Shape

Description automatically generated with medium confidence **IPR1**

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| **Operator Details** | |
| Company Contact |  |
| Job Title |  |
| Email |  |
| Tel |  |

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| --- | --- | --- |
| 1 | Field Name |  |
| 2 | Field Operator |  |
| 3 | Pipeline Operator (if different from 2) |  |
| 4 | Pipeline Number |  |
| 5 | **Pipeline From** | **Pipeline To** |
| **As specified on PWA/PWAV including quadrant and block number and latitude and longitude in minutes to 2 decimal places WGS84 datum** | |
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| 6 | Internal/External diameter |  |
| 7 | Total Length (km) (As specified on  PWA/PWAV) |  |
| 8 | **Section(s) to be taken out of use if different from 5:** | |
| **Pipeline From** | **Pipeline To** |
| **As specified on PWA/PWAV including quadrant and block number and latitude and longitude in minutes to 2 decimal places WGS84 datum** | |
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| 9 | Total length of pipeline and all sections to be taken out of use (m/km) if different from 7 |  |
| 10 | Date pipeline brought into use |  |
| 11 | Date pipeline taken out of use |  |
| 12 | Reason pipeline/section of pipeline taken out of use |  |
| 13 | Demonstrate leaving disused part of/pipeline in situ will:  **a)** not prejudice any final decommissioning solutions and will  **b)** not pose an increased risk to other users of the sea (If out with safety zone) |  |
| 14 | State whether pipeline is within a marine protected environment | Yes/No - if Yes please state which one. |
| 15 | State if within 12nm of shore | Yes/No |
| 16 | Associated PWA Consents or Environmental Permits/Marine Licences |  |

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| **Current Pipeline Details** | | |
| 17 | Pipeline Material |  |
| 18 | **(A)** Pipeline installation burial status |  |
| **(B)** State the % of pipeline to be  left in place that is trenched and buried and % with stabilisation materials |  |
| 19 | If applicable – discuss how cut ends will be mitigated. |  |
| 20 | **(A)** Pipeline function and contents |  |
| **(B)** Flushing and Cleaning process including any discharges to the sea |  |
| **(C)** Brief description of the chemicals  and/or hydrocarbons (including wax,  or other solids etc.) concentration  remaining/to remain in the line |  |
| 21 | Description of internal and external  corrosion protection (e.g., as per  design, or any rectifications carried  out during service life) |  |
| 22 | Proximity to other lines (piggyback  system, part of bundle, parallel lines, crossings over/under along proposed disused pipeline route)  state which lines are in use/out  of use |  |
| 23 | Is the pipeline contained in a **live** bundle or pipe in pipe system **Or** piggybacked to or by a **live** pipeline. | Yes/No – If yes, state which category: |
| 24 | Is the disused pipeline **wholly** within a safety zone. | Yes/No |

**Maps: The attachment of a clear schematic/map is required for all applications (suitable scale on A3/A4).**

One map should be included which illustrates the whole line – including the associated equipment, safety zones and proximity to other pipelines, installations, cables and infrastructure. Additional maps may be submitted if they are relevant to the notification or add clarity.

**If you have answered Yes to Question 23 or 24, you may submit this notification without completing further details.**

**For all other pipelines, please complete the remainder of the application form. (Maps will also be required for these applications)**

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| 25 | State what length of the pipeline is outside the safety zone (m/km) |  |
| 26 | Associated equipment –  provide details of any subsea facilities which form part of the disused pipeline (e.g., pipeline end manifold, umbilical termination assembly, riser anchor bases) including whether they are within a safety zone |  |
| 27 | Provide details of any  connection with installations/pipelines still in use, including Operator details |  |
| 28 | Means of isolation at initial and  terminal point of the pipeline |  |

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| **Survey and inspection history** (Supporting documents may be attached) | | |
| 29 | Date latest external survey took place |  |
| 30 | Date latest internal survey/inspection  took place |  |
| 31 | Brief description of survey results:    **(A)** Condition of corrosion protection  system (coatings, anodes, impressed  current system) |  |
| **(B)** Integrity of the pipeline; known defects, anomalies, stability, depth of burial profile, scour, exposures, all spans, span movement, weak points, buckling, other ongoing issues. |  |
| 32 | Presence, dimensions and locations  (longitude/latitude) of any spans  greater than 10 metres in length and  0.8 metres in height |  |
| 33 | Justification and details of any  remedial maintenance carried out/to be carried out and seabed disturbance are. |  |
| 34 | History of interaction between any part of the pipeline (associated equipment, other users of the sea e.g., fishing equipment, cables, (military) wrecks etc.) |  |

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| **Future Surveys** | | |
| 35 | Date of next survey **and** proposed frequency of future surveys |  |

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| **Decommissioning** | | |
| 36 | Expected year of cessation of production and decommissioning planning |  |

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| **37. Any other information** |
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**Please note incomplete forms will be returned.**

For further information or guidance please contact:

[odu@energysecurity.gov.uk](mailto:odu@energysecurity.gov.uk )