

Department of Energy and Climate Change

Introduction

This Supplementary Estimate is required for the following purposes:

£			
Changes in budgets, non-budget voted provision and cash	Increases	Reductions	Total
i. Increase in Nuclear Decommissioning Authority expenditure (Section A) reflecting movement of income to Non-Voted DEL CFER.	710,000,000		
ii. Recognition of additional expenditure for the Nuclear Decommissioning Authority (Section A) offset by increase in Non-Voted DEL CFER.	315,000,000		
iii. Surrender of funding for Nuclear Decommissioning Authority for use in future years (Section A).		-80,878,000	
iv. Reallocation of provision from old structure to new departmental priorities: Section B - Coal Authority.		-215,000	
v. Increased expenditure (Section D) for Committee on Climate Change offset by recognition of funding from OGDs reflected in Section I.	1,390,000		
vi. Increase in expenditure for Committee on Climate Change (Section D).	490,000		
vii. Reallocation of provision from old structure to new departmental priorities: Section D - Committee on Climate Change.	11,000		
viii. Reallocation of provision from old structure to new departmental priorities: Section E - Save Energy with the Green Deal and Protect vulnerable consumers.	107,849,000		
ix. Reallocation of provision for Local Energy Assessment Fund (Section E).	10,000,000		
x. Surrender of funding under the Budget Exchange system (Section E).		-6,921,000	
xi. Transfers of funding to the Department for Business, Innovation and Skills in respect of Regional Development Agencies (Section E).		-6,750,000	
xii. Increase in non-cash income arising from Energy Efficiency Loans (Section E).		-4,587,000	
xiii. Reallocation of provision from old structure to new departmental priorities: Section F - Deliver secure energy on the way to a low carbon future.	22,197,000		
xiv. Reallocation of provision from old structure to new departmental priorities: Section G - Drive ambitious action on climate change at home and abroad.	10,340,000		
xv. Transfer in of funding from the Department for International Development for the International Climate Fund (Section G).	7,105,000		

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xvi. Recognition of notional income and expenditure undertaken by the Environment Agency on the administration of the Carbon Reduction Commitment and the EU Emissions Trading Scheme (Section G).	6,571,000	-6,571,000	
xvii. Reallocation of provision from old structure to new departmental priorities: Section H - Manage our energy legacy responsibly and cost-effectively.	334,800,000		
xviii. Transfer in of funding from the Department for International Development for the International Atomic Energy Agency Technical Contribution fund (Section H).	885,000		
xix. Transfer from Security and Intelligence Agencies for the Critical Capabilities Pool (Section H).	3,620,000		
xx. Increase in funding for British Energy liabilities and reduction in funding for Concessionary Fuel liabilities in line with latest forecasts (Section H).	848,000	-1,857,000	
xxi. Reallocation of provision for civil nuclear security and planning (Section H).	475,000		
xxii. Reallocation of provision from old structure to new departmental priorities: Section I - Deliver the capability DECC needs to achieve its goals.	181,947,000		
xxiii. Transfers of funding from the Department for Business, Innovation and Skills in respect of Regional Development Agencies (Section I).	1,706,000		
xxiv. Contribution to support Energy Intensive Industries funding package (Section I).		-35,000,000	
xxv. Reallocation of funding from central funds (Section I) to fund new and additional activities in Sections D, E and H.		-5,369,000	
xxvi. Recognition of funding from OGDs (Section I) offset by increased expenditure for Committee on Climate Change.		-1,390,000	
xxvii. Reallocation of provision from old structure to new departmental priorities: <i>Supporting Affordable, secure and sustainable energy</i> .		-47,750,000	
xxviii. Reallocation of provision from old structure to new departmental priorities: <i>Managing historic energy liabilities effectively and responsibly</i> .		-289,100,000	
xxix. Reallocation of provision from old structure to new departmental priorities: <i>Bringing about a low carbon UK</i> .		-134,900,000	
xxx. Reallocation of provision from old structure to new departmental priorities: <i>Developing an international agreement on climate change</i> .		-5,200,000	
xxxi. Reallocation of provision from old structure to new departmental priorities: <i>Professional support and infrastructure</i> .		-179,979,000	
Total change in Resource DEL (Voted)	1,715,234,000	-806,467,000	908,767,000

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i. Increase in Nuclear Decommissioning Authority income (Section J) reflecting movement of income from Voted DEL and increase in expected income, offset by increase in Voted DEL expenditure.		-1,025,000,000	
Total change in Resource DEL (Non-Voted)		-1,025,000,000	-1,025,000,000
i. Changes in provision based on latest forecasts for Nuclear Decommissioning Authority Nuclear Provision and other non-cash costs (section K).	4,219,408,000		
ii. Changes in provision based on latest forecasts for Coal Authority (Section L) provisions.	4,634,000	-6,364,000	
iii. Changes in provision based on latest forecasts for Civil Nuclear Police Authority (Section M) provisions.	165,000	-38,000	
iv. Switch from resource to capital in respect of Renewable Heat Premium Payments (Section N).		-15,000,000	
v. Changes in provision based on latest forecasts for Committee on Climate Change (Section O) provisions.	110,000		
vi. Reallocation of provision from old structure to new departmental priorities: Section P - Manage our energy legacy responsibly and cost-effectively.	164,903,000		
viii. Changes in provision based on latest forecasts for nuclear and coal liabilities (Section P).	155,004,000	-31,082,000	
ix. Changes in provision based on latest forecast of Energy Efficiency Loan write-offs (Section Q).	7,462,000		
x. Reallocation of provision from old structure to new departmental priorities: <i>Managing historic energy liabilities effectively and responsibly</i> .		-164,903,000	
xi. Removal of provision for Renewables Obligation reflecting removal of scheme from Budget in 2011-12.	1,665,000,000	-1,665,000,000	
xii. Removal of provision for Feed-In Tariffs reflecting removal of scheme from Budget in 2011-12.	86,000,000	-86,000,000	
xiii. Removal of provision for Social Price Support reflecting removal of Warm Home Discount scheme from Budget in 2011-12.	250,000,000	-250,000,000	
Total change in Resource AME (Voted)	6,552,686,000	-2,218,387,000	4,334,299,000
i. Increase in Nuclear Decommissioning Authority expenditure (Section A) reflecting movement of income to Non-Voted DEL CFER.	157,000,000		
ii. Recognition of additional expenditure for the Nuclear Decommissioning Authority (Section A) offset by increase in Non-Voted DEL CFER	98,000,000		
iii. Reallocation of provision from old structure to new departmental priorities: Section B - Coal Authority.		-50,000	
iv. Reallocation of provision from old structure to new departmental priorities: Section E - Save Energy with the Green Deal and Protect vulnerable consumers.	114,400,000		
v. Additional funding for Energy Efficiency Loans and Warm Front (Section E)	27,000,000		

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vi. Transfer of funding from Department of Health for Warm Front scheme (Section E).	10,000,000		
vii. Recognition of additional income in respect of Energy Efficiency loans made through the Carbon Trust (Section E).		-6,000,000	
viii. Transfers from Cabinet Office and Ministry of Justice as repayment of energy efficiency loans (Section E).	754,000		
ix. Transfer of funding to the Department for Business, Innovation and Skills in respect of Regional Development Agencies (Section E).		-750,000	
x. Reallocation of provision from old structure to new departmental priorities: Section G - Drive ambitious action on climate change at home and abroad.	115,000,000		
xi. Transfer of funding to the Department for International Development for the International Climate Fund (Section G).		-7,105,000	
xii. Reallocation of provision from old structure to new departmental priorities: Section H - Manage our energy legacy responsibly and cost-effectively.	3,680,000		
xiii. Transfer from Security and Intelligence Agencies for the Critical Capabilities Pool (Section H).	3,560,000		
xiv. Reallocation of provision from old structure to new departmental priorities: Section I - Deliver the capability DECC needs to achieve its goals.	59,350,000		
xv. Contribution to support Energy Intensive Industries funding package (Section I).		-21,000,000	
xvi. Reallocation of funding from central funds (Section I) to fund additional activities in Section E.		-21,000,000	
xvii. Surrender of funding under the Budget Exchange system (Section I).		-6,034,000	
xviii. Transfer of funding from the Department for Business, Innovation and Skills in respect of Regional Development Agencies (Section I).	291,000		
xix. Reallocation of provision from old structure to new departmental priorities: <i>Supporting Affordable, secure and sustainable energy</i> .		-3,680,000	
xx. Reallocation of provision from old structure to new departmental priorities: <i>Bringing about a low carbon UK</i> .		-147,100,000	
xxi. Reallocation of provision from old structure to new departmental priorities: <i>Promoting low carbon technologies in developing countries</i> .		-140,000,000	
xxii. Reallocation of provision from old structure to new departmental priorities: <i>Professional support and infrastructure</i> .		-1,600,000	
Total change in Capital DEL (Voted)	589,035,000	-354,319,000	234,716,000
i. Increase in Nuclear Decommissioning Authority income (Section J) reflecting movement of income from Voted DEL and increase in expected income, offset by increase in Voted DEL expenditure.		-255,000,000	-255,000,000
Total change in Capital DEL (Non-Voted)		-255,000,000	-255,000,000

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i. Switch from resource to capital in respect of Renewable Heat Premium Payments (Section N).	15,000,000		
ii. Reallocation of provision from old structure to new departmental priorities: Section P - Manage our energy legacy responsibly and cost-effectively.		-78,000,000	
iii. Changes in provision based on latest forecasts for Coal Pension Scheme income (Section P).	200,000		
iv. Reallocation of provision from old structure to new departmental priorities: <i>Managing historic energy liabilities effectively and responsibly</i> .	78,000,000		
Total change in Capital AME (Voted)	93,200,000	-78,000,000	15,200,000

Revisions to the net cash requirement reflect not only the changes to resources and capital as set out above (excluding non-cash items) but also changes in grant-in-aid requirements of Non-Departmental Public Bodies.

Total change in Net cash requirement **801,820,000**

Part I

	Voted	Non-Voted	Total
Departmental Expenditure Limit			
Resource	908,767,000	-1,025,000,000	-116,233,000
Capital	234,716,000	-255,000,000	-20,284,000
Annually Managed Expenditure			
Resource	4,334,299,000	-	4,334,299,000
Capital	15,200,000	-	15,200,000
Total Net Budget			
Resource	5,243,066,000	-1,025,000,000	4,218,066,000
Capital	249,916,000	-255,000,000	-5,084,000
Non-Budget Expenditure	-		
Net cash requirement	801,820,000		

Supplementary amounts required in the year ending 31 March 2012 for expenditure by Department of Energy and Climate Change on:

Departmental Expenditure Limit:Expenditure arising from:

Support for energy-related activities including regulation, civil emergency planning, environmental remediation and support and facilitation for new and sustainable or more efficient, or less carbon intensive energy sources, technologies, transmission and storage, security and non-proliferation;

safety, environment and social impact programmes relating to nuclear sites in Central and Eastern Europe and the former Soviet Union and other countries where future G8 Global Partnership related initiatives may be pursued; inspections and compliance in accordance with EU regulatory requirements and recovery of expenditure through cost sharing arrangements;

subscriptions and contributions to international organisations and fulfilment of international treaty obligations.

Efficient discharge of liabilities falling to the Department, including nuclear waste management and decommissioning and for former coal industry employees.

Respond to fuel poverty needs;

measures to improve energy efficiency, security and environmental practice;

climate modelling and risk assessment;

Payments to the Department for Business, Innovation and Skills towards the costs of the Regional Development Agencies and the London Development Agency.

Payments to the Department for Communities and Local Government towards the costs of the Government Offices.

Work towards international agreement on climate change;

promote and support actions to reduce national and global greenhouse gas emissions;

Specialist support services, staff management and development; other departmental administration and non-cash costs; exchange risk and other guarantee losses; publicity, promotion, publications, knowledge sharing initiatives and departmental research and development; surveys, monitoring, statistics, advice and consultancies; contributions to fund cross government initiatives;

Part I

Payments to HM Treasury towards the cost of Infrastructure UK.

Expenditure by the Nuclear Decommissioning Authority, Coal Authority, Civil Nuclear Police Authority, Committee on Climate Change, Carbon Trust, and Energy Savings Trust.

Energy resilience measures.

Income arising from:

receipts relating to the Nuclear Decommissioning Authority and the oil and gas industries (including petroleum licensing);

receipts from other Government Departments and devolved administrations;

grant income from the Department for Business, Innovation and Skills for the Low Carbon Buildings Programme;

the repayment of loans and investments; repayment of capital grants;

government carbon offsetting scheme receipts;

income relating to legal services, consultancy, publications, public enquiries, information, secondments, departmental administration costs, central services, rental income and repayments; occupancy charge; administrative and professional services; EU receipts; the sale of surplus land and buildings. Refund of input VAT not claimed in previous years on departmental expenditure; non-cash income; Project Camelot Levy Receipts.

Annually Managed Expenditure:

Expenditure arising from:

Efficient discharge of liabilities falling to the Department, including nuclear waste management and decommissioning and for former coal industry employees.

Expenditure by the Nuclear Decommissioning Authority, Coal Authority and Civil Nuclear Police Authority.

Energy levy-funded expenditure including Renewable Heat Incentive, Feed-In Tariffs, Renewables Obligation and Social Price Support (Warm Home Discount).

Income arising from:

income relating to repayment and recoveries of compensation and legal costs, distribution of surpluses from coal industry pension scheme and BNFL/Urenco dividend income. Income from Energy levies including Feed-In Tariffs, Renewables Obligation and Social Price Support (Warm Home Discount). Refund of input VAT not claimed in previous years on departmental expenditure.

Department of Energy and Climate Change will account for this Estimate.

Part II: Changes Proposed

£'000

	Present		Net Resources Changes		Revised		Present	Net Capital Changes	Revised
	Admin	Prog	Admin	Prog	Admin	Prog			
	1	2	3	4	5	6			
							7	8	9
Spending in Departmental Expenditure Limits (DEL)									
Voted expenditure	220,000	1,290,023	-22,000	930,767	198,000	2,220,790	1,505,680	234,716	1,740,396
<i>Of which:</i>									
A Nuclear Decommissioning Authority (NDPB)	46,000	771,958	-	944,122	46,000	1,716,080	1,204,000	255,000	1,459,000
B Coal Authority (NDPB) (net)	5,100	27,836	795	-1,010	5,895	26,826	7,200	-50	7,150
D Committee on Climate Change (NDPB) (net)	2,200	-	1,891	-	4,091	-	-	-	-
E Save energy with the Green Deal and support vulnerable consumers	-	-	9,766	89,825	9,766	89,825	-	145,404	145,404
F Deliver secure energy on the way to a low carbon energy future	-	-	-	22,197	-	22,197	-	-	-
G Drive ambitious action on climate change at home and abroad	-	-	-	17,445	-	17,445	-	107,895	107,895
H Manage our energy legacy responsibly and cost-effectively	-	-	-	338,771	-	338,771	-	7,240	7,240
I Deliver the capability DECC needs to achieve its goals	-	-	132,248	9,646	132,248	9,646	-	11,607	11,607
<i>Supporting affordable, secure and sustainable energy</i>	-	47,750	-	-47,750	-	-	3,680	-3,680	-
<i>Managing historic energy liabilities effectively and responsibly</i>	-	289,100	-	-289,100	-	-	-	-	-
<i>Bringing about a low carbon UK</i>	11,800	123,100	-11,800	-123,100	-	-	147,100	-147,100	-
<i>Developing an international agreement on climate change</i>	-	5,200	-	-5,200	-	-	-	-	-
<i>Promoting low carbon technologies in developing countries</i>	-	-	-	-	-	-	140,000	-140,000	-
<i>Professional support and infrastructure</i>	154,900	25,079	-154,900	-25,079	-	-	1,600	-1,600	-
Non-voted expenditure	-	-	-	-1,025,000	-	-1,025,000	-	-255,000	-255,000
<i>Of which:</i>									
J Nuclear Decommissioning Authority Income (CFER)	-	-	-	-1,025,000	-	-1,025,000	-	-255,000	-255,000
Total Spending in DEL			-22,000	-94,233				-20,284	
Spending in Annually Managed Expenditure (AME)									
Voted expenditure	-	557,032	-	4,334,299	-	4,891,331	-78,000	15,200	-62,800
<i>Of which:</i>									
K Nuclear Decommissioning Authority (NDPB)	-	665,000	-	4,219,408	-	4,884,408	-	-	-

Part II: Changes Proposed

L	Coal Authority (NDPB) (net)	-	1,000	-	-1,730	-	-730	-	-	-
M	Civil Nuclear Police Authority (NDPB) (net)	-	-65	-	127	-	62	-	-	-
N	Renewable Heat Incentive	-	56,000	-	-15,000	-	41,000	-	15,000	15,000
O	Committee on Climate Change (NDPB) (net)	-	-	-	110	-	110	-	-	-
P	Manage our energy legacy responsibly and cost-effectively	-	-	-	-40,981	-	-40,981	-	-77,800	-77,800
Q	Save energy with the Green Deal and support vulnerable consumers	-	-	-	7,462	-	7,462	-	-	-
	<i>Managing historic energy liabilities effectively and responsibly</i>	-	-164,903	-	164,903	-	-	-78,000	78,000	-
Total Spending in AME										
Total for Estimate										
<i>Of which:</i>										
Voted expenditure										
Non-voted expenditure										

£'000

	Present Plans	Changes	Revised Plans
Net cash requirement	3,031,703	801,820	3,833,523

Part II: Revised subhead detail including additional provision**£'000**

		Revised Plans							
		Resources			Capital				
	Administration			Programme					
Gross	Income	Net	Gross	Income	Net	Gross	Income	Net	
1	2	3	4	5	6	7	8	9	
Spending in Departmental Expenditure Limits (DEL)									
Voted expenditure									
	199,784	-1,784	198,000	2,243,369	-22,579	2,220,790	1,776,396	-36,000	1,740,396
<i>Of which:</i>									
A	Nuclear Decommissioning Authority (NDPB)								
	46,000	-	46,000	1,716,080	-	1,716,080	1,459,000	-	1,459,000
B	Coal Authority (NDPB) (net)								
	5,895	-	5,895	26,826	-	26,826	7,150	-	7,150
C	Civil Nuclear Police Authority (NDPB) (net)								
	-	-	-	-	-	-	2,100	-	2,100
D	Committee on Climate Change (NDPB) (net)								
	4,091	-	4,091	-	-	-	-	-	-
E	Save energy with the Green Deal and support vulnerable consumers								
	9,766	-	9,766	94,412	-4,587	89,825	181,404	-36,000	145,404
F	Deliver secure energy on the way to a low carbon energy future								
	-	-	-	29,118	-6,921	22,197	-	-	-
G	Drive ambitious action on climate change at home and abroad								
	-	-	-	24,016	-6,571	17,445	107,895	-	107,895
H	Manage our energy legacy responsibly and cost-effectively								
	-	-	-	338,771	-	338,771	7,240	-	7,240
I	Deliver the capability DECC needs to achieve its goals								
	134,032	-1,784	132,248	14,146	-4,500	9,646	11,607	-	11,607
	<i>Supporting affordable, secure and sustainable energy</i>								
	-	-	-	-	-	-	-	-	-
	<i>Managing historic energy liabilities effectively and responsibly</i>								
	-	-	-	-	-	-	-	-	-
	<i>Bringing about a low carbon UK</i>								
	-	-	-	-	-	-	-	-	-
	<i>Developing an international agreement on climate change</i>								
	-	-	-	-	-	-	-	-	-
	<i>Promoting low carbon technologies in developing countries</i>								
	-	-	-	-	-	-	-	-	-
	<i>Professional support and infrastructure</i>								
	-	-	-	-	-	-	-	-	-
Non-voted expenditure									
	-	-	-	-	-1,025,000	-1,025,000	-	-255,000	-255,000
<i>Of which:</i>									
J	Nuclear Decommissioning Authority Income (CFER)								
	-	-	-	-	-1,025,000	-1,025,000	-	-255,000	-255,000
Total Spending in DEL									
	199,784	-1,784	198,000	2,243,369	-1,047,579	1,195,790	1,776,396	-291,000	1,485,396

Part II: Revised subhead detail including additional provision**£'000**

		Revised Plans							
		Resources			Capital				
Gross	Administration	Net	Gross	Programme	Net	Gross	Income	Net	
1	Income	3	4	Income	6	7	8	9	
Spending in Annually Managed Expenditure (AME)									
Voted expenditure									
	-	-	-	4,917,471	-26,140	4,891,331	15,000	-77,800	-62,800
<i>Of which:</i>									
K	Nuclear Decommissioning Authority (NDPB)	-	4,884,408	-	4,884,408	-	-	-	
L	Coal Authority (NDPB) (net)	-	-730	-	-730	-	-	-	
M	Civil Nuclear Police Authority (NDPB) (net)	-	62	-	62	-	-	-	
N	Renewable Heat Incentive	-	41,000	-	41,000	15,000	-	15,000	
O	Committee on Climate Change (NDPB) (net)	-	110	-	110	-	-	-	
P	Manage our energy legacy responsibly and cost-effectively	-	-14,841	-26,140	-40,981	-	-77,800	-77,800	
Q	Save energy with the Green Deal and support vulnerable consumers	-	7,462	-	7,462	-	-	-	
	<i>Managing historic energy liabilities effectively and responsibly</i>	-	-	-	-	-	-	-	
	<i>Renewables Obligation</i>	-	-	-	-	-	-	-	
	<i>Feed-In Tariffs</i>	-	-	-	-	-	-	-	
	<i>Social Price Support</i>	-	-	-	-	-	-	-	
	-	-	-	-	-	-	-	-	
Total Spending in AME									
	-	-	4,917,471	-26,140	4,891,331	15,000	-77,800	-62,800	
Total for Estimate									
	199,784	-1,784	198,000	7,160,840	-1,073,719	6,087,121	1,791,396	-368,800	1,422,596
<i>Of which:</i>									
Voted expenditure									
	199,784	-1,784	198,000	7,160,840	-48,719	7,112,121	1,791,396	-113,800	1,677,596
Non-voted expenditure									
	-	-	-	-	-1,025,000	-1,025,000	-	-255,000	-255,000

Part II: Resource to cash reconciliation

£'000

	Present Plans	Changes	Revised Plans
Net Resource Requirement	2,067,055	4,218,066	6,285,121
Net Capital Requirement	1,427,680	-5,084	1,422,596
Accruals to cash adjustments	-463,032	-4,691,162	-5,154,194
<i>Of which:</i>			
<i>Adjustments to remove non-cash items:</i>			
Depreciation	-2,000	-984	-2,984
New provisions and adjustments to previous provisions	-124,197	-149,910	-274,107
Departmental Unallocated Provision	-	-	-
Supported capital expenditure (revenue)	-	-	-
Prior Period Adjustments	-	-	-
Other non-cash items	-	-200	-200
<i>Adjustment for NDPBs:</i>			
Remove voted resource and capital	-2,732,329	-5,418,663	-8,150,992
Add cash grant-in-aid	2,061,394	891,151	2,952,545
<i>Adjustments to reflect movements in working balances:</i>			
Increase (+) / Decrease (-) in stock	-	-	-
Increase (+) / Decrease (-) in debtors	-	-7,462	-7,462
Increase (-) / Decrease (+) in creditors	-	-	-
Use of provisions	334,100	-5,094	329,006
Removal of non-voted budget items	-	1,280,000	1,280,000
<i>Of which:</i>			
Consolidated Fund Standing Services	-	-	-
Other adjustments	-	1,280,000	1,280,000
Net Cash Requirement	3,031,703	801,820	3,833,523

Part III: Note A - Forecast Operating Cost Statement & Reconciliation Table

	£'000
	Revised Plans
Gross Administration Costs	199,784
<i>Less:</i>	
Administration DEL Income	-1,784
Net Administration Costs	198,000
Gross Programme Costs	7,494,420
<i>Less:</i>	
Programme DEL Income	-1,047,579
Programme AME Income	-26,140
Non-budget income	-
Net Programme Costs	6,420,701
Total Net Operating Costs	6,618,701
<i>Of which:</i>	
Resource DEL	1,082,478
Capital DEL	318,580
Resource AME	5,202,643
Capital AME	15,000
Non-budget	-
<i>Adjustments to include:</i>	
Departmental Unallocated Provision (resource)	-
Consolidated Fund Extra Receipts in the budget but not in the OCS	-
<i>Adjustments to remove:</i>	
Capital in the OCS	-333,580
Non-Budget Consolidated Fund Extra Receipts in the OCS	-
Other adjustments	-
Total Resource Budget	6,285,121
<i>Of which:</i>	
Resource DEL	1,393,790
Resource AME	4,891,331
<i>Adjustments to remove:</i>	
Consolidated Fund Extra Receipts in the resource budget	1,025,000
Other adjustments	-1,025,000
Total Resource (Estimate)	6,285,121

Part III: Note B - Analysis of Departmental Income

	£'000
	Revised Plans
Voted Resource DEL	-24,363
<i>Of which:</i>	
Administration	
Sale of goods and services	-394
<i>Of which:</i>	
Section I: Deliver the capability DECC needs to achieve its goals	-394
Other grant income (including repayments of grants/subsidies)	-1,390
<i>Of which:</i>	
Section I: Deliver the capability DECC needs to achieve its goals	-1,390
Total Administration	-1,784
 Programme	
Sale of goods and services	-22,579
<i>Of which:</i>	
Section E: Save energy with the Green Deal and support vulnerable consumers	-4,587
Section F: Deliver secure energy on the way to a low carbon energy future	-6,921
Section G: Drive ambitious action on climate change at home and abroad	-6,571
Section I: Deliver the capability DECC needs to achieve its goals	-4,500
Total Programme	-22,579
 Voted Resource AME	-26,140
<i>Of which:</i>	
Programme	
Interest and dividends	-26,140
<i>Of which:</i>	
Section P: Manage our energy legacy responsibly and cost-effectively	-26,140
 Total Voted Resource Income	-50,503
 Voted Capital DEL	-36,000
<i>Of which:</i>	
Programme	
loan , etc, repayments	-36,000
<i>Of which:</i>	
Section E: Save energy with the Green Deal and support vulnerable consumers	-36,000
 Voted Capital AME	-77,800
<i>Of which:</i>	
Programme	
loan , etc, repayments	-77,800
<i>Of which:</i>	
Section P: Manage our energy legacy responsibly and cost-effectively	-77,800
 Total Voted Capital Income	-113,800

Part III: Note C - Analysis of Consolidated Fund Extra Receipts

In addition to appropriations in aid the following income relates to the Department and is payable to the Consolidated Fund (cash receipts being shown in italics):

	£'000					
	Present Plans		Changes		Revised Plans	
	Income	<i>Receipts</i>	Income	<i>Receipts</i>	Income	<i>Receipts</i>
Income in budgets surrendered to the Consolidated Fund (resource)	-	-	-1,025,000	<i>-1,025,000</i>	-1,025,000	<i>-1,025,000</i>
Income in budgets surrendered to the Consolidated Fund (capital)	-	-	-255,000	<i>-255,000</i>	-255,000	<i>-255,000</i>
Non-budget amounts collectable on behalf of the Consolidated Fund (in the OCS)	-	-	-	-	-	-
Total	-	-	-1,280,000	<i>-1,280,000</i>	-1,280,000	<i>-1,280,000</i>

Detailed description of CFER sources

	£'000					
	Present Plans		Changes		Revised Plans	
	Income	<i>Receipts</i>	Income	<i>Receipts</i>	Income	<i>Receipts</i>
Resource DEL						
Nuclear Decommissioning Authority	-	-	-1,025,000	<i>-1,025,000</i>	-1,025,000	<i>-1,025,000</i>
Capital DEL						
Nuclear Decommissioning Authority	-	-	-255,000	<i>-255,000</i>	-255,000	<i>-255,000</i>
Total	-	-	-1,280,000	<i>-1,280,000</i>	-1,280,000	<i>-1,280,000</i>

Part III: Note D - Explanation of Accounting Officer responsibilities

The Accounting Officer prepares resource accounts for each financial year.

The following individuals are responsible for the expenditure within this Estimate:

Accounting Officer	Moira Wallace
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In accordance with Chapter 3 of *Managing Public Money* (issued by the Treasury), the following individuals are NDPB Accounting Officer appointments:

NDPB Accounting Officers

David Batters	Nuclear Decommissioning Authority
Philip Lawrence	Coal Authority
Richard Thompson	Civil Nuclear Police Authority
David Kennedy	Committee on Climate Change

Moira Wallace has personal responsibility for the proper presentation of the department's resource accounts and their transmission to the Comptroller & Auditor General, and is also responsible for the use of public money and stewardship of assets.

In discharging these responsibilities, particular regard is given to:

- observing any accounting and disclosure requirements (including any Accounts Direction) and applying suitable accounting policies on a consistent basis;
- making judgements and estimates on a reasonable basis;
- stating whether applicable accounting standards, as set out in the Financial Reporting Manual (FRM), or an organisation's version of it, have been followed, and explain any material departures in the accounts; and
- preparing the accounts on a going concern basis.

The responsibilities of an Accounting Officer, including responsibility for regularity and propriety of the public finances for which an Accounting Officer is answerable, for keeping proper records and safeguarding assets, are also set out in Chapter 3 of *Managing Public Money*.

In accordance with *Managing Public Money* requirements, the relationship between the Principal Accounting Officer and Additional Accounting Officer(s), and with their Ministers, together with their respective responsibilities, is set out in writing. Similarly, the relationship between the Principal/Additional Accounting Officer and the NDPB Accounting Officer(s) is set out in writing.

Part III: Note E - Non-Departmental Public Bodies

£'000

Section in Part II: Subhead Detail		Body	Resources	Capital	Grant-in-aid
A & K		Nuclear Decommissioning Authority	6,646,488	1,459,000	2,911,000
B & L		Coal Authority	31,991	7,150	35,136
C & M		Civil Nuclear Police Authority	62	2,100	2,100
D & O		Committee on Climate Change	4,201	-	4,309
Total			6,682,742	1,468,250	2,952,545

Part III: Note G - Expenditure resting on the sole authority of the Appropriation Act

The following subheads contain provision sought under the sole authority of Part I of the Estimate and of the confirming Appropriation Act:

Section in Part II:

Subhead Detail	Service	£'000
DEL H4	Non-proliferation: international subscriptions	24,220

Part III: Note K - Contingent Liabilities

Nature of liability	£'000
As at 31 March 2011 the following liabilities fell to be met from the Department's Estimate:-	
Statutory Guarantees	
– Guarantee for Carbon Trust Directors – prevent Director liabilities	5,818
– Guarantee for Energy Saving Trust Directors – prevent Director liabilities	500
Statutory Indemnities	
– Indemnity in respect of National Grid Company's liabilities re: the interconnector linking the UK and France;	Unquantifiable
Indemnities to Directors	
– Nuclear Liabilities Fund – Secretary of State Trustee Indemnities: Indemnities have been given to the three Trustees of the NLF appointed by the Secretary of State. These indemnities are against personal liability following any legal action against the Fund.	Unquantifiable
– Nuclear Liabilities Fund – British Energy Trustee Back Up Indemnities: Given to the two BE appointed Trustees of the Nuclear Liabilities Fund. These indemnities are against personal liability following any legal action against the Fund. These indemnities can only be used following failed recourse to an indemnity given by British Energy.	Unquantifiable
– Indemnities have been given to the Directors appointed by the Department to Enrichment Holdings Limited, Enrichment Investments Limited and Urenco Limited against personal liability following any legal action against the Company.	Unquantifiable
Other	
– Statutory liability for third party claims in excess of the operator's liability in the event of a nuclear accident in the UK.	Unquantifiable
– Quality Assurance for Combined Heat and Power contractors wrongly assessing a scheme	Unquantifiable
– High Activity Sealed Sources (HASS) Directive	Unquantifiable
– Radioactive contaminated land remediation: under section 9 of The Radioactive Contaminated Land (Modification of Enactments) (England) (Amendment) Regulations 2007 SI 2007/3245 the Secretary of State is deemed to be the appropriate person to bear responsibility for remediation of land contaminated by a nuclear occurrence under the part 2A contaminated land regime.	Unquantifiable
– Energy Research Partnership: an indemnity for loss or damage caused to other Parties to the consortium agreement.	Unquantifiable
– Coal Industry Act 1994: Responsibility for compensation claims relating to personal injuries suffered by former British Coal mineworkers transferred to the Department on 1 January 1998 by a restructuring scheme under the Coal Industry Act 1994. The timing and amounts of any liability are uncertain, depending on the nature of any injury and whether the courts decide that compensation is due.	Unquantifiable

Part III: Note K - Contingent Liabilities

<p>– Deed Relating to the British Coal Staff Superannuation Scheme under Paragraph 2(9) of Schedule 5 to the Coal Industry Act 1994 and Deed Relating to the Mineworkers' Pension Scheme under Paragraph 2(9) of Schedule 5 to the Coal Industry Act 1994: Government Guarantees were put in place on 31 October 1994, the day the Schemes were changed to reflect the impact of the privatisation of the coal industry. They are legally binding contracts between the Trustees and the Secretary of State for Energy and Climate Change. The Guarantees ensure that the benefits earned by Scheme members during their employment with British Coal, and any benefit improvements from surpluses which were awarded prior to 31 October 1994, will always be paid and will be increased each year in line with the Retail Prices Index. The 1994 arrangements provided for the following notional sub-funds to be established within each overall fund: Guaranteed Fund; Bonus Augmentation Fund; Guarantor's Fund; and Investment Reserve.</p>	Unquantifiable
<p>If at any periodic valuation the assets of the Guaranteed Fund were to be insufficient to meet its liabilities, the assets must be increased to bring the Fund back into balance. This might necessitate one or more of the following steps: transfer of assets from the Investment Reserve; equal transfers from the Guarantor's Fund and the Bonus Augmentation Fund; payments from the Government under the terms of the Guarantees. This is a long term contingent liability dependent on the performance of the schemes' investments and their mortality experience.</p>	
<p>– Site restoration liabilities inherited from British Coal: The Department has inherited liabilities from British Coal to reimburse certain third parties with the costs necessary to meet statutory environmental standards in the restoration of particular coal-related sites. In addition to specific claims already provided for it remains possible that the Department will be held responsible for further environmental liabilities. The timing and amounts of any liability are uncertain.</p>	Unquantifiable
<p>– Other: There are a number of potential liabilities to the Department in respect of claims from suppliers and employees, which depend on actual or potential proceedings. The timing and amounts of any liability are uncertain.</p>	Unquantifiable
<p>– Sandside Beach restoration (NDA): A contingent liability exists in relation to the costs of clean-up of Sandside Beach in Caithness. The liability is subject to resolution</p>	Unquantifiable
<p>– Inventories: At 31 March 2011 the NDA held inventories of reprocessed plutonium and uranic material. These materials are currently held at nil value, due to uncertainty over their future use. Following recent consultation the Government is expected to clarify its policy regarding the future use of such materials which may necessitate recognition of these inventories either as an asset or as a liability</p>	Unquantifiable
<p>– Pension Schemes - Deficits: Whilst not the lead employer, the NDA is the lead organisation and has ultimate responsibility for certain nuclear industry pension schemes, including the Combined Nuclear Pension Plan, the Magnox section of the ESPS, and the GPS pension scheme. Provisions for known deficits are included within NDA Nuclear Provisions, however, movements in financial markets may adversely impact the actuarial valuations of the schemes, resulting in an increase in scheme deficits</p>	Unquantifiable
<p>– Indemnities: The NDA has non-quantifiable contingent liabilities arising from indemnities given as part of the contracts for the management of the Low Level Waste Repository and Sellafield. These indemnities are in respect of the uninsurable residual risk that courts in a country which is not party to the Paris and Brussels Conventions on third party liability in the field of nuclear energy may accept jurisdiction to determine liability in the event of a nuclear incident. These are not treated as contingent liabilities within the meaning of IAS 37 since the possibility of a transfer of economic benefit in settlement is considered too remote.</p>	Unquantifiable

Part III: Note K - Contingent Liabilities

<p>– Subsidence Damage liabilities: Licensees of mining operations are required to provide security to the Coal Authority to cover the future costs of settling subsidence damage liabilities within their Areas of Responsibility. Outside the Areas of Responsibility of the holders of licences under Part II of the 1994 Act, the Authority is responsible for making good subsidence damage. Where an Area of Responsibility is extinguished the Authority would become responsible for the discharge of outstanding subsidence liabilities. The Authority also has an ongoing liability to secure and keep secured most abandoned coal mines. (In all cases the liability for operating collieries is the responsibility of the licensees/lessees and security is held to address those liabilities.)</p>	Unquantifiable
<p>– Restructuring Scheme: Where liabilities transferred under the various Coal Authority Restructuring Schemes (CARS) have crystallised due to planning conditions, agreements, claims etc, provision has been made. It has not, however, been possible to quantify contingent liabilities that may arise out of indemnities or warranties that may materialise in the future.</p>	Unquantifiable
<p>– Legal claims: The Coal Authority is subject to various claims and legal actions in the ordinary course of its activities, for which provision is made in the accounts, where appropriate, on the basis of information available</p>	Unquantifiable

Part III: Note L - International Subscriptions

Section in Part II: Subhead Detail	Body	£'000
DEL H4	International Atomic Energy Agency	20,443
DEL H4	Organisation for the Prohibition of Chemical Weapons	3,777
DEL G4	UN Framework Convention on Climate Change	2,500
DEL G4	International Energy Agency	1,458