generating CMU	5.61	1
<b>GFE 2015 Limited</b>	Mathern	Yes	New Build Generating CMU	19.658	15
<b>GFE 2015 Limited</b>	Peny	Yes	New Build Generating CMU	21.024	15
<b>GFE 2015 Limited</b>	Redfield Road	Yes	New Build Generating CMU	19.546	15
<b>GFE 2016 Limited</b>	Haverton Hill	No	New Build Generating CMU	19.658	-
<b>GFE 2016 Limited</b>	Letchworth	Yes	New Build Generating CMU	14.042	15
<b>GFE 2016 Limited</b>	Marsh Lane	No	New Build Generating CMU	18.722	-
<b>GFE 2016 Limited</b>	Wolverhampton	No	New Build Generating CMU	9.361	-
<b>GFE 2017 Limited</b>	Haverton Hill	Yes	New Build Generating CMU	18.722	15
<b>GFE 2017 Limited</b>	Marsh Lane	Yes	New Build Generating CMU	18.722	15
<b>GFE 2017 Limited</b>	Wolverhampton	No	New Build Generating CMU	18.722	-
<b>INEOS Nitriles (UK) Ltd</b>	INEOS Nitriles (UK) Ltd	Yes	Existing Generating CMU	45.9	1
<b>Intergen Group</b>	Coryton	Yes	Existing Generating CMU	704	1
<b>Intergen Group</b>	Gateway Energy Centre	No	New Build Generating CMU	1095.6	-

## Provisional Auction Results

<b>Intergen Group</b>	Rocksavage	Yes	Existing Generating CMU	730.4	1
<b>Intergen Group</b>	Spalding	Yes	Existing Generating CMU	794.64	1
<b>Intergen Group</b>	Spalding Energy Expansion	No	New Build Generating CMU	589.6	-
<b>Keystone Power Limited</b>	Keystone Power	Yes	Existing Generating CMU	9.466	1
<b>KiWi Power Ltd.</b>	Capacity Market Unit-Unproven DSR KIW190	No	Unproven DSR CMU	44.85	-
<b>KiWi Power Ltd.</b>	Capacity Market Unit-Unproven DSR KIW191	No	Unproven DSR CMU	44.85	-
<b>KiWi Power Ltd.</b>	Capacity Market Unit-Unproven DSR KIW192	No	Unproven DSR CMU	44.85	-
<b>KiWi Power Ltd.</b>	Capacity Market Unit-Unproven DSR KIW193	No	Unproven DSR CMU	44.85	-
<b>MC Squared Energy Group</b>	Curzon Lodge Energy Limited	No	New Build Generating CMU	17.999	-
<b>MC Squared Energy Group</b>	Waterswallows Energy Limited	No	New Build Generating CMU	13.999	-
<b>Mission Energy Limited</b>	Offenham Road	No	New Build Generating CMU	18.001	-
<b>MPF Operations Limited</b>	Baglan-1	Yes	Existing Generating CMU	457	1
<b>MPF Operations Limited</b>	Baglan-2	Yes	Existing Generating CMU	29.955	1
<b>MPF Operations Limited</b>	Severn Power Unit 10	Yes	Existing Generating CMU	374	1
<b>MPF Operations Limited</b>	Severn Power Unit 20	Yes	Existing Generating CMU	374	1
<b>MPF Operations Limited</b>	Sutton Bridge	Yes	Existing Generating CMU	720.72	1
<b>Next Generation Data Limited</b>	NGD NEWPORT	No	New Build Generating CMU	42.125	-
<b>Npower Cogen (Hythe) Limited</b>	CMU_HYTHE	Yes	Existing Generating CMU	43.912	1
<b>Npower Cogen Limited</b>	CMU_AYLE-3	Yes	Existing Generating CMU	38.681	1
<b>Npower Cogen Limited</b>	CMU_BDGW-1	Yes	Existing Generating CMU	37.779	1
<b>Npower Cogen Limited</b>	CMU_SEALS-1	Yes	Existing Generating CMU	48.811	1
<b>Npower Cogen Limited</b>	CMU_TXDE-1	No	Existing Generating CMU	13.131	-
<b>Nuclear</b>	Fellside CHP Power	Yes	Existing Generating	93.832	1

## Provisional Auction Results

Decommissioning Authority	Station		CMU		
<b>Nuclear Decommissioning Authority</b>	Maentwrog Hydro-electric Power Station	Yes	Existing Generating CMU	23.653	1
<b>P3P Group</b>	Europa Energy Centre	Yes	Existing Generating CMU	13.202	1
<b>P3P Group</b>	Woodhouse Energy Centre	Yes	Existing Generating CMU	2.9	1
<b>Peak Gen Group</b>	Peak Gen Power 10	No	New Build Generating CMU	18.722	-
<b>Peak Gen Group</b>	Peak Gen Power 11	Yes	New Build Generating CMU	18.722	15
<b>Peak Gen Group</b>	Peak Gen Power 12	No	New Build Generating CMU	18.722	-
<b>Peak Gen Group</b>	Peak Gen Power 13	Yes	New Build Generating CMU	18.722	15
<b>Peak Gen Group</b>	Peak Gen Power 14	Yes	New Build Generating CMU	18.722	15
<b>Peak Gen Group</b>	Peak Gen Power 15	No	New Build Generating CMU	18.722	-
<b>Peak Gen Group</b>	Peak Gen Power 16	No	New Build Generating CMU	14.977	-
<b>Peak Gen Group</b>	Peak Gen Power 17	No	New Build Generating CMU	18.722	-
<b>Peak Gen Group</b>	Peak Gen Power 2	Yes	New Build Generating CMU	18.722	3
<b>Peak Gen Group</b>	Peak Gen Power 20	No	New Build Generating CMU	9.361	-
<b>Peak Gen Group</b>	Peak Gen Power 4	No	New Build Generating CMU	18.722	-
<b>Peak Gen Group</b>	Peak Gen Power 5	Yes	New Build Generating CMU	18.722	15
<b>Peak Gen Group</b>	Peak Gen Power 6	Yes	New Build Generating CMU	18.722	15
<b>Peak Gen Group</b>	Peak Gen Power 8	No	New Build Generating CMU	18.722	-
<b>Peak Gen Group</b>	Peak Gen Power 9	No	New Build Generating CMU	18.722	-
<b>Peak Gen Group</b>	Peak Gen Power W4B	Yes	New Build Generating CMU	3.744	15
<b>Power Balancing Services Group</b>	Asher Lane Phase 1	Yes	New Build Generating CMU	4.573	14
<b>Power Balancing Services Group</b>	Garnham Close Phase 1	Yes	New Build Generating CMU	7.33	14
<b>Power Balancing Services Group</b>	Garnham Close Phase 2	No	New Build Generating CMU	4.57	-
<b>Power Balancing Services Group</b>	Manners Avenue Phase 1	Yes	New Build Generating CMU	6.407	14



## Provisional Auction Results

<b>Power Balancing Services Group</b>	Swadlincote Site Phase 1	No	New Build Generating CMU	1.92	-
<b>Power Balancing Services Group</b>	Taylor Lane Phase 3	Yes	New Build Generating CMU	6.432	14
<b>Power Balancing Services Group</b>	Taylor Lane Phase 4	Yes	New Build Generating CMU	7.55	14
<b>Precision Diesel Enterprises Limited</b>	Gascoigne2	No	New Build Generating CMU	23.439	-
<b>Prime Energy Limited</b>	Brampton6MW	Yes	New Build Generating CMU	5.62	15
<b>Rolls-Royce Power Development Limited</b>	Bristol Energy	Yes	Existing Generating CMU	42.916	1
<b>Rolls-Royce Power Development Limited</b>	Croydon Energy	Yes	Existing Generating CMU	46.961	1
<b>Rolls-Royce Power Development Limited</b>	Derby Cogen Ltd	Yes	Existing Generating CMU	51.705	1
<b>Rolls-Royce Power Development Limited</b>	Exeter Power	Yes	Existing Generating CMU	45.677	1
<b>Rolls-Royce Power Development Limited</b>	Heartlands Power	Yes	Existing Generating CMU	47.804	1
<b>Rolls-Royce Power Development Limited</b>	Heartlands Power	Yes	Existing Generating CMU	47.804	1
<b>Rolls-Royce Power Development Limited</b>	Viking Power	Yes	Existing Generating CMU	48.549	1
<b>RWE Generation UK plc</b>	CMU_ABTH_MAIN	Yes	Existing Generating CMU	1486.272	1
<b>RWE Generation UK plc</b>	CMU_COWE1	Yes	Existing Generating CMU	65.527	1
<b>RWE Generation UK plc</b>	CMU_COWE2	Yes	Existing Generating CMU	65.527	1
<b>RWE Generation UK plc</b>	CMU_DIDC1G	Yes	Existing Generating CMU	23.403	1
<b>RWE Generation UK plc</b>	CMU_DIDC2G	Yes	Existing Generating CMU	23.403	1
<b>RWE Generation UK plc</b>	CMU_DIDC3G	Yes	Existing Generating CMU	23.403	1
<b>RWE Generation UK plc</b>	CMU_DIDC4G	Yes	Existing Generating CMU	23.403	1
<b>RWE Generation UK plc</b>	CMU_DIDCB5	Yes	Existing Generating CMU	704	1
<b>RWE Generation UK plc</b>	CMU_DIDCB6	Yes	Existing Generating CMU	660	1
<b>RWE Generation UK plc</b>	CMU_GYAR-1	Yes	Existing Generating CMU	360.8	1
<b>RWE Generation UK plc</b>	CMU_LBAR-1	Yes	Existing Generating CMU	683.403	1
<b>RWE Generation UK plc</b>	CMU_PEMB-11	Yes	Refurbishing CMU	418	1
<b>RWE Generation UK plc</b>	CMU_PEMB-21	Yes	Refurbishing CMU	418	1

## Provisional Auction Results

<b>RWE Generation UK plc</b>	CMU_PEMB-31	Yes	Refurbishing CMU	418	1
<b>RWE Generation UK plc</b>	CMU_PEMB-41	Yes	Refurbishing CMU	418	1
<b>RWE Generation UK plc</b>	CMU_PEMB-51	Yes	Refurbishing CMU	418	1
<b>RWE Generation UK plc</b>	CMU_STAY-1	Yes	Existing Generating CMU	408.32	1
<b>RWE Generation UK plc</b>	CMU_STAY-2	Yes	Existing Generating CMU	408.32	1
<b>RWE Generation UK plc</b>	CMU_STAY-3	Yes	Existing Generating CMU	408.32	1
<b>RWE Generation UK plc</b>	CMU_STAY-4	Yes	Existing Generating CMU	408.32	1
<b>Sahaviriya Steel Industries UK Ltd</b>	SSI UK ERT	No	Existing Generating CMU	11.808	-
<b>Sahaviriya Steel Industries UK Ltd</b>	SSI UK SDG	No	Existing Generating CMU	3.843	-
<b>Sahaviriya Steel Industries UK Ltd</b>	SSI UK TA1	No	Existing Generating CMU	4.491	-
<b>Sahaviriya Steel Industries UK Ltd</b>	SSI UK TA2	No	Existing Generating CMU	12.708	-
<b>Sahaviriya Steel Industries UK Ltd</b>	SSI UK TA3	Yes	Existing Generating CMU	23.724	1
<b>Sahaviriya Steel Industries UK Ltd</b>	SSI UK TA4	Yes	Existing Generating CMU	24.975	1
<b>ScottishPower Group</b>	Blackburn Mills CHP	Yes	Existing Generating CMU	52.8	1
<b>ScottishPower Group</b>	Cruachan	Yes	Existing Generating CMU	428.472	1
<b>ScottishPower Group</b>	Damhead Creek	Yes	Existing Generating CMU	708.4	1
<b>ScottishPower Group</b>	Damhead Creek 2	No	New Build Generating CMU	1056	-
<b>ScottishPower Group</b>	Glenlee Hydro	Yes	Existing Generating CMU	20.066	1
<b>ScottishPower Group</b>	Kendoon Hydro	Yes	Existing Generating CMU	20.066	1
<b>ScottishPower Group</b>	Rye House	Yes	Existing Generating CMU	629.2	1
<b>ScottishPower Group</b>	Shoreham	Yes	Existing Generating CMU	374	1
<b>ScottishPower Group</b>	Tongland Hydro	Yes	Existing Generating CMU	27.59	1
<b>SDCL EE Co (UK) LLP</b>	BARTS AND CITI	No	New Build Generating CMU	3.78	-
<b>Seabank Power Limited</b>	Seabank 1 and 2	Yes	Existing Generating CMU	1107.04	1
<b>Sembcorp Utilities (UK) Limited</b>	Sembcorp Wilton GT1	Yes	Existing Generating CMU	37.8	1

## Provisional Auction Results

<b>Sembcorp Utilities (UK) Limited</b>	Sembcorp Wilton GT2	Yes	Existing Generating CMU	38.25	1
<b>Sembcorp Utilities (UK) Limited</b>	Sembcorp Wilton ST11	Yes	Existing Generating CMU	19.828	1
<b>Snowdonia Pumped Hydro Limited</b>	GR1	No	New Build Generating CMU	48.59	-
<b>South Hook CHP Limited</b>	South Hook CHP (SHCHP1)	No	New Build Generating CMU	450	-
<b>SSE Group</b>	Abernedd	No	New Build Generating CMU	440	-
<b>SSE Group</b>	Burghfield	Yes	Existing Generating CMU	44.034	1
<b>SSE Group</b>	Chickerell	Yes	Existing Generating CMU	44.031	1
<b>SSE Group</b>	Chippenham	Yes	Existing Generating CMU	9.454	1
<b>SSE Group</b>	Clachan 1	Yes	Existing Generating CMU	33.444	1
<b>SSE Group</b>	Clunie	Yes	Existing Generating CMU	51.169	1
<b>SSE Group</b>	Deanie 1	Yes	Existing Generating CMU	15.886	1
<b>SSE Group</b>	Deanie 2	Yes	Existing Generating CMU	15.886	1
<b>SSE Group</b>	Errochty 1	Yes	Existing Generating CMU	20.903	1
<b>SSE Group</b>	Errochty 2	Yes	Existing Generating CMU	20.903	1
<b>SSE Group</b>	Errochty 3	Yes	Existing Generating CMU	20.903	1
<b>SSE Group</b>	Fasnakyle 1	Yes	Existing Generating CMU	19.23	1
<b>SSE Group</b>	Fasnakyle 2	Yes	Existing Generating CMU	19.23	1
<b>SSE Group</b>	Fasnakyle 3	Yes	Existing Generating CMU	19.23	1
<b>SSE Group</b>	Ferrybridge 3+	No	Existing Generating CMU	461.263	-
<b>SSE Group</b>	Ferrybridge 4	No	Existing Generating CMU	429.436	-
<b>SSE Group</b>	Fiddler's Ferry 1	No	Existing Generating CMU	425.054	-
<b>SSE Group</b>	Fiddler's Ferry 2+5	Yes	Existing Generating CMU	442.714	1
<b>SSE Group</b>	Fiddler's Ferry 3+8	Yes	Existing Generating CMU	442.714	1
<b>SSE Group</b>	Fiddler's Ferry 4	Yes	Existing Generating CMU	443.458	1

## Provisional Auction Results

<b>SSE Group</b>	Five Oaks	Yes	Existing Generating CMU	8.612	1
<b>SSE Group</b>	Foyers 1	Yes	Existing Generating CMU	146.07	1
<b>SSE Group</b>	Foyers 2	Yes	Existing Generating CMU	146.07	1
<b>SSE Group</b>	Glenmoriston	Yes	Existing Generating CMU	33.202	1
<b>SSE Group</b>	Inverawe	Yes	Existing Generating CMU	20.902	1
<b>SSE Group</b>	Keadby	Yes	Existing Generating CMU	672.32	1
<b>SSE Group</b>	Keadby 3	Yes	Existing Generating CMU	22.345	1
<b>SSE Group</b>	Lochay	Yes	Existing Generating CMU	39.297	1
<b>SSE Group</b>	Luichart	Yes	Existing Generating CMU	28.427	1
<b>SSE Group</b>	Marchwood	Yes	Existing Generating CMU	809.6	1
<b>SSE Group</b>	Medway	Yes	Existing Generating CMU	616	1
<b>SSE Group</b>	Peterhead	No	Existing Generating CMU	1040.318	-
<b>SSE Group</b>	Rannoch 1	Yes	Existing Generating CMU	13.377	1
<b>SSE Group</b>	Rannoch 2	Yes	Existing Generating CMU	13.377	1
<b>SSE Group</b>	Rannoch 3	Yes	Existing Generating CMU	13.377	1
<b>SSE Group</b>	Sloy 1	Yes	Existing Generating CMU	33.444	1
<b>SSE Group</b>	Sloy 2	Yes	Existing Generating CMU	33.444	1
<b>SSE Group</b>	Sloy 3	Yes	Existing Generating CMU	33.444	1
<b>SSE Group</b>	Sloy 4	Yes	Existing Generating CMU	27.173	1
<b>SSE Group</b>	Thatcham	Yes	Existing Generating CMU	8.031	1
<b>SSE Group</b>	Tummel 1	Yes	Existing Generating CMU	14.213	1
<b>SSE Group</b>	Tummel 2	Yes	Existing Generating CMU	14.213	1
<b>Statkraft Markets GmbH</b>	Rheidol Hydro Electric Power Plant Generator 2	Yes	Existing Generating CMU	17.933	1
<b>Statkraft Markets GmbH</b>	Rheidol Hydro Electric Power Plant Generator	Yes	Existing Generating CMU	18.18	1

## Provisional Auction Results

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<b>Thorpe Marsh Power Limited</b>	Thorpe Marsh CCGT A	No	New Build Generating CMU	528	-
<b>Thorpe Marsh Power Limited</b>	Thorpe Marsh CCGT B	No	New Build Generating CMU	528	-
<b>UK Power Reserve Group</b>	Aberdare Power Station	Yes	Existing Generating CMU	9.361	1
<b>UK Power Reserve Group</b>	Alexandra Power Station	Yes	New Build Generating CMU	7.488	15
<b>UK Power Reserve Group</b>	Asfordby 1 Power Station	No	Refurbishing CMU	23.4	-
<b>UK Power Reserve Group</b>	Asfordby 2 Power Station	No	Refurbishing CMU	23.4	-
<b>UK Power Reserve Group</b>	Ashton Clinton Power Station	No	New Build Generating CMU	18.722	-
<b>UK Power Reserve Group</b>	Bracknell Power Station	Yes	New Build Generating CMU	18.722	15
<b>UK Power Reserve Group</b>	Bridgwater Power Station	Yes	Existing Generating CMU	9.361	1
<b>UK Power Reserve Group</b>	Cantelo Power Station	Yes	Existing Generating CMU	8.63	1
<b>UK Power Reserve Group</b>	Canterbury East Power Station	Yes	New Build Generating CMU	7.489	15
<b>UK Power Reserve Group</b>	Chelmsford Power Station	Yes	New Build Generating CMU	18.722	15
<b>UK Power Reserve Group</b>	Coronation Power Station	Yes	New Build Generating CMU	18.722	15
<b>UK Power Reserve Group</b>	Cowley Hill Power Station	Yes	Existing Generating CMU	8.127	1
<b>UK Power Reserve Group</b>	Cynon Power Station	Yes	New Build Generating CMU	5.617	15
<b>UK Power Reserve Group</b>	Docks Way Power Station	No	New Build Generating CMU	18.722	-
<b>UK Power Reserve Group</b>	Dudley Power Station	No	New Build Generating CMU	7.489	-
<b>UK Power Reserve Group</b>	Dunkinfield Power Station	Yes	New Build Generating CMU	18.722	15
<b>UK Power Reserve Group</b>	Dunstable Power Station	Yes	New Build Generating CMU	18.722	15
<b>UK Power Reserve Group</b>	Ellesmere Wood Power Station	No	New Build Generating CMU	7.489	-
<b>UK Power Reserve Group</b>	Faraday Power Station	No	New Build Generating CMU	18.722	-
<b>UK Power Reserve Group</b>	Frimley Power Station	No	New Build Generating CMU	18.722	-
<b>UK Power Reserve Group</b>	Frog Island Power Station	No	New Build Generating CMU	18.722	-
<b>UK Power Reserve</b>	Gloucester Canal	Yes	New Build	18.722	15

## Provisional Auction Results

Group	Power Station		Generating CMU		
UK Power Reserve Group	Greengate Power Station	Yes	Existing Generating CMU	7.02	1
UK Power Reserve Group	Gunners Power Station	No	New Build Generating CMU	18.722	-
UK Power Reserve Group	Hazel Grove Power Station	No	New Build Generating CMU	18.722	-
UK Power Reserve Group	Hennef Way Power Station	No	New Build Generating CMU	18.722	-
UK Power Reserve Group	Humber Power Station	Yes	Existing Generating CMU	3.575	1
UK Power Reserve Group	Immingham Kings Power Station	Yes	New Build Generating CMU	22.466	15
UK Power Reserve Group	Immingham Queens Power Station	Yes	New Build Generating CMU	22.466	15
UK Power Reserve Group	Leeside Power Station	Yes	New Build Generating CMU	18.722	15
UK Power Reserve Group	Long Barrow Power Station	Yes	New Build Generating CMU	4.306	15
UK Power Reserve Group	Mersey North East Power Station	No	New Build Generating CMU	18.722	-
UK Power Reserve Group	Mersey North West Power Station	No	New Build Generating CMU	18.722	-
UK Power Reserve Group	Mersey South East Power Station	Yes	New Build Generating CMU	18.722	15
UK Power Reserve Group	Mersey South West Power Station	Yes	New Build Generating CMU	18.722	15
UK Power Reserve Group	Monckton Road Power Station	No	Refurbishing CMU	18.72	-
UK Power Reserve Group	Moorgate Power Station	No	New Build Generating CMU	7.489	-
UK Power Reserve Group	Neath Port Power Station	Yes	New Build Generating CMU	18.722	15
UK Power Reserve Group	Nottage Power Station	Yes	New Build Generating CMU	7.489	15
UK Power Reserve Group	Oldham Power Station	Yes	New Build Generating CMU	18.722	15
UK Power Reserve Group	Pemberton Power Station	No	New Build Generating CMU	18.722	-
UK Power Reserve Group	Phoenix Power Station	Yes	New Build Generating CMU	18.722	15
UK Power Reserve Group	Queenborough Power Station	No	New Build Generating CMU	18.722	-
UK Power Reserve Group	Sevington Power Station	Yes	Existing Generating CMU	9.361	1
UK Power Reserve Group	Sheerness Power Station	Yes	New Build Generating CMU	16.85	15
UK Power Reserve	Solutia Power Station	Yes	Existing Generating	9.361	1

## Provisional Auction Results

Group			CMU			
<b>UK Power Reserve Group</b>	South Cornelly Power Station	Yes	Existing Generating CMU	9.202	1	
<b>UK Power Reserve Group</b>	Southam Power Station	No	New Build Generating CMU	18.722	-	
<b>UK Power Reserve Group</b>	Styal Road Power Station	Yes	Existing Generating CMU	9.211	1	
<b>UK Power Reserve Group</b>	Tonypandy Power Station	Yes	New Build Generating CMU	16.85	15	
<b>UK Power Reserve Group</b>	Transton Power Station	Yes	New Build Generating CMU	5.617	15	
<b>UK Power Reserve Group</b>	Trumfleet Power Station	No	Refurbishing CMU	18.72	-	
<b>UK Power Reserve Group</b>	Uxbridge Power Station	No	New Build Generating CMU	18.722	-	
<b>UK Power Reserve Group</b>	Waddon Power Station	No	New Build Generating CMU	18.722	-	
<b>UK Power Reserve Group</b>	Watson Street Power Station	Yes	Existing Generating CMU	8.603	1	
<b>VEOLIA Group</b>	DCPS01	Yes	Existing Generating CMU	3.15	1	
<b>VEOLIA Group</b>	Hampshire ERFs	Yes	Existing Generating CMU	29.105	1	
<b>VEOLIA Group</b>	Newhaven ERF	Yes	Existing Generating CMU	13.408	1	
<b>VEOLIA Group</b>	Shropshire ERF and standby gen	Yes	New Build Generating CMU	8.143	15	
<b>VEOLIA Group</b>	Staffordshire ERF & Standby gen	Yes	Existing Generating CMU	26.109	1	
<b>VEOLIA Group</b>	Tyseley ERF	Yes	Existing Generating CMU	25.193	1	
<b>Vignis Ltd</b>	Vignis A	Yes	New Build Generating CMU	3.931	15	
<b>Viridor Waste Management Limited</b>	Ardley EfW	Yes	New Build Generating CMU	22.786	15	
<b>Viridor Waste Management Limited</b>	Cardiff EfW	Yes	New Build Generating CMU	27.545	1	
<b>Viridor Waste Management Limited</b>	Exeter EfW	Yes	New Build Generating CMU	4.132	1	
<b>VPI Immingham LLP</b>	Immingham CHP	Yes	Existing Generating CMU	1188	1	
<b>Wainstones Energy Limited</b>	Trafford Power Station Generating Unit G3	Yes	New Build Generating CMU	552.05	15	
<b>Wainstones Energy Limited</b>	Trafford Power Station Generating Units G1 and G2	Yes	New Build Generating CMU	1104.1	15	
<b>Welsh Power Group Limited</b>	Cadoxton Power	No	New Build Generating CMU	14.977	-	

## Provisional Auction Results

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<b>Welsh Power Group Limited</b>	Cynon Power	Yes	New Build Generating CMU	14.977	15
<b>Welsh Power Group Limited</b>	Harbourne Power	No	New Build Generating CMU	14.977	-
<b>Welsh Power Group Limited</b>	Larigan Power	No	New Build Generating CMU	14.977	-
<b>Welsh Power Group Limited</b>	Tillingham Power	No	New Build Generating CMU	14.977	-
<b>Winnington CHP Limited</b>	WINCHP	Yes	Refurbishing CMU	71.244	1